SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137

				STATES			055	(Other instructions on		Expires: February 28, 1995						
		DEPAR	TMEN	IT OF 1	OF THE INTERI		R SEP		n o ?[][]8		5. LEASE DESIGNATION AND SERIAL NO					
BUREAU OF LAND MANAGEMENT BUREAU OF LAND											NM-42059					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG miliation Field Office												6 IF INDIAN, ALLOTTEE OR TRIBE NAME				
1 a TYPE OF WELL	OIL		GAS WELL		DRY		OTHER			PCVD S	SEP 5 '	<u> </u>				
b TYPE OF COMPLETION						لمنسا		L					ONS. DI	[V.		
NEW WORK DEEP-					PLUG		DIFF					8 FARM OR LEASE N		Э.		
Well X		BACK		CENTR		OTHER	` <u></u> -			IST. 3						
2 Name of Operator												Champ #91				
Dugan Produc	Dugan Production Corp.													9 API Well No.		
3 Address and Telephone N	·													30-045-34220		
														10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																
At surface 965' FSL.& 1945' FWL (SE/4 SW/4)													11. SEC , T , R , M , OR BLOCK AND SURVEY OR AREA			
At top prod interval reported below Same												Unit N				
												Sec. 5, T23N, R10W				
At total depth	same					٠,	14 PERMIT	NO	· · · · · ·	DATE ISSU	ED	12 COUNTY OR PARISH 13 STATE				
15 DATE SPUDDED		LO DATE T	D. DEAGUED		17 DATE CO		(Ready to pro		Pro EU EV 22 E	10110 (05 01	(0 pr op st	San Juan NM				
12/18/200	16 DATE TO REACHE 007 12/20/20			1		** 8/26/2008		oa ,	18. ELEVATIONS (DF, RKB, RT, G 6527'			,		INGHEAU		
			21 PLUG BACK T.D., MC		& TVD 22 IF MULTIPL		LE COMPL ,	COMPL,		23 INTERVALS RC		OLS	CABLE TOOLS	3		
4400			44401		MAM WOH			DRILLE	DRILLED BY		. 1					
1160' 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP,			N - TOP, BOT	1113'						<u> </u>		25 WAS DIRECTIONAL SURVEY MADE		\DE		
						,										
860'-892' (Fruitland Coal)												no no				
27 WAS WI GR-CNL-CCL												no				
28						CASING RE		<u> </u>								
CASING SIZE/GRADE	WEIGHT, LB /F							TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED				
8-5/8" J-55	24#				27' 12-1 54' 7			100 sx Type 5 cement w/2% CaCl2 &								
5-1/2" J-55		15.5#		- 11	54'	 		60 sx Type 5 cement w/2% Lodense, 2#								
	Tail w/50 sx Type 5 cement w/2# Pher										V/2# Pheno:	Seal & 1/4# cello	lake/sx			
								190 cu ft total slurry				C BECORD				
SIZE	то	TOP (MD) BO				SACKS CEMENT*		EN (MD)	3(SIZE	TUBING F	H SET (MD)	PACKER	PACKER SBT (MD)		
	- · · · · · · · · · · · · · · · · · · ·								2-3/8"		959'		N/A			
31 PERFORATION RECO	RD (Interv	al, size and ne	ımber)		·		32			T, FRACTUR	E, CEMENTS		. –			
0001 0001/4		-1.201.4	107 hala	-1				PTH INTERVA				D KIND OF MATERIAL				
860'-892' w/4 spf (total 32', 127 holes) 898'-924' 55,000 Gals DynaF												ac gel, 112,000#	20/40 sand	l		
														_		
												 				
							PRODUC	Tioni		1	_					
DATE FIRST PRODUCTION	N .	PRODUCTIO	N METHOD	(Flowing, gas	lift, pumping	- size and type o		HON			_	WELL STATUS	(Producing or s	hut in)		
N/A Flowing											Shut in					
DATE OF TEST	HOURS TEST	URS TESTED CHOKE SIZE			PROD'N FOR			OIL - BBL		GAS - MCF			GAS - OIL RAT	10		
e incinné	24		ء ا	2"		TEST PERIOD		^		10		20				
8/26/2008 FLOW TUBING PRESS	24 CASING PRESSURE		CALCULATED		OIL - BBL		L	O GAS - MCF		MATER - BBL.		TY - API (CORR)				
72011 7051110 711200			24 - HOUR RATE							1		1117 (0011117)				
220					0		10		20							
34 DISPOSITION OF GAS						TEST WITNE	WITNESSED BY									
Vented - to be											<u> </u>					
35 LIST OF ATTACHMENT	s 1															
36 I hereby certify that title	oregoing and,	altached Infor	mation is como	ele and com	ect as determi	ned from all ava	ilable records					A TOTAL CONTRACTOR CONTRACTOR	na part m			
SIGNED (141)	1/1	Va I	borel	7/2	Title			e-Presid	dent		Date	ANEPE	29/200A	EUTI		
1 KEND			John Alexan	der ,	• ,,,,,		7.50				-					

*(See Instructions and Spaces for Additional Data on Reverse Side) \$\frac{1000}{5000}\$ \frac{1000}{2000}\$ Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its PARIMRETON FIELD OFFICE

junsdiction

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC TOP MEÀS DEPTH TRUE VERT DEPTH Ojo Alamo surface Kirtland 79' Fruitland 556' Pictured Cliffs 895' Total Depth 1160'