

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF-078970

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr.		12: 14	
2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades		7. Unit or CA Agreement Name and No. NMNM 78402A	
3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419		8. Lease Name and Well No. NEBU 322M	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NE NW 1020' FNL & 1750' FWL Unit C At top prod. Interval reported below Same At total depth Same		9. API Well No. 30-045-31365	
14. Date Spudded 5/6/2003		10. Field and Pool, or Exploratory Blanco Mesa Verde	
15. Date T.D. Reached 5/14/2003		11. Sec., T., R., M., on Block Survey or Area 18 31N 6W	
16. Date Completed 6/14/2003 <input type="checkbox"/> D & A Ready to Produce		12. County or Parish San Juan	
		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6584' GL			
18. Total Depth: MD 8260' TVD		19. Plug Back T.D.: 8224'	
		20. Depth Bridge Plug Set: MD TVD	

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Copy)
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HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	278'		175 sx	36	Surface	0
8-3/4"	7" J-55	23#	0'	3768'	3131'	1st- 80 sx Tail- 25 sx	26.6	Surface	0
						2nd- 550 sx Tail- 25 sx	149.2		
6-1/4"	4-1/2" J-55	11.6#	0'	8235'	5734'	1st- 325 sx Tail- 50 sx	95	3050'	0
						2nd- 256 sx Tail- 50 sx	76.5		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8165	6160'							

25. Producing Intervals					26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Point Lookout	5820'	6136'	5820'-6136'	0.33"	22	Open	
B) Cliffhouse	5280'	5776'	5280'-5776'	0.33"	22	Open	
C) Lewis	4560'	5026'	4560'-5026'	0.33"	20	Open	
D)							
E)							
F)							
G)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5820'-6136'	1300 gals 15% HCL, 99,297 # 20/40 Brady sand, 112,337 gals 2% KCL
5280'-5776'	1500 gals 15% HCL, 98,608 # 20/40 Brady sand, 107,436 gals 2% KCL
4560'-5026'	1100 gals 15% HCL, 199,739 # 20/40 Brady sand, 37,183 gals gelled KCL, 1,171,929 SCF Nitrogen

28. Production - Interval A							
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Production Method
6/29/03	6/30/03	24	→	0	4405	2 bbls	sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status
	408	934	→	0	4405	2 bbls	Producing

28a. Production - Interval B							
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Production Method
			→				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status
			→				

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

JUN 20 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	not logged
				Pictured Cliffs	not logged
				Lewis	not logged
				Huerfanito Bentonite	4618'
				Chacra	
				Menefee	5548'
				Point Lookout	5828'
				Mancos	6254'
				Gallup	7148'
				Greenhorn	7872'
				Graneros	7926'
				Dakota	8043'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 7-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.