

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 03 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field

Lease/Serial No.
NMSF-077329

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1670' FNL & 1855' FEL**
At top prod. interval reported below
At total depth

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
MARTIN GAS COM #1F

9. API Well No.
30-045-34385

10. Field and Pool, or Exploratory
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey or Area
Sec. 15 (G) - T27N-R10W, N.M. P.M.

12. County or Parish **SAN JUAN** 13 State **NM**

14. Date Spudded **12/29/2007** 15 Date T.D. Reached **01/10/2008** 16. Date Completed D & A Ready to Prod. **08/27/2008**

17. Elevations (DF, RKB, RT, GL)*
6390'

18. Total Depth: MD **7030'** 19. Plug Back T.D.: MD **6977'** 20. Depth Bridge Plug Set: MD **7030'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL/CBL/AIL

22 Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		642'		455 SX		0	
7-7/8"	5-1/2"	15.5#		7023'	4114'	1065 SX		***	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/-6760'	***						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	5926'	6178'	08/26/2008	0.34"	36	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5926' - 6178'	8/27/08 A. w/1,500 gals 3% HF / 12% NEFE HCl acid. Frac'd w/25,704 gals 70Q foamed Delta 200 frac fld carrying 89,800# sd

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	08/27/08	3	→	0	27	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"		20	→	0	216	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						SEP 04 2008

(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

RCVD SEP 5 '08
OIL CONS. DIV.
DIST. 3

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log)-Markers

BURRO CANYON SS 6909
MORRISON FM 6934

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	1238
				KIRTLAND SHALE	1410
				FRUITLAND FORMATION	1768
				LOWER FRUITLAND COAL	2233
				PICTURED CLIFFS SS	2257
				LEWIS SHALE	2403
				CHACRA SS	3139
				CLIFFHOUSE SS	3777
				MENESEE	3884
				POINT LOOKOUT SS	4569
				MANCOS SHALE	4932
				GALLUP SS	5757
				GREENHORN LS	6565
				GRANEROS SH	6627
				DAKOTA SS	6655

5926-6178

32. Additional remarks (include plugging procedure):

*** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSON Title REGULATORY CLERK

Signature *Dolena Johnson* Date 09/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC

SEP 0 2 2008

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b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410**

3a. Phone No. (include area code) **505-333-3100**

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At surface **1670' ENL & 1855' FEL**

At top prod. interval reported below

At total depth

5. Lease Serial No. **NMSE-077329**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **MARTIN GAS COM #1F**

9. API Well No. **30-045-34385**

10. Field and Pool, or Exploratory **BASIN DAKOTA**

11. Sec., T., R., M., or Block and Survey or Area **Sec. 15 (G) - T27N-R10W, N.M.P.M.**

12. County or Parish **SAN JUAN**

13. State **NM**

14. Date Spudded **12/29/2007**

15. Date T.D. Reached **01/10/2008**

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19. Plug Back T.D.: MD **6977'** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL/ATL

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

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7-7/8"	5-1/2"	15.5#		7023'	4114'	1065 SX		***	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/-6760'	***						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN DAKOTA	6660.5'	6824'	08/01/2008	0.34"	32	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6660.5' - 6824'	8/1/08 A. w/1,500 gals 15% NEEF HCL acid.
	8/12/08 Frac'd w/56,684 gals 70Q foamed Delta 200 frac fld carrying 104,500# sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	08/13/08	3	→	1	54.7	25			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
1-1/4"		10	→	8	437.8	200		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	
			→						SEP 04 2008

(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE

RCVD SEP 5 10 2008
 OIL CONS. DIV.
 DIST. 3

Provide tubing record **NMOCD**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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				GREENHORN LS	6565
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				DAKOTA SS	6655

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