UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 0 3 2 108

FORM APPROVED OMB NO. 1004-0137

pires July 31, 2010		
9	 	18 14 14 14 14 14 14 14 14 14 14 14 14 14
e or Tribe Name	in o	<u>.</u>
ement Name and No.	THE C	5 5
Well No.	_3	ported anal
OM #1₽		l'anni

. •	·		BUREAU C	F LANE	MANA	GEMEN1	Γ	Bur	อีกแก	Land Ma		-	Expir	es July 31, 2010
	WELL	COMP	LETION OR	RECO	MPLET	ION REP	ORT	AND LOG	annii	igion Field	1 27	Lease Seria	l No.	
la. Type	of Well	Oil Wel	I 💢 Gas We	11	Dry	Other					6.	If Indian, A	llotee c	or Tribe Name
b. Type of	of Completion:		New Well [Work	Over _	Deepen		Plug Back		oiff.Resvr,.	7.	Unit or CA	Agreer	ment Name and No.
2. Name o	of Operator										 8	Lease Nam	e and V	Vell No.
	ergy Inc.										_ ՝՝	MARTIN		00M #1F
3. Addres							3a.	Phone No. (1.		•	9.	API Well N		
382 CR	3100 Az on of Well <i>(Repo</i>	tec, N	1 87410	1 accorda	noa with E	Tadaral raas	virama	505-3	<u>33-31</u>	<u>100</u>	4	30-045-		
At surfa	· -		-	i accoraa.	nce wiin r	ецегиі геді	штете	enis)			10.			Exploratory
	rod. interval rep		1855' FEL										., M., o Area (G) -T 2	r Block and 27N-R10W, N.M.P.
At total	denth											County or	Parish	13 State
14. Date S		15 Det	te T.D. Reache	d	· · · · ·	16. Dat	a Com	mlated			_	N JUAN	o (DE 1	NM RKB, RT, GL)*
	•			u			D & A	X	Read	y to Prod.			s (Dr, 1	(KB, KT, UL)
12/2 18. Total I	9/2007 Depth MD		/10/2008	Plug Bacl	(TD · N			27/2008	20	Depth Bridg	e Plu	6390 ' Set: M	D	
io. i utal l	TVD	70.	30' 19.	ing Daci		'VD	69	י 77י	20.	ovpai Dilug	o i iu	-	√D	
21. Type I	Electric & Othe	r Mechanic	cal Logs Run (S	Submit co	py of each	1)			22 V	Vas well cored	?	X No		Yes (Submit analysis)
••			- `	,	-				ļ	Vas DST run		X No	==	Yes (Submit report
	CBL/AIL								I	Directional Sur	vey?	X No		Yes (Submit copy)
23. Casing	g and Liner Rec	ord <i>(Repo</i> i	rt all strings se	in well)										
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom	(MD)	Stage Ceme Depth	enter	No.of Sks Type of Ce		Slurry Vo (BBL)	l. Cement Top* Amount Pulled			Amount Pulled
2-1/4"	8-5/8"	24#		642	21	Вори		455 8		(888)		0		
7-7/8"	5-1/2"	15.5#		702	3'	4114'		1065	SX			***		
·									-					
								† · · · · · · · · · · · · · · · · · · ·						
				 				†		 				
24. Tubing	g Record			т	<u> </u>			<u> </u>		.L	لـــــــــــــــــــــــــــــــــــ			J
Size	Depth Set (MD) P	acker Depth (MI)) S	lize	Depth Set	(MD)	Packer De	pth (ME) Size		Depth Set	(MD)	Packer Depth (MD)
2-3/8"			***			·····	`		·					
25. Produ	cing Intervals					26. Perfora	ation F	Record						
	Formation		Тор	Bot	tom	Perforated Interval			Size		١	No. Holes		Perf Status
A)	Basin Man	oos	59261	61	78'	90	3/26/	/2008		0.34"		36		
<u>B)</u>								•						
<u>C)</u>														
D)				<u></u>						1				
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze, E	tc.			-							
	Depth Interval							Amount and						
592	26' - 6178	•						/ 12% NE						
			Frac'd	w/25,	704 gal	s 70Q f	oame	ed Delta	200 1	rac fld	car	rying 8	9,800	#sd
			<u> </u>				-							···
			l											
	tion - Interval A		T	0.1		T 507 .	Loug							
Date First Produced	Test Date 08/27/08	Hours Tested 3	Test Production	Oil BBL 0	Gas MCF 27	Water BBL O	Oil G Corr	API	Gas Gravity		uction	Method	FLOW	/ING
Choke Size 1/2	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr,	Oil BBL O	Gas MCF 216	Water BBL 0	Gas [,] Ratio		Well St	atus SHUT IN		,		
	ction-Interval E		·											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr		Gas Gravity	Prod	uction	Méthod	PIE	FOR RECORD
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	atus			SEP	0 4 2008
(See instruction	ns and spaces for add	itional data on			L	<u> </u>	L					CHOLM		WHELD OFFICE
	•		. • •				A 6750 A					2. Saftaginas:		The standard will be the facility

8b Production			,							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Pres Flwg SI	S. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oıl Ratio	Well Status		
8c. Product	ion-Interv	al D	<u></u>		. 1				· · · · · · · · · · · · · · · · · · ·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres Flwg. SI	s Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·
9. Disposition	<u> Li</u>	Sold, used for j	fuel, vented, e	tc.)	<u> </u>	TO BE	SOLD			**************************************
0. Summar	ry of Poro	us Zones (Incl	ude Aquifers)					31. Forma	tion (Log)·Markers	
Show all	important a	zones of porosity	y and contents t	hereof Co				BURE	XO CANYON SS RISON FM	6909 6934
Format	ion	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Top Meas Depth
							 	OJO ALA	MOSS	1238
]	D SHALE	1410
									ND FORMATION	1768
								İ	RUITLAND COAL	2233
									D CLIFFS SS	2257
								LEWIS S		2403
								CHACRA		3139
							•	CLIFFHO		3777
								MENEFEE		3884
	Ì								OOKOUT SS	4569
								MANCOS	SHALE	4932
		,						CALLUP GREENHO		5757 5926-61
							,	GRANERO		6627
								DAKOTA		6655
		s (include plu			lease w	rill be	reported on	1st Delive	ry Sundry.	
Electr	ıcal/Mech	ms have bee a anical Logs (1 for plugging an	full set req'd)		Geol	appropriate logic Repor Analysis		oort Direc	tional Survey	
4. I hereby	certify th	at the foregoin	ng and attache	d informa	ition is con	nplete and	correct as determine	ned from all avail	able records (see attached in	structions)*
Name (pl	lease prini	DOLENA	JOHNSON		,		т	itle <u>REGULA</u>	IORY CLERK	
Signature Dalva Clahuson								oate <u>09/02/</u>	2008	

(Continued on page 3)

m / _ _ & 250 + 40

(Form 3160-4, page 2)

UNITED STATES. DEPARTMENT OF THE INTERIOR

	70	٠.7	1:**	۲\	77!	FORM APPROVED
ì٤	- ~		٠	,	•'	OMB NO. 1004-0137
			_	ก	()	Expires July 31, 2010

			BUREAU (F LANI	MANA	GEMEN	T			C.L.D	0 9	21 and	Expi	res July 31, 2010	
	WELL	. COMP	LETION OF	RECO	MPLET	ON REF	PORT	AND LO		SEP Buzanna	5. Le	ase Seri	al No.	, . Ü	-)
la. Type	of Well	Oil We	I X Gas Wo	ell 🔲	Dry	Other		, i	<u>-</u>	Familia				or Tribe Name	
b. Type	of Completion:		New Well		Over _	Deepen		Plug Back		Diff.Resvr,	7. Un	it or CA	Agree	ement Name and No.	
2. Name o	of Operator										8. Le:	ase Nan	ne and V	Well No.	
XTO Ene	ergy Inc.						T3a	Phone No. (i	include	area code)				СССМ #1F	- L
382 CR		tec.NN	1 87410				"	505-3		•		I Well I 0-045		·E	
	on of Well (Repo			n accorda	nce with F	ederal req	juireme							Exploratory	-
At surfa	ce 1670'	FNL &	1855' FEL									ASIN I		A or Block and	_
At ton n	rod interval rep	orted bala	· · · ·								Su	rvey or	Area		
At top p	rou micivarie	orted bek	, w									unty or		27N-R10W, N.M.I 13. State	_M.
At total	depth											JUAN		NM	
14. Date S	pudded	15. Dat	e T.D. Reache	d		16. Da				. 75 1			s (DF,	RKB, RT, GL)*	-
10/0	0 /0007		/10/0000				D & A	[A	Read	y to Prod.		001			
	9/2007 Depth: MD		/10/2008 30	Plug Bac	k T.D.: N	<u> </u>		27/2008 277'	20.	Depth Bridge		890 ' et: M	ID		-
10. 10.	TVD	70	30			VD	03						VD		_
21. Type I	Electric & Other	Mechani	cal Logs Run (Submit co	py of each)			22. V	Was well cored?		No		Yes (Submit analysis)	
CD /CCT	/CDT /3.TT								1	Was DST run Directional Surv	vey? X			Yes (Submit report Yes (Submit copy)	
	CBL/AIL and Liner Reco	ord (Repo	rt all strings se	t in well)					ــــــــــــــــــــــــــــــــ	Directional Surv	VCY IX	140	<u> — </u>	res (Subinic Copy)	-
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom	(MD)	Stage Cem		No.of Sk		Slurry Vol	.	Cement 7	Fon*	Amount Pulled	-
12-1/4"	8-5/8"	24#	Top (MD)	64:		Depth		Type of Ce 455 \$		(BBL)		0		1	
7-7/8"	5-1/2"	15.5#		702		4114	,	1065				***			-
															_
															_
		 		ļ											
24 Tubin	n December			<u> </u>						J					_
24. Tubing	-	(D) n			Size	D4b C-4	(3.47)	Packer De		O) Size		Depth Se	· (MD)	Packer Depth (MD)	_
2-3/8"	Depth Set (1 +/-676)		acker Depth (MI)	5126	Depth Set	(עווא)	racker De	pin (IVIL) Size		Jepin Se	(MD)	racker Depth (MD)	-
	cing Intervals	· · · · · · · · · · · · · · · · · · ·				26. Perfor	ation I	Record			····				_
	Formation		Тор	Bottom		Perforated Interval				Size ,		No Holes		Perf Status	_
	BASIN DAKO	MA	6660.51	6824 '		08/01/2008			0.34"		3	2	-	//www.v.v.v.	_
B)													-}		_
C) D)				+					_				-		-
	Fracture, Treatr	nent, Cem	ent Squeeze, E	tc.											_
	Depth Interval					1		Amount and	Type of	'Material					_
6660	0.5' - 6824	1'	8/1/08	A. w/:	1,500 g	als 159	8 NE	E HCl ac	id.						_
			8/12/0	8 Frac	'd w/56	,684 ga	als 7	70Q foame	d Del	Lta 200 f	rac f	ld ca	rryir	ng 104,500# sd	
															_
29 Produc	tion - Interval A														_
Date First	Test	Hours	Test	Otl	Gas	Water	Oil G	ravity	Gas	Produ	iction Me	thod			_
Produced	Date 08/13/08	Tested	Production	BBL 1	MCF 54.7	BBL 25	Corr	API	Gravity		. ,		FLO	WING.	
Choke Size 1-1/4	Tbg Press Flwg	Csg. Press	24 Hr.	Oil BBL 8	Gas MCF 437.8	Water BBI. 200	Gas Ratio		Well St	atus SHUT IN		,			-
	ction-Interval B	<u> </u>	<u> </u>	U.	1-2/.0	<u> </u>	<u> </u>							The constant are for the constant are	_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr	ravity API	Gas Gravity	Produ	action Me	thod A	JUE	PTEDHURRED	M
Choke Size	Tbg. Press. Flwg	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well St	atùs			Ś	E 0 4 2008	_

(See instructions and spaces for additional data on page 2)

NMOCD }

TAPIANOTONTE BOFFICE V

28b. Producti	ion - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method			
Choke Size	Tbg. Pres	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	<u> </u>			
20 a Dec dua	SI	-1 D		<u> </u>								
28c. Product	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr. API	Gravity	Production Method			
Choke Size	Tbg Pres Flwg. SI	S. Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				
29 Disposit	ion of Gas (Sold, used for j	fuel, vented, ei	(c.)	-	TO BE	SOLD					
30. Summa	ry of Poro	us Zones (Incl	ude Aquifers).					31. Formati	on (Log) Markers			
	g depth inter		y and contents the too used, time to					BURRO	CANYON SS ISON FM	6909 6934		
Forma	tion	Тор	Bottom		Descr	intions Co	ontents, etc.		Name	Top		
		10p	Dottom			iptions, ee	ments, etc.		Name	Meas.Depth		
								OJO ALAM	noss ·	1238		
								KIRILANI	SHALE	1410		
								FRUITLAN	D FORMATION	1768		
	•							LOWER FF	RUITLAND COAL	2233		
								PICTURE	CLIFFS SS	2257		
								LEWIS SH	ALE	2403		
								CHACRA S	SS	3139		
								CLIFFHOL	JSE SS	3777		
								MENEFEE		3884		
								1	OKOUT SS	4569″		
								MANCOS S	SHALE	4932		
							•	GALLUP S		5757		
								GREENHOF		6565		
								GRANEROS		6627		
										ļ		
32. Addıtic	onal remark	cs (include plu	gging procedu	 re):			···	DAKOTA S	55	6655		
					lease w	rill be	reported on	1st Deliver	y Sundry.			
Elect	trical/Mech	ianical Logs (1	ittached by pla full set req'd) nd cement ver		Geo	appropriate logic Repo e Analysis		port Direct	ional Survey			
34. I hereb	y certify th	at the foregoi	ng and attache	d inform	ation is co	nplete and	correct as determin	ned from all availa	ble records (see attached in	structions)*		
Name (j	please prin	t) DOLENZ	A JOHNSON				Т	itle <u>REGULAT</u>	ORY CLERK	\		
Signatu	re <u> </u>	blera	Cam	معد	>			Date <u>09/02/2</u>	2008			
m:1 10 ***		1001	W. 42 11 2 C	C	1010				HC.II. to analysis to	etmont or name of star 11		
							ne tor any person k atter within its juris		шину то таке то апу дера	rtment or agency of the Un		

(Continued on page 3) . (Form 3160-4, page 2)