

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 03 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field5. Lease/Serial No.
NMSF-077329

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

8. Lease Name and Well No.

MARTIN GAS COM #1F

9. API Well No.

30-045-34385

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1670' ENL & 1855' FEL

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory

BASIN MANCOS

11. Sec., T., R., M., or Block and

Survey or Area
Sec. 15 (G) - T27N-R10W, N.M.P.M.

12. County or Parish

SAN JUAN

13 State

NM

14. Date Spudded

12/29/2007

15 Date T.D. Reached

01/10/2008

16. Date Completed

☐ D & A☒ Ready to Prod.

08/27/2008

17. Elevations (DF, RKB, RT, GL)*

6390'

18. Total Depth. MD

7030'

TVD

19. Plug Back T.D.: MD

6977'

TVD

20. Depth Bridge Plug Set: MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/OCL/CBL/ATL

22 Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		642'		455 SX		0	
7-7/8"	5-1/2"	15.5#		7023'	4114'	1065 SX		***	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	+/-6760'	***						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BASIN MANCOS	5926'	6178'	08/26/2008	0.34"	36	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5926' - 6178'	8/27/08 A. w/1,500 gals 3% HF / 12% NEEF HCl acid.
	Frac'd w/25,704 gals 70Q foamed Delta 200 frac fld carrying 89,800# sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	08/27/08	3	→	0	27	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		20	→	0	216	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE

SEP 04 2008

RCVD SEP 5 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log)-Markers

BURRO CANYON SS 6909
MORRISON FM 6934

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	1238
				KIRTLAND SHALE	1410
				FRUITLAND FORMATION	1768
				LOWER FRUITLAND COAL	2233
				PICTURED CLIFFS SS	2257
				LEWIS SHALE	2403
				CHACRA SS	3139
				CLIFFHOUSE SS	3777
				MENEFEE	3884
				POINT LOOKOUT SS	4569
				MANCOS SHALE	4932
				GALLUP SS	5757
				GREENHORN LS	6565
				GRANEROS SH	6627
				DAKOTA SS	6655

32. Additional remarks (include plugging procedure):

*** TOC for Prod csg, EOT & Rig Release will be reported on 1st Delivery Sundry.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Dolena JohnsonDate 09/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

R-70

SEP 02 2008

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other		2. Name of Operator XTO Energy Inc.		3. Address 382 CR 3100 Aztec, NM 87410		3a. Phone No. (include area code) 505-333-3100		5. Lease Serial No. NMSE-077329		6. If Indian, Allottee or Tribe Name		7. Unit or CA Agreement Name and No.		8. Lease Name and Well No. MARTIN GAS COM #1F		9. API Well No. 30-045-34385		10. Field and Pool, or Exploratory BASIN DAKOTA		11. Sec., T, R., M., or Block and Survey or Area Sec. 15 (G) - T27N-R10W, N.M.P.M.		12. County or Parish SAN JUAN		13. State NM		17. Elevations (DF, RKB, RT, GL)* 6390'	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1670' ENL & 1855' FEL At top prod interval reported below At total depth		14. Date Spudded 12/29/2007		15. Date T.D. Reached 01/10/2008		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/27/2008		18. Total Depth: MD 7030' TVD		19. Plug Back T.D.: MD 6977' TVD		20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/AIL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)													
23. Casing and Liner Record (Report all strings set in well)																													
Hole Size		Size/Grade		Wt (#ft)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled											
12-1/4"		8-5/8"		24#				642'				455 SX				0													
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2-3/8"		+/-6760'		***																									
25. Producing Intervals																													
Formation		Top		Bottom		Perforated Interval		Size		No Holes		Perf Status																	
A) BASIN DAKOTA		6660.5'		6824'		08/01/2008		0.34"		32																			
B)																													
C)																													
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26. Perforation Record																													
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Depth Interval		Amount and Type of Material																											
6660.5' - 6824'		8/1/08 A. w/1,500 gals 15% NEEF HCL acid.																											
		8/12/08 Frac'd w/56,684 gals 70Q foamed Delta 200 frac fld carrying 104,500# sd																											
28. Production - Interval A																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method											
		08/13/08		3		→		1		54.7		25						FLOWING											
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status													
1-1/4"		SI		10		→		8		437.8		200				SHUT IN													
28a. Production-Interval B																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr API		Gas Gravity		Production Method											
						→																							
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr.		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status													
		SI				→																							

(See instructions and spaces for additional data on page 2)

Provide tubing record NMOC

ACCEPTED FOR RECORD

SEP 04 2008

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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				GRANEROS SH	6627
				DAKOTA SS	6655

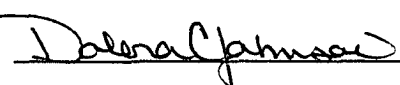
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