UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 0 4 2008

		Ε.	tnemegena. Lui'
	Sundry Notices and Reports on Wells	: enn] ₍ (การของกายการ การ์ Field Oกิเดย
		5.	Lease Number
			NMSF-080712A
1.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
		7.	Unit Agreement Name
2.	Name of Operator BURLINGTON		San Juan 30-6 Unit
	RESOURCES OIL & GAS COMPANY LP		
		 8.	Well Name & Number
3.	Address & Phone No. of Operator		San Juan 30-6 Unit 48A
	P.O. Box 4289, Farmington, NM 87499	9.	API Well No.
-			30-039-25636
4.	Location of Well, Footage, Sec., T, R, M		
	II-14 C (NIPRING OMO) PRIL O 15(0) PANT Cardian OM TOOM DOCKY MANDRA	10.	Field and Pool
	Unit C (NENW), 870' FNL & 1560' FWL, Section 27, T30N, R06W, NMPM		Basin Dakota Blanco Mesaverde
		11.	County and State
			Rio Arriba Co., NM
	Recompletion New Construction Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
	Describe Proposed or Completed Operations		
Bu	rlington Resources intends to remove the packer and commingle this dual DK/MV well 422AZ approved 2/25/04.	l per attached	RCVD SEP 9 '08 OIL CONS. DIV.
			DIST. 3
14.	I hereby certify that the foregoing is true and correct.		
Sig	ned Thomas Soons Rhonda Rogers Title Res	gulatory Techr	<u>nician</u> Date <u>9/3/08</u>
—- (Т	uis space for Federal or State Office use)		
•	PROVED BY Original Signed: Stephen Mason Title		Date SEP 0 5 2003
	NDITION OF APPROVAL, if any:		
Tıtle	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ConocoPhillips San Juan 30-6 Unit # 48A (DK/MV) Commingle

Lat 36° 47′ 3″ Ñ Long 107° 27′ 1.9″ E

Prepared By:

Douglas Montoya Date:

8/01/2008

Production Engineering Peer review/approved By:

Date:

1.1

Scope of work: The intent of this procedure is to commingle the DK and MV. By removing the packer, a plunger will be able to lift the produced fluids. This will allow both zones to produce more effectively. Uplift is estimated at 100 Mcfd, and the payout is estimated at 9.32 months.

Est. Rig Days: 6

WELL DATA:

API:

3003925636

Location:

870' FNL & 1560' FWL, Section 27 Unit C - T 30 N - R 06 W

PBTD:

7815' TD: 7840'

Perforations:

4096'-4454' (LW); 4520'-4820' (LW); 5028'-5389' (MV); 5483'-5850' (MV); 7668'-

7793' (DK)

Casing:	<u>OD</u>	Wt., Grade	Connection	ID/Drift (in)	<u>Depth</u>	
	9-5/8"	36#, K-55	ST&C 8.921/8.765		240′	
	7"	20.0#, J-55	LT&C	6.456/6.331	3473′	
<u>Liner:</u>	5-1/2"	15.5#, J-55	FJ & LT&C	4.950/4.825	3123′- 7835′	
Tubing:	1-1/2"	2.75#, J-55	EUE	1.610/1.516	5833′	
F Nipple:	1-1/2"	2.75#, J-55	EUE		5796′	
Tubing:	1-1/2"	2.90#, J-55	EUE	1.610/1.516	7750′	
F Nipple:	1-1/2"	2.90#, J-55	EUE		7715′	

Well History/ Justification: This well was spud July 1997 as a MV/DK well. In 2000 Lewis was added. An acid job was performed on this well without success in the MV side after wire line report showed a great deal of scale in the lower end of tbg. Currently the MV side is not producing.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type):

None

Est. Reservoir Pressure (psig): 200 (MV) 2200 (MV)

Well Failure Date: none

ConocoPhillips San Juan 30-6 Unit # 48A (PC/MV) Commingle

Lat 36° 47' 3" N Long 107° 27' 1.9" E

PROCEDURE:

- 1. Hold safety meeting. Comply with all NMOCD, BLM and company safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU. Check casing and tubing pressures and record in WellView. RU relief line and blow well down. Kill well with 2% KCl water, if necessary. ND wellhead, NU BOP.
- 3. Release tubing hanger. **Short string** of Tubing is landed @ **5833'**, Packer is @ **6111'** (**Baker packer; model D**). Tag for fill. Record the fill depth in Wellview.
- 4. TOOH laying down short string of tubing (PC). From top to bottom:

180 – 1.900" 2,75# J-55 Tubing 1 – 1.900" Seating Nipple 1 – 1.900" 2.75# J-55 Perforated Joint 1 – 1.900" 2,75# J-55 Tubing 1 – 1.900" Bull Plug

- 5. Visually inspect tubing, record findings in WellView, make note of corrosion or scale. Change out joints as necessary.
- 6. TOOH laying down **Long string** tubing (MV). Release seal assembly from the Baker Model D Packer with a rotated pickup (Seal assembly was not specified in well files, take caution while pulling out this seal. If the seal does not come out with rotation, try a straight lift out). If seal assembly will not come free, then cut tubing above the packer and fish with overshot and jars. TOOH with Dakota tubing (**set @ 7751**'). Visually inspect tubing for corrosion and replace any bad joints, Check tubing for scale build up and notify Operation Engineer. **From top to bottom**:

1 – 1.900" 2.9# J-55 Tubing 5 – 1.900" x 6' 2.9# J-55 Pup Joint 185 – 1.900" 2.9# J-55 Tubing 1 – Mod D Packer 49 jts – 2-3/8" 2.9# J-55 Tubing 1 – 1.9" Seating Nipple 1 – 1.900" 2.9# J-55 Tubing 1 – 1.9" Expandable Check

- 7. Pick up 2 3/8" tubing. RIH with packer mill and packer plucker. Retrieve complete packer assembly.
- 8. TIH and clean out to **PBTD @ 7815**'. If scale is on the tubing, spot acid. Contact senior rig superintendent or Production Engineer for acid volume, concentration, and displacement volume. TOOH.

- 9. TIH with tubing (detail below). Broach tubing while tripping back in hole (Well will be on plunger lift). Recommended landing depth is +/-7751' (plus or minus 5')
 - 1 2-3/8" Mule shoe/expendable check
 - 1 2-3/8" x 1.780" F Nipple
 - 1 2-3/8" 4.7# J-55 tubing joint
 - 1 2-3/8" x 2' 4.7# J-55 Pup Joint
 - +/-247 2-3/8" 4.7# EUE Tubing
 - Pup joints as needed to surface.
- 10. Run standing valve on shear tool, load tubing, and pressure test to 1000 psig. Pull standing valve.
- 11. ND BOP. NU wellhead. Pump off expendable check. Reverse up tubing to verify flow up tubing. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RD, MOL.

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4	ocoPhillip	PROPERTY OF THE STATE OF THE ST							
a Maria	Name: SA	N JUAN 30-6 UNIT	#48A						
API7 UWI 300392563	36	Surface Legal Location 870- FNL 1960- FNNL 27-030N-030N	Field Name		nse No	State/Province NEW MEXICO	Well Con	figuration Type	Edit
Ground Elevi	ation (ft)	Driginal KB/RT Elevation (ft)	KB-G	round Distance (ff)		sing Flange Distance (ft)		ubing Hanger Distanc	
دره ا	198.00	6,410.00	ALBORATE LAND TO THE	12.00	P GENTER PLE HOMES PERSON BY	6,410,00		6,410.00	
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13		2 90lbs/ft, J-55, 12 ftKB, 44 ftKB			•	2-240, 7/6/1997, Cem f Class G, circulated 1			
44 74		1.900in, 2.90lbs/ft, 2.90lbs/ft, 5, 44 ftKB, 75 ftKB			/ cement to surface	9			
239					ftKB	36.00lbs/ft, K-55, 12 ft	KB, 240		
240 245		Ľ	5			ing Cement, 2,420-2,99 inted with 390 sacks of			
2,454					f Class B Pozmix,	tailed with 100 sacks		OJO ALAMO	
2,947	ubing, 1.900in,	2 75lbs/ft, J-55, 12 ftKB, 5,797 ftKB				420 (CBL 8/30/1997) ing Cement, 2,950-3,47	73.	KIRTLAND,	2,5/U
2,950 2,985 (T					7/11/1997, Ceme	nted with 175 sacks of	Class		2 005
3,123	ubing, 1 900in,	2 90lbs/ft, J-55, 75 ftKB, 6,108 ftKB				t 1 bbl of cement to su , 20.00lbs/ft , J-55 , 12 ft		FRUITLAND,	4,363
3,128 3,312					3.473 RKB			- PICTURED CLIF	FS 3312
3,422	•	Fracture, 4/4/2000,	-		Perforated 3 hole	r , 3,135-3,490 , 10<i>/7/</i>19 s at 3300' and squeezi	ed with	LEWIS, 3,	
3,430 3,431		vith 229 bbls of 20# 5,000# 20/40 Brady \			<i>K)</i>	saset. Good bond from nd from 3400-3490.	3314'		
3,472	sand, a	nd 452,927 scf N2.			Cement Squeeze	, 3,490-3,500, 10/5/19			
3,473 3,506	•	racture, 3/29/2000, \ ith 284 bbls of 20#_\			Squeezed TOL w reversed out 7 bb	ith 40 sacks of Class I Is of cement	3;		
3,509 3,510		1,000#20/40 Brady \\ nd 533,800 scf N2 \\			Production, 5 1/2	in, 15.50lbs/ft, J-55, 3,			
4,096	Hydraulic Fi	racture, 8/29/1997, \		4.	no casing tally in	Tally is approximate, the well file.	there is	HUERFAN	UTO.
4,120 4,305		I with 1,426 bbls of 100,000# of 20/40 1			Lewis, 4,096-4,45	54 4/5/2000L		PENTONITE CHACRA, 4	
4,454		Arizona sand.						יייייייייייייייייייייייייייייייייייייי	حصر,
4,520 4,820		racture, 8/29/1997, \\ I with 1,814 bbls of \\	→ #	1.1	Lewis, 4,520-4,82	0, 3/29/2000			
1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Slickwater and	100,000# of 20/40 \\ Arizona sand	-#			***************************************		— CLIFF HOUSE	. 4,925 —
5,028 5,246		ng Nipple, 1 900in,	44		Cliff House, 5,028	3-5,389, 8 <i>/2</i> 9/1997]		MENEFEE,	5,246
E 483		, 5,797 fl.KB, 5,798	· 11				1		
5,533 Pe	erforated Joint,	1.900in, 2.75lbs/ft, 198 fkB, 5,803 fkB			Menefee, 5,483-5	850 8/29/19971		- POINT LOOKOL	JT, 5,533 —
5,797 5,798	Tubing, 1.900	in, 2.75lbs/ft, J-55,							
5,803	5,80 to 1 900	13 ftkB, 5,833 ftkB in, 2.75lbs/ft, J-55,							
5,833	5,83	3 NKB, 5,833 NKB	 	三肚					
5,850 5,889	Model D Pac	ker, 5 1/2in, 6,108 fkB, 6,112 fkB	<u>" </u>	#				MANICOS S	999
6,108		in, 2 90lbs/fl, J-55, \						MANCOS, 5	,003
6,112 6,798	Pump Seatin	2 ftkB, 7,716 ftkB \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	~师		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<u> </u>			
6,800 2	2.90lbs/ft, J-55,	7,716 ftkB, 7,716						حسبينيني	245
6,812 7,510	the factor of the same and the	acture, 8/29/1997,						—— GALLUP, 6 — GREENHORN	
7,574		tih 984 bbls of 30# \ 190,000 # of 20/40 \\		ή				GRANEROS,	7,574
7,664 7,668 ₇		Tempered sand.		H				DAKOTA, 7	,004
7,716 7,717	7,71	in, 2 90lbs/ft, J-55, 6 ftKB, 7,750 ftKB	一日		Dolume 7 000 7 3	02 9/00/(007)			
7,750	xpendable Che	rck Valve, 1 900in, 7,750 ftkB, 7,751			Dakota, 7,668-7,7 Production, 5 1/2	'93, 8/29/1997] in, 15 50lbs/ft, J- 5 5, 3,5	510		
7,751 2 7,793 2	, de-6 , 11/8010e.2	7,750 πKB, 7,751 ftKB		土	/fiKB, 7,835 fiKB.	Radio Active Material			
7,815		PBTD, 7,815				15-7,835, 7/17/1997, F			
7,832 7,834						g Cement, 3,520-7,835 nted with 190 sacks of			
7,835					B Poz. TOC at 35	20' (CBL 7/24/1997)	1		
7,840		TD, 7,840			— Cement Plug, 7,8	35-7,840, 7/17/1997, F	סואי		
		CAUCASTON TO THE TREE STATE TO THE TREE TREE TO THE TREE TREE TO THE TREE TREE TREE TREE TREE TREE TREE	953 CC 2018 Law	CHESTON OF WARRING	age 1/1	romanistración il decembro vice	1.000 Ta 2.000 2 4 th	Report Printed	entranco de l'entre