Subin 3 Copies To Appropriate District / State of New Mexico Form C-103			Form C-103	
Office Concret Minarala	Energy, Minerals and Natural Resources		Revised March 25, 1999	
District I Energy, Willierals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		T T	WELL API NO.	
District II OIL CONCEDIA TION DIVISION		$r_{ON}$ $3$	30-045-25306	
1501 W. Grand 200., 200030, 1001 00210		5	i. Indicate Type of Lease	
1000 Pio Brozos Pd. Aztes NM 97410			STATE FEE	
District IV Santa Fe	, NM 87505	6	5. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		IOA   F	Cirtland	
PROPOSALS.)				
1. Type of Well:				
Oil Well Gas Well Other				
2. Name of Operator			7. Well No.	
Richardson Operating Company			1	
3. Address of Operator		I -	8. Pool name or Wildcat Cha Cha Gallup	
3100 La Plata Highway Farmington, NM 87401 4. Well Location			ла Спа Сапир	
4. Well Location				
Unit Letter C: 1310 feet from the North line and 1740 feet from the West line				
Section 18 Township 29N			NMPM County San Juan	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5141 GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:			EQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	X REMED	IAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MULTIPLE		CASING TEST AND		
COMPLETION	CEMEN	II JOB		
OTHER:	OTHER	:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellhore diagram of proposed completion or				
recompilation.				
At 2 1 20 21 22 20 20 20 20 20 20 20 20 20 20 20 20				
recompilation.  Richardson Operating Company proposes the following P&A procedure:  Set CIBP at 4125' and place 100' cement on top for the Gallup plug. (See attached schematics)				
Set CIBP at 4125' and place 100' cement on top for the Gallup plug. (See attached schematics)				
TOH w/ work string to 1346' and spot balanced plug (200' cement including excess) for Mesa Verde.				
TOH to 390' and circulate cement to surface for Pictured Cliffs and Surface plug.				
Install P&A marker.				
			a Verde.  Or 2003  Os 3003  Os 5003  Os	
,	4		(C) (1)	
Pelf So unda	PC Xal	7	9.5 4 28	
·				
I hereby certify that the information above is true and complete	e to the best of my	knowledge a	and belief.	
SIGNATURE	TITLE_Operations	Manager	DATE_10/23/03	
THEE OPERATIONS VIRGINGS IN THE TOTAL TOTA				
Type or print name Drew Carnes		Те	lephone No. 505-564-3100	
(This space for State use)				
APPPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 48 DATE DATE				
APPPROVED BY Conditions of approval, if any:	TTLE		DATE 2003	
AS Pel Phone discission				

## After P&A

## **Richardson Operating Company**

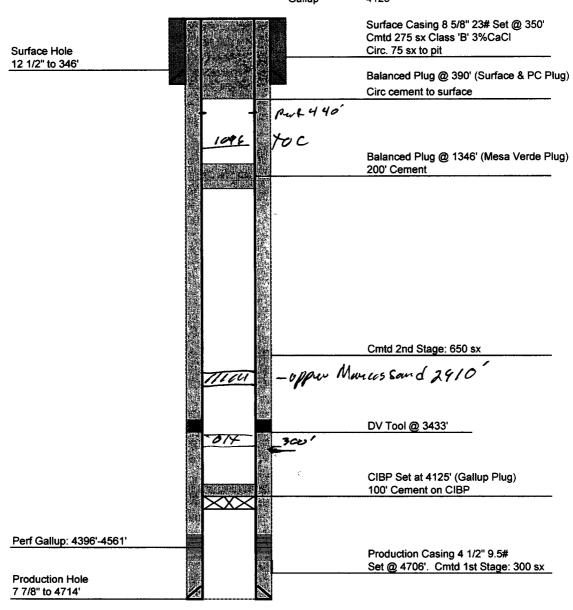
3100 La Plata Highway Farmington, NM 87401 (505) 564-3100

Well Name Location Kirtland #11

1310' FNL & 1740' FWL

C Sec. 18, T29N, R14W

County Field API# Elevation C Sec. 18, 129N, R14V San Juan Cha Cha Gallup 30-045-25306 5141' GL 5153' DF Fruitland Surf
Pictured Cliffs 380'
Cliffhouse 1346'
Menefee 2004'
Point Lookout 2863'
Mancos 3145'
Gallup 4125'



## **BEFORE P&A**

## **Richardson Operating Company**

3100 La Plata Highway Farmington, NM 87401 (505) 564-3100

Well Name

Kirtland #11

Location

1310' FNL & 1740' FWL C Sec. 18, T29N, R14W

County Field API# San Juan Cha Cha Gallup 30-045-25306

Elevation

5141' GL 5153' DF

Formation Tops
Fruitland
Pictured Cliffs

Cliffhouse 1346' Menefee 2004' Point Lookout 2863'

Mancos Gallup

3145'

4125'

Surface Casing 8 5/8" 23# Set @ 350' Cmtd 275 sx Class 'B' 3%CaCl Circ. 75 sx to pit

Surface Hole 12 1/2" to 346'

2 3/8" to 4576 +/-

Cmtd 2nd Stage: 650 sx

DV Tool @ 3433'

Perf Gallup: 4396'-4561'

Production Hole 7 7/8" to 4714'

Production Casing 4 1/2" 9.5# Set @ 4706'. Cmtd 1st Stage: 300 sx