

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

2003 OCT 10 AM 11:34

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3a. Address

610 Rellly Ave., Farmington, NM 87401

3b. Phone No. (include area code)

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL & 900' FWL (NW SW)**Section 26, T26N, R13W**

5. Lease Serial No.

SF-081028-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

SERENDIPITY No. 3

9. API Well No.

30-045-29686

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO**12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☒ Final Abandonment Notice☐ Casing repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation [clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final insection.]

9/3/03 MIRU JC Well Service. Removed wellhead and POH with 38 joints of 2-3/8" tubing and seating nipple 1 joint off bottom.

9/5/03 RU American Energy Services. Loaded hole with city water. Established pump rate of 3.5 BPM @ 100 psi. Mixed and pumped 200 sxs (42 bbis slurry) Class B cement @ 15.6#/gal, yield 1.18, water 5.2 gal/sx 2 3 BPM, 300 psi. WOC 2 hours. Mixed and pumped 15 sxs (3 bbis slurry) Class B cement @ 15.6#/gal, yield 1.18, water 5.2 gal/sx @ 3 BPM. Locked up @ 600 psi. Leading cement contained 1/2 sx celloflake. RD American Energy.

9/24/03 Installed dry hole marker. Final Report.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Steven S. Dunn**Title **Drilling and Production Manager**

Signature

Date **October 8, 2003****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the application holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

OCT 20 2003

INSTRUMENT OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD