District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco Santa Fe, NM 87505 District IV 2040 South Pacheco, Santa Fe, NM E. REQUEST FOR ALLOWABLE AND AUTHORIZATION FO TRANSPORT P.O. Box 3092 Attention: Mary Corley Houston, TX 77253 AMENDED REPORT OPERATOR OF Property Code 30 - 045 - 31403 Property Code 031997 State Gas Com AB OIL CONSERVATION DIVISION Submit to Appropriate District Office 5 Copies AMENDED REPORT OO778 POGRID Number O00778 Reason for Filing Code New Completion Property Code 7 Property Code O31997 State Gas Com AB 2	District I	•	_			;	State o	f New M	exico					Form <i>C</i> -104	
## POD Such Pickers ## POD Such Pickers ## South Pickers ## Sou						gy, Minerals & Natural Resources Department						Revised October 18, 1994			
AMENDED REPORT AMEN	811 South First, Artesia, NM 88210					OIL CONSERVATION DIVISION									
AMENDED REPORT AMEN	District III 1000 Rio Brazi	os Rd A	ztec. NM			2040 South Pacheco								5 Copies	
BEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT POPULATION OF TRANSPORT B America Production Company P.O. Box 3092 Attention: Mary Cortey Houston, TX. 77283 Popul Name	District IV						Samar	C, 14W O		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			AME	NDED REPORT	
** Operator- name and Address BP Amarica Production Company P.O. Box 3092 Attention: Mary Corley Mouston, TX 77253 ** APT, Number 30 - 043 - 31403 ** APT, Number 30 - 043 - 31403 ** Property Code ** Property Name State Gas Com AB ** Property Name State Gas Com AB ** Well Number ** San Juan ** Best from the East/West line Country ** West San Juan ** Best from the East/West line Country ** Best from the East/West line Country ** Lac Code ** Producing Marhad Code ** Producing Marhad Code ** Producing Marhad Code ** Producing Marhad Code ** From State ** Transporter ** Open Description ** Transporter Nume ** Open Description ** Transporter ** Open Description ** POD ULSTR Location and Description ** Description ** POD ULSTR Location and Description ** Description ** POD ULSTR Location and Description ** Description ** Description ** Description ** Description ** Pode Description ** Descripti															
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Previous Operator Signature Printed Name Title Date	At this is a change of operator fill in the Contro number and name of the previous operator														
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