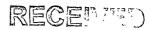
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SEP 18 2008

| | Sundry Notices and Reports on Wells | Bureau er L rageme Farmington Field Office | enl | |
|-------------------|---|---|----------------------------|---|
| | | | 5. | Lease Number USA SF-078885 |
| ۱. | Type of Well GAS | | 6. | If Indian, All. or Tribe Name |
| :. | Name of Operator | | 7. | Unit Agreement Name |
| | BURLINGTON RESCURCES OIL & GAS COMPANY LP | | | Canyon Largo Unit |
| | Address & Phone No. of Operator | | 8. | Well Name & Number Canyon Largo Unit 250N |
| | PO Box 4289, Farmington, NM 87499 (505) 326-9700 | | 9. | API Well No. |
| - ١. | Location of Well, Footage, Sec., T, R, M | | | 30-039-30398 |
| | Unit G (SWNE), 1745' FNL & 1945' FEL, Section 1, T251 | N, R06W, NMPM | 10. Basin 11. | Field and Pool Dakota/Blanco Mesaverd County and State Rio Arriba Co., NM |
| 2. | CHECK APPROPRIATE BOX TO INDICATE NATURE Type of Submission Type of Action | · | | |
| | Notice of IntentAbandonmentChangeRecompletionNew (| Construction | | s to date CVD SEP 23 '08 |
| | X Subsequent Report Plugging Non-Received Casing Repair Water | r Shut off | | |
| | Final Abandonment Altering Casing Conv | ersion to Injection | | OIL CONS. DIV. DIST. 3 |
| X(| 5/08 The subject well was drilled as Dakota/MesaVerde and cessive water production. The MV formation was plugged by all squeeze work to date. Verbal approval to proceed with fill fill the Charlie Perrin (OCD). | ack without obtaining agency | approv | al. The following is a list |
| 1 | V perf'd from 4633' – 5270' = 28 perfs | | | |
| //2 //3 //1 | 1/08 Squeeze #1 Squeezed off 4633' – 4744' (7 perfs) pumper 5/08 Squeeze #2 Squeezed off 4932' – 5015' (6 perfs) pumper 6/08 Squeeze #3 Squeezed off 5132' – 5270' (10 perfs) above 1/08 Squeeze #4 Squeezed off 5065' – 5114' (5 perfs) pumper 6 in 6 minutes. Extremely small injection rate. | 1 20 sx Type V Cement with CB retainer. Pumped 50 sx Type V | BP set a Cemen | t 5047'. t with retainer set at 5124', |
| /1 | 8/08 Squeeze #5 re-squeeze perfs from 4633' – 5270' pumped #/min leak | 37 sx of 12.5 ppf Premium Lite | FM Ce | ment. D/O still have a |
| ri | 4/08 Squeeze #6 Spot 14 sx of 12.5 ppg Premium Lite FM Cerilled out & PTto 500# for 15min. – good test. 0 psi leak-off on 8 | | .7 bbls. | , circulate out 1.5 bbls. |
| | al completion detail to be completed at a later date. I hereby certify that the foregoing is true and correct. | | , | |
| ig | ned Micry Menne Tracey N Monroe | Title Staff Regulatory Techni | cian | Date9/17/2008 |
| | | | | ACCEPTED FOR RECO |
| ۱P | nis space for Federal or State Office use) PROVED BY Title | | [| Date <u>SEP 1 9 2008</u> |
| fitle | NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any departmen United States any table, incitious or fraudulent statements or representations as to any an an angle of the figure. | | | FARMINGTON FIELD OFF |