

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 18 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1745' FNL & 1945' FEL, Section 1, T25N, R06W, NMPM

5. Lease Number
USA SF-078885
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Canyon Largo Unit
Well Name & Number
Canyon Largo Unit 250N
9. API Well No.
30-039-30398
10. Field and Pool
Basin Dakota/Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Squeezes to date☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

RCVD SEP 23 '08

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/15/08 The subject well was drilled as Dakota/Mesa Verde and while completing the well, a wet cliffhouse was found with excessive water production. The MV formation was plugged back without obtaining agency approval. The following is a list of all squeeze work to date. Verbal approval to proceed with final squeeze to isolate the Dakota was obtained by Jim Lovato (BLM) and Charlie Perrin (OCD).

MV perf'd from 4633' - 5270' = 28 perfs

7/21/08 Squeeze #1 Squeezed off 4633' - 4744' (7 perfs) pumped 25sx Type V Cement with RBP set at 4825'.

7/25/08 Squeeze #2 Squeezed off 4932' - 5015' (6 perfs) pumped 20 sx Type V Cement with CBP set at 5047'.

7/30/08 Squeeze #3 Squeezed off 5132' - 5270' (10 perfs) above retainer. Pumped 50 sx Type V Cement with retainer set at 5124'.

8/11/08 Squeeze #4 Squeezed off 5065' - 5114' (5 perfs) pumped 25 sx Type III Cement) Drilled out all cement PT to 500# fell to 400# in 6 minutes. Extremely small injection rate.

8/18/08 Squeeze #5 re-squeeze perfs from 4633' - 5270' pumped 37 sx of 12.5 ppf Premium Lite FM Cement. D/O still have a 20#/min leak

8/24/08 Squeeze #6 Spot 14 sx of 12.5 ppg Premium Lite FM Cement @ 4783' - 4377'. Squeeze .7 bbls, circulate out 1.5 bbls. Drilled out & PT to 500# for 15min. - good test. 0 psi leak-off on 8/25/08

Final completion detail to be completed at a later date.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N Monroe Tracey N Monroe Title Staff Regulatory Technician Date 9/17/2008

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date SEP 19 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]