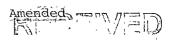
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



SEP 1 1 2008

Sundry Notices and Reports on Wells		amington Field Office
	5.	Lease Number SF-078138
GAS	6.	If Indian, All, or Tribe Name
. Name of Operator	7.	Unit Agreement Name
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		
	 8.	Well Name & Numbe
Address & Phone No. of Operator		
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Morris A 14 API Well No.
4. Location of Well, Footage, Sec., T, R, M Unit F (SENW), 1474' FNL & 1589' FWL, Sec. 23, T30N, R11W, NMPM		30-045-34614
	10.	Field and Pool
		Basin Fruitland Coal
	11.	County and State San Juan Co., NM
2 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	RT OTHER I)ATA
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Notice of Intent	RT, OTHER I	
Type of Submission Notice of Intent Abandonment Type of Action Notice of Intent Abandonment Type of Action Notice of Intent Abandonment Plugging Casing Repair Water Shut off Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 5/10/08 MIRU MOTE 211. Spud w/8 3/4" bit 06/10/08. Drilled to 164' spud TD. Circ h 55 ST&C csg & set @ 159'. Pre-flush w/5 bbls H2O. Pumped 34 sx (55cf – 10 bbls) T	X Other – Spur	jts, 7", 20#, % flyash.
Type of Submission Notice of IntentAbandonmentChange of PlansX Subsequent ReportPluggingNon-Routine Fracturing Casing Repair Water Shut off	X Other – Spur	jts, 7", 20#, % flyash. RCVD SEP 19 '08
Type of Submission Notice of Intent Notice of Intent Notice of Intent Subsequent Report Final Abandonment Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 6/10/08 MIRU MOTE 211. Spud w/8 ¾" bit 06/10/08. Drilled to 164' spud TD. Circ has 55 ST&C csg & set @ 159'. Pre-flush w/5 bbls H2O. Pumped 34 sx (55cf – 10 bbls) Tropped plug & displaced w/5 bbls H2O. Circ 3 bbls cmt to surface. RD,RR 06/10/08. T will be conducted by the drilling rig and recorded on the next report.	X Other – Spur	jts, 7", 20#, % flyash.
Type of Submission Notice of Intent Subsequent Report Plugging Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 6/10/08 MIRU MOTE 211. Spud w/8 ¾" bit 06/10/08. Drilled to 164' spud TD. Circ has 55 ST&C csg & set @ 159'. Pre-flush w/5 bbls H2O. Pumped 34 sx (55cf – 10 bbls) Tropped plug & displaced w/5 bbls H2O. Circ 3 bbls cmt to surface. RD,RR 06/10/08. T will be conducted by the drilling rig and recorded on the next report. PD/ROW	X Other – Spur	jts, 7", 20#, % flyash. RCVD SEP 19 '08 OIL CONS. DIV.
Type of Submission Notice of Intent Notice of Intent X Subsequent Report Plugging Casing Repair Water Shut off Conversion to Injection 3. Describe Proposed or Completed Operations 6/10/08 MIRU MOTE 211. Spud w/8 ¾" bit 06/10/08. Drilled to 164' spud TD. Circ h 55 ST&C csg & set @ 159'. Pre-flush w/5 bbls H2O. Pumped 34 sx (55cf – 10 bbls) Tropped plug & displaced w/5 bbls H2O. Circ 3 bbls cmt to surface. RD,RR 06/10/08. F will be conducted by the drilling rig and recorded on the next report. PD/ROW 4. I hereby certify that the foregoing is true and correct.	X Other – Spurole. RIH w/5	jts, 7", 20#, % flyash. RCVD SEP 19'08 OIL CONS. DIV. DIST. 3
Type of Submission Notice of Intent X Subsequent Report Plugging Casing Repair Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 6/10/08 MIRU MOTE 211. Spud w/8 3/4" bit 06/10/08. Drilled to 164' spud TD. Circ has 55 ST&C csg & set @ 159'. Pre-flush w/5 bbls H2O. Pumped 34 sx (55cf – 10 bbls) Tropped plug & displaced w/5 bbls H2O. Circ 3 bbls cmt to surface. RD,RR 06/10/08. T will be conducted by the drilling rig and recorded on the next report. PD/ROW 4. I hereby certify that the foregoing is true and correct.	X Other – Spurole. RIH w/5 ype I-II, w/20	jts, 7", 20#, % flyash. RCVD SEP 19 '08 OIL CONS. DIV. DIST. 3

ACCEPTED FOR RECORD

SEP 17 2003

FARMING TON FIELD OFFICE
BY TESSES