

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 18 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
USA - SF-080675

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. San Juan 27-4 Unit
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. San Juan 27-4 Unit 132G
API Well No.

30-039-30345

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 1812' FSL & 950' FEL, Section 27, T27N, R4W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 23 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

This casing report should have been filed toward the end of June, but was missed. ✓

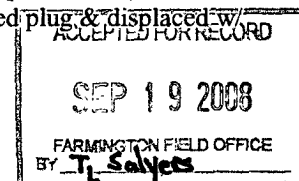
06/06/08 MIRU HP 282. Test csg @ 600#/30min. ^{ok} MU 8.75" bit, tagged cmt @ 54', drilled out cmt and drilled ahead to 4337', Circ hole. RIH w/ 112 jnts 7", 23# & 20#, J-55 LTC & STC csg set @ 4329' w/ DV set @ 3545'. RU to cmt. Pumped 1st Stage: 202sx (264cf - 47 bbl) 50/50 POZ w/ 6#/sx Pheno Seal, 2% Bentonite. Dropped plug & displaced w/ 40 bbl H₂O, 133 bbl Mud. Opened DV tool, circ 20 bbl cmt to surface. ✓ 2nd Stage: Preflushed w/ 20 bbl mud, pumped 470sx (1220cf - 217 bbl) Premium w/ 5pps Pheno Seal, .3% Halad@344. Dropped plug & displaced w/ 143 bbl H₂O, circ 70 bbl to surface ✓ @ 1000 hrs on 06/17/08. PT 1500#/30min @ 2200 hrs on 06/17/08, OK. ✓

MU 6.25" bit, tagged cmt @ 4221', drilled out cmt and ahead to 8513' TD. TD reached on 06/19/08, circ hole. RIH w/ 205 jnts of 4.5", 11.6#, J-55, LTC csg set @ 8510'. RU to cmt. Preflushed w/ 10 bbl Chem wash, 2 bbl H₂O. Pumped 434sx (630cf - 112bbl) 50/50 POZ w/ 3% Bentonite, 3.5 PPS Pheno Seal, .2% CFR-3, .8% Halad@9, .1% HR-5. Dropped plug & displaced w/ 25# SW. ND BOP & NUWH. RD/RR 06/21/08 ✓

PT to be conducted by completion rig. Results and TOC on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 09/17/08



(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC