

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 18 2008
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir ^{Use "APPLICATION TO DRILL"} for permit for such proposals

Lease Designation and Serial No.
NMSF-078763

If Indian, Allottee or Tribe Name
N/A RCVD SEP 24 '08

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	7. If Unit or CA, Agreement Designation Rosa Unit <input type="checkbox"/> COMS. DIV.
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well Name and No. Rosa Unit #350A DIST. 3
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	9. API Well No. 30-039-29789
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 615' FNL & 15' FWL / BHL: 710' FNL & 722' FWL Sec. 10, T31N, R5W ✓	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other - Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-25-2008

Recap: Load out equipment on Triple S trucks, move rig & equipment from Rosa 359A to Rosa 350A., spot rig & equipment, RU surface equipment, --- Wait on Antelope to bring out adaptor flange for WH. --- NU WH flange, NU BOPE & blooic line, RU rig floor, PU tongs, secure well & equipment SDFN, no accidents reported.

08-26-2008

Recap: RU rig pump to csg valve, Test 7" csg & blind rams to 1500 psi hold for 30min w/ no leak off. Good test. --- PU, MU & RIW as follows. 6-1/4" new tooth bit, bit sub w/ float, eight 4-3/4" DC's, X-over sub & 99 jts 2-7/8" AOH DP, --- Stiff arm on tongs broke, sent 2 hands to AWS #471 to borrow stiff arm. --- Continue to PU DP & TIH tag @ 3350', pull up off bottom. --- Secure well & location, no accidents reported.

08-27-2008

Recap: RIW and tag @ 3350', break circ w/ produced coal water, DO cmt to FC @ 3384', DO cmt to 7" csg shoe @ 3433', DO csg shoe. --- Choquette. Mud loggers on location. begin DO formation @ 3433', DO to 3588'. --- Circ bottoms up, LD 4 jts DP, pull up into 7" csg. --- Secure well & location, SDFN, no accidents reported.

RECEIVED FOR RECORD
SEP 22 2008
FARMINGTON FIELD OFFICE
BY J. Sayers

14. I hereby certify that the foregoing is true and correct

Signed Heather Riley
Heather Riley

Title Regulatory Specialist

Date 9/18/08

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

NMOCD

08-28-2008
Recap: RIW and tag @ 3588', break circ w/ produced coal water, resume DO OH @ 3588', **DO 6-1/4" drill bit to TD @ 3660'** circ bottoms up. --- SM, w/ all personnel on location. RU Basin WL, PU Scientific Drilling Gyro & RIW. --- POOW w/ WL & Gyro, RD Basin WL. **Deviation @ TD 14 degrees.** --- PU 3.5 PS, unload wtr w/ air. --- LD 8 jts DP, RD & LD PS. --- TOH & standback, DP & DC's. --- Secure well & location, SDFN, no accidents reported.

08-29-2008
Recap: SM w/ rig crew, service & start equipment. --- PU, MU, & RIW as follows, Knight UR, bit sub, eight 4-3/4" DC's, X-over sub & 100 jts AOH DP. --- PU & RU 3.5 PS, PU 1 jt DP, RIW to 3440', break circ w/ 10 bph A/S mist, open UR arms @ 3440'. --- UR from 3440' to 3470'. --- Problem with air package, it wont stay running, air hand worked on unit but was unable to get it fixed. Called for a mechanic, they can't be there until about 5:00 PM. LD 2 jts and pull into 7" csg. Secure well & equipment, SD until Tuesday morning, no accidents reported.

09-02-2008
Recap: SM w/ rig crew, service & start equipment. SICP 950 psi, bleed well down slow @ 2" line. --- PU & RU 3.5 PS, PU 2 jt DP, RIW to 3470', break circ w/ 10 bph A/S mist, open UR arms @ 3470'. --- UR from 3470' to 3660', UR doesn't act like it is opening all the way. --- LD 7jts DP. Hang back 3.5 PS. --- TOH & standback DP & DC's, break off & LD UR, UR arms intact, Knight fishing supervisor inspected UR and feels we need to make another UR run. --- PU MU & RIW UR, bit sub, DC's X-over & 100 jts DP, set bit at 3398'. --- secure well & location SDFN, no accidents reported.

09-03-2008
Recap: SM w/ rig crew, service & start equipment. SICP 1100 psi, bleed well down slowly @ 2" line. --- PU & RU 3.5 PS, PU 2 jt DP, RIW to 3569', break circ w/ 10 bph A/S mist, open UR arms @ 3569'. --- UR from 3569' to TD @ 3660', --- Pump 2 3bbl sweeps, circulate hole clean, --- **PITOT Test Duration = .5 hr, mcf/d = 264, csg psi = 3 oz, Tbg psi = 0, gas type = dry, choke = 2".** LD 8 jts DP pull into 7"csg, RD & LD 3.5 PS. --- Rig hand reported a strained muscle in his forearm. Clark w/ AWS shut the job down to send the crew to town for a drug test. Secure well & location SDFN. --- AWS took injured rig hand to Reliance Medical; he has a busted blood vessel and is cleared for full duty. Crew passed the drug test.

09-04-2008
Recap: SM w/ rig crew, service & start equipment. SICP 1200 psi, Bleed well down slow @ 2" line. --- TOH & LD DP & DC's, RD manual tongs. --- Move catwalk off location, load out pipe basket and move to Mesa rig #5. --- Tally, PU, MU & RIW as follows- **2-7/8" half muleshoe, 1 jt 2-7/8" tbg, 2.28 I.D. F-nipple, & 105 jts 2-7/8 " 6.5#, J-55, EUE 8rnd tbg.** --- **PU tbg hanger & Land tbg. EOT @ 3431', F-nipple @ 3398', ND BOP & blooie line, NU WH,** secure well & location SDFN, no accidents reported.

09-05-2008
Recap: SM w/ rig crew, Check & start equipment. --- RD surface equipment, lower derrick, load out needed equipment & move unit & equipment to Rosa Unit # 359A. --- Final report for AWS rig #204 well is ready for cavitation

Note: Open hole completion at this time. Well to be cavitated and final casing to be run at a later date. ✓

**ROSA UNIT #350A
BASIN FRUITLAND COAL**

Surface Location:

615' FNL and 15' FWL
NW/4 NW/4 Sec 10 (D), T31N, R5W
Rio Arriba, NM

Spud: 07/31/08

Completed: 09/05/08

1st Delivered: 09/06/08

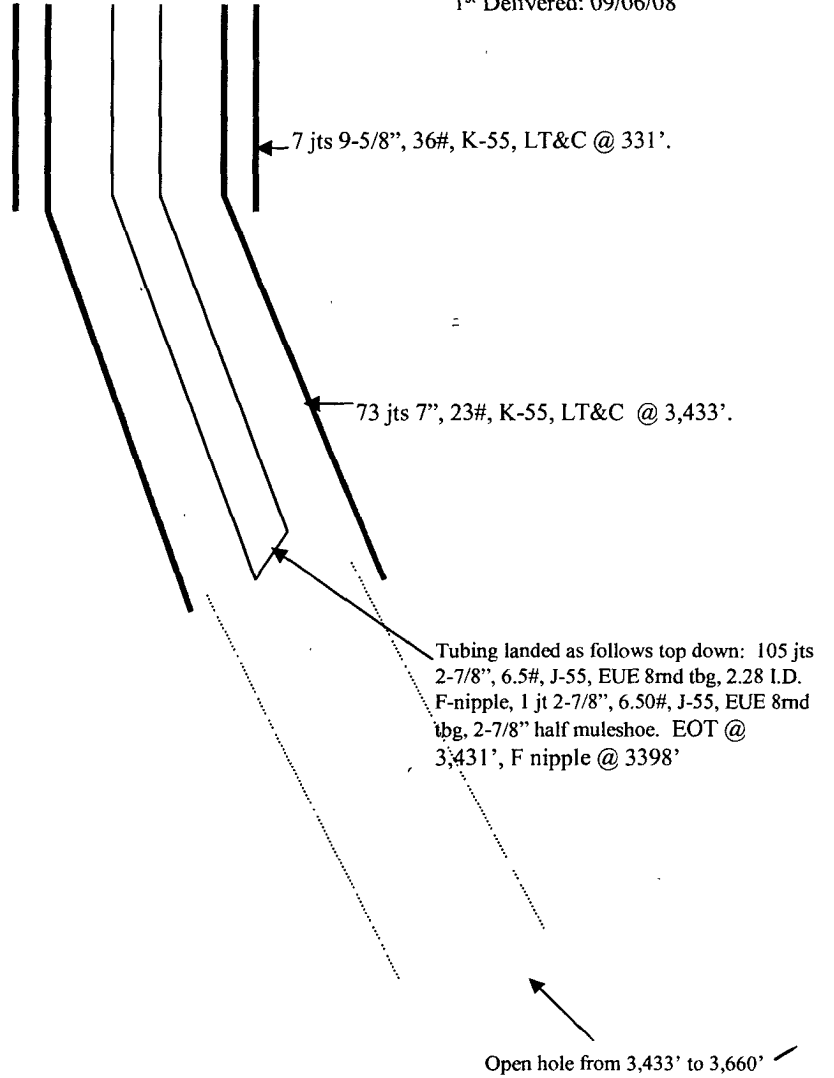
Bottom Hole Location:

710' FNL and 722' FWL
NW/4 NW/4 Sec 10 (D), T31N, R5W
Rio Arriba, NM

Elevation: 6683' GR

API # 30-039-29789

<u>Top</u>	MD	TVD
Ojo Alamo	2,861'	2,807'
Kirtland	2,978'	2,917'
Fruitland	3,371'	3,277'



Under ream from 6-1/4" to 9-1/2"
from 3,440' to 3,660' ✓

TD @ 3,660' MD
TVD @ 3,555'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	165 sxs	226 cu.ft.	Surface ✓
8-3/4"	7", 23#	533 sxs	1060 cu.ft.	Surface ✓