

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

SEP 16 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

660' FNL & 1960 FWL NENW Sec.10 (C) -T25N-R11W N.M.P.M.

5. Lease Serial No.

NCO-C-14-20-3609

6. If Indian, Allottee or Tribe Name

HUN NE PAH

7. If Unit or C/A Agreement, Name and/or No

NMM-75919

8. Well Name and No

HUN NE PAH #1F

9. API Well No

30-045-34292

10. Field and Pool, or Exploratory Area

WC MANCOS/BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other PT SURF CSG

TD, & SET PROD CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. pressure tested 8-5/8" surf csg on 09/05/2008 to 800 psig f/30 min. Tested OK. ✓

XTO drilled 7-7/8" hole to 6176' (TD) on 09/11/2008. Set 5-1/2", 15.5#, J-55 csg @ 6164' on 09/12/2008. Cemented prod csg in 2 stages. Cmt 1st stage w/225 sx 35/65 Poz Type Cmt (12.4 ppg & 1.89 cuft/sx) f/b 150 sx Type 5 Cmt (15.2 ppg & 1.25 cuft/sx). Circ 35 bbls cmt to surf. Cmt 2nd stage w/565 sx 35/65 Poz Type Cmt (12.4 ppg & 1.89 cuft/sx) f/b 100 sx Type 5 Cmt (15.2 ppg & 1.25 cuft/sx). Circ 78 bbls cmt to surf. Cmt job finished @ 02:45 hrs, 09/13/2008.

Rig released @ 14:00 hrs, 09/13/2008. ✓

*** PT prod casing will be done upon completion. *** ✓

ACCEPTED FOR RECORD

SEP 22 2008

FARMINGTON FIELD OFFICE

BY J. Salyers

RCVD SEP 24 '08

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

OIL CONS. DIV.

DIST. 3

Signature

Dolena Johnson

Date 09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD