Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34664
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Office das Boase No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Heaton Com A 8. Well Number 100
1. Type of Well: Oil Well			
2. Name of Operator CONOCOPHILLIPS		9. OGRID Number 217817	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Basin Fruitland Coal	
4. Well Location			
Unit Letter M: 87	7 feet from the South	line and 928	feet from theline
Section 30	Township 31N Ra	nge 11W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5957' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			•
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u> </u>	REMEDIAL WORK	_
TEMPORARILY ABANDON DULL OR ALTER CASING	\equiv 1	COMMENCE DRIL CASING/CEMENT	<u></u>
FOLL OR ALTER CASING	MOLTIFLE COMPL	CASING/CEMENT	JOB []
OTHER:		OTHER: Spuc	l Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
00/00/00 151771 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
09/22/08 MIRU Mote 211. 09/22/08 @ 0915 hrs Spud a 8.75" hole and drilled ahead to a 139' TD. RIH w/ 4 jnts of 7", 20#, J-55 ST&C csg set @ 134'. RU to cmt. Preflushed w/ 5 bbl water. Pumped 34sx (54 cf – 10 bbl) Type I-II w/ 20% Flyash. Dropped plug &			
displaced w/4 bbl water. Circ 3 bbl cmt to surface. RD/RR 09/22/08 @ 1330 hrs.			
displaced w/ 4 bol water. Che 5 bb.	om to surface. Test fact 07/22/00 (a)	1550 1113.	RCVD SEP 24'08
PT will be conducted by drilling rig; results will appear on next report.			OIL CONS. DIV.
_			DIST. 3
APD/ROW			VIOI. U
Spud Date : 09/22/08	Rig Relea	ised Date:	20.00
Spud Date : 09/22/08		09/2	22/08
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I benefice and Coalest the local constant			The Park of the second
I hereby certify that the information grade tank has been/will be constructed o	r closed according to NMOCD guidelines	st of my knowledge	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
		,, a general permit	а на (сомолося) именями с с с д пруго ка реше Д
SIGNATURE	TITLE_	Regulatory Te	chnician DATE <u>09/23/08</u>
Type or print name Kelly Jeffer	E-mail address: Kelly.r.jeff	fery@conocophillips	s.com PHONE: 505-599-4025
For State Use Only			
The C		eputy Oil & G	as Inspector, t #3 DATE SEP 2 6 2006
APPROVED BY: (if any):	TITLE	Distric	t #3 DATE SEP 2 6 2006
CONCIDENTS OF ADDITIVAL CITATIVAL			