UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 15 2008

| Name of Operator Burlington Resources Oil & Gas Company LP Address & Phone No. of Operator Allison Unit Inj #14 PO Box 4289. Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-29195 Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 10. Field and Pool Basin Fruitland Co 11. County and State San Juan Co., NM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X. Subsequent Report Plugging Casing Repart Plugging Non-Routine Fracturing Non-Routine | DUREAU OF LAND MANAGEMENT | Et ann | St. sn. |
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