Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	-			Revised May 08, 2003 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II				30-045-21098		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410				STATE FEE		
District IV Santa Fe, NM 87505			6. State Oil & Ga		╗	
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-10400-1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name		
1. Type of Well: Oil Well Gas Well Other CBM				8. Well Number Atlantic D Com L #13		
2. Name of Operator				9. OGRID Number		
Burlington Resources Oil & Gas Company LP				14538		
3. Address of Operator				10. Pool name or Wildcat		
PO Box 4289, Farmington, NM 87499				Blanco Pictured Cliffs		
4. Well Location						
Unit Letter I; 1500 feet from the South line and 850 feet from the East line						
Section 16	Township	30 North	Range 10 Wes	t NMPM	San Juan County	
A STATE OF THE PARTY OF THE PAR	11. Elevation (Show)	vhether DR	RKB, RT, GR, etc.)			
	propriate Box to I	ndicate N		-		
NOTICE OF INT		. 57		SEQUENT RE		,
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🖾	REMEDIAL WOR	\	ALTERING CASING	i
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	1
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🗆		
OTHER:			OTHER:			
13. Describe proposed or complet	ed operations. (Clear	ly state all	pertinent details, and	give pertinent dat	es, including estimated da	_ ate
of starting any proposed work						
or recompletion.						
					•	
It is intended to plug and aband	oned the subject well	according t	to the attached proce	dure and wellhore	diagram	
It is intended to plug and abandoned the subject well according to the attached procedure and wellbore diagram.						
(C) OCT 2000 3						
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			Allin	61 91 Dei		
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I hereby certify that the information ab	ove is true and compl	cie io ine b	est of my knowledge	and benet.		
SIGNATURE Dui	Cark	_TITLE	Regulatory Special	ist	DATE10/30/2003	
Type or print name Joni Clark				Telephone N	No. (505) 326-9700	
(This space for State use)					00-	_
APPPROVED BY Chalt		30 TITLE	puty oil & gas ins	PECTOR, DIST. 💯	UCT 3 1 2000	
Conditions of approval, if any:		_TITLE			DATE O & CUUS	

Plug and Abandonment Procedure 10/28/03

Atlantic D Com L #13 **Blanco Pictured Cliffs** 1500' FSL, 850' FEL

SE, Sec. 16, T-30-N, R-10-W

Latitude: 36° 48.558" / Longitude: 107° 53.028"

AIN: 4434301

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP, test BOP.
- 2. Prepare 1-1/4" tubing workstring. Round-trip 2-7/8" gauge ring or casing scraper to 2924'.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland tops, 2924' 2500'): RIH and set 2-7/8" wireline CIBP at 2924'. TIH with tubing worksting and tag CIBP. Pressure test casing to 500#, record injection rate and pressure. Spot or tag all cement plugs as appropriate. Mix 15 sxs cement and spot a balanced plug inside the casing to isolate the Pictured Cliffs perforations and cover the Fruitland top (excess cement due to casing leak). PUH and WOC. Tag cement. Attempt to test casing.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 1795' 1570'): Mix 15 sxs cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops (depending on the TOC from plug #1, may fill casing to 1520' or higher due to casing leak). TOH and LD tubing.
- 5. Plug #3 (Nacimiento top and 8-5/8" casing shoe, 442' Surface): Perforate 3 bi-wire squeeze holes at 442'. Establish circulation out the bradenhead with water. Mix and pump approximately 155 sxs cement down 2-7/8" casing to circulate good cement out the bradenhead. Shut well in and WOC. [If the casing does not pressure test after plug #2, then determine the depth of the hole(s) with a pump around test or packer. The casing leak may require a CR be used to cover the Nacimiento separately and then the casing shoe from 185' to surface.]

6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Operations Engineer

Approved:

Approved:

Drilling Superintendent

Engineer

Office - (599-4043)

Cell - (320-0321)

Sundry Required:

Lease Operator: Chad Dunn

Specialist: Jim Peace Foreman: Lary Byars

Cell:860-1154

Cell:320-0210

Pager:324-7298

Pager: 326-8548

Cell:320-2452

Pager:324-7805

Atlantic D Com L #13

Current

Blanco Pictured Cliffs / AIN 4434301

1500' FSL & 850' FEL, Section 16, T-30-N, R-10-W, San Juan County, NM

Lat: N: 36^ 48.558" / Long: W: 107^ 53.028" / API #30-045-21098

Today's Date: 10/28/03

Spud: 11/16/72 Completed: 1/12/73 Elevation: 6347' GL

12-1/4" Hole

6-3/4" Hole

8-5/8" 24# KS Casing set @ 135'
Cement with 107 cf Surface casing cement failed, re-cement with 107 cf (Circulate to Surface)

Nacimiento @ 392'

Ojo Alamo @ 1620'

Kirtland @ 1745'

Fruitland @ 2550'

Pictured Cliffs @ 2973'

TD 3101' PBTD 3091'

WELL HISTORY

Apr '00: Slickline work: Tag fill at 3014'. Set plug at 2927'. Pressure test casing to 1800#, bleed to 0#. Recovered plug.

Jul '00: Casing test: Bradenhead has slight blow. Spot sand on perfs. Pressure test casing, leak. Pump 25 bbls of water, did not circulate. SI well to evaluate.

TOC @ 1520' (T.S.)

Pictured Cliffs Perforations: 2974' – 3036'

2-7/8" 6.4#, JS Casing set @ 3101' Cement with 460 cf

Atlantic D Com L #13

Proposed P&A

Blanco Pictured Cliffs / AIN 4434301

1500' FSL & 850' FEL, Section 16, T-30-N, R-10-W, San Juan County, NM

Lat: N: 36^ 48.558" / Long: W: 107^ 53.028" / API #30-045-21098

Today's Date: 10/28/03

Spud: 11/16/72 Completed: 1/12/73 Elevation: 6347' GL

12-1/4" Hole

8-5/8" 24# KS Casing set @ 135' Cement with 107 cf Surface casing cement failed, re-cement with 107 cf (Circulate to Surface)

Plug #3: 442' - Surface Cement with 155 sxs

Perforate @ 442'

Nacimiento @ 392'

Ojo Alamo @ 1620'

Kirtland @ 1745'

Fruitland @ 2550'

Pictured Cliffs @ 2973'

6-3/4" Hole

TOC @ 1520' (T.S.)

Plug #2: 1795' - 1570' Cement with 15 sxs

Plug #1: 2924' - 2500' Cement with 15 sxs

Set CIBP @ 2924'

Pictured Cliffs Perforations: 2974' - 3036'

2-7/8" 6.4#, JS Casing set @ 3101' Cement with 460 cf

TD 3101' **PBTD 3091'**