

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other Recomplete in Mesaverde & DHC w/ Dakota (DHC # 1190)				6 If Indian, Allottee or Tribe Name _____ 7 Unit or CA Agreement Name and No. Rincon Unit 8 Lease Name and Well No. Rincon Unit # 134 9 AFI Well No 30-039-20726					
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)				10 Field and Pool, or Exploratory Blanco-Mesaverde (72319) 11 Sec., T., R., M., on Block and Survey or Area Sec. 12, T26N, R07W 12 County or Parish Rio Arriba 13 State NM					
3 Address 15 Smith Road Midland, Texas 79705 4 Location of Well (<i>Report location clearly and in accordance with Federal requirements</i>) * At surface 1100' FNL & 1840' FEL UL B, NWNE, Sec. 12, T-26-N, R-07-W At top prod interval reported below Same At total depth Same 320 E/2				3a Phone No (<i>include area code</i>) 432-687-7158 16 Date Completed 08/28/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod					
5 Date Spudded 10/12/1973		15 Date TD Reached 11/03/1973		17 Elevations (DF, RKB, RT, GL)* 6453' GL					
18 Total Depth MD 7378' TVD		19 Plug Back TD . MD 7223' CIBP TVD		20 Depth Bridge Plug Set MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <i>(Tied into original logs)</i>				22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (<i>Report all strings set in well</i>)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32# H-40	0'	237'		224 cu ft.		0' CIR	0'
8-3/4"	4-1/2"	12# K-55	0'	7378'		1891 cu ft.		0' CIR	0'
						DV @ 5367'		TOC 2690'	0'
								by TS + CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7169'	NA							
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Mesaverde		4400'	6186'	4408'-4788' and		0.31"	156	Open	
B)				4878'-5218'		0.31"	102	Open	
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4408'-4788'		Frac'd w/ 90,964g Frac Fluid & 127,100# 20/40 Sand							
4878'-5218'		Frac'd w/ 118,140g Frac Fluid & 165,400# 20/40 Sand							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
				SI-Ready to produce upon C-104 approval.					
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

SEP 18 2008

NMOC

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel vented etc.)

Will be sold upon initial production.

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Pictured Cliffs Chacra Mesaverde Point Lookout Gallup Greenhorn LS Graneros Dakota	2748' 3636' 4400' 5004' 6186' 6916' 6970' 7079'

32. Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (Administrative Order DHC # 1190, approved on 03/07/1996.
Subsequent Report of Recomplete in Blanco-Mesaverde & DHC w/ Basin-Dakota, Wellbore Diagram.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature



Date 09/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction