

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

REC

VED

SEP

5 Lease Serial No  
12 2008  
MSF 078019

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Bureau of Land Management	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Reserving		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No <b>Report to lease</b>	
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No <b>EH PIPKIN #9F</b>	
3a. Phone No. (include area code) <b>505-333-3100</b>		9 API Well No <b>30-045-34274-0002</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>995' FSL &amp; 2010' FWL</b>  At top prod interval reported below  At total depth <b>1995' FSL &amp; 660' FWL</b> ✓		10 Field and Pool, or Exploratory <b>BASIN MANCOS</b>	
14 Date Spudded <b>07/01/2008</b>		15. Date T D Reached <b>07/11/2008</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>09/12/2008</b>		17 Elevations (DF, RKB, RT, GL)* <b>5923'</b>	
18. Total Depth: MD <b>6940'</b>		19. Plug Back T.D.: MD <b>6732'</b>	
20. Depth Bridge Plug Set: MD <b>TVD</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/OCL/AIL</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		381'		262		0	
7-7/8"	5-1/2"	15.5#		6937'	4105'	829 sks Including squeeze		0	

RCVD SEP 19 '08

OIL CONS. DIV.

## 24 Tubing Record

DIST. 3

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6629'	09/12/2008						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN MANCOS	5751'	6024'	08/28/2008	0.34"	21	
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5751' - 6024'	08/28/08 A. w/1,500 gals 15% NEEF HCl acid. Frac'd w/61,767 gals 70Q N2 Delta 200 foam frac fld carrying 124,100# 20/40 sand.

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	09/13/08	3	→	1	46	1.71			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	240	440	→	8	368	13.68		SHUT IN	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

SEP 17 2008

BY J. Salys

NMOC

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 6752  
MORRISON FM 6796

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	700
				KIRTLAND SHALE	787
				FRUITLAND FORMATION	1300
				LOWER FRUITLAND COAL	1801
				PICTURED CLIFFS SS	1813
				LEWIS SHALE	1978
				CHACRA SS	2789
				CLIFFHOUSE SS	3436
				MENESEE	3576
				POINT LOOKOUT SS	4332
				MANCOS SHALE	4660
				GALLUP SS	5579
				GREENHORN LS	6430
				GRANEROS SH	6488
				DAKOTA SS	6522

## 32. Additional remarks (include plugging procedure)

Completion Rig released 09/13/2008

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERKSignature Dolena JohnsonDate 09/15/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 16 2008

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

5. Lease Serial No.

MSE - 078019

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No

EH PIPKIN #9F

9. API Well No

30-045-34274-0001

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., or Block and  
Survey or Area

Sec. 35 (N) - T28N-R11W, N.M.P.M.

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

5923'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

Farmington Field Office

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,  
Other

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 995' FSL &amp; 2010' FWL

At top prod interval reported below

At total depth 1995' FSL &amp; 660' FWL

14. Date Spudded

07/01/2008

15. Date T D Reached

07/11/2008

16. Date Completed

☐ D & A☒ Ready to Prod.

09/12/2008

18. Total Depth MD

6940'

TVD

19. Plug Back T D.. MD

6732'

TVD

20. Depth Bridge Plug Set MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

GR/OCL/AIL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		381'		262		0	
7-7/8"	5-1/2"	15.5#		6937'	4105'	345		0	
						829 Sks			RCVD SEP 19 '08
						Including squeeze			OIL CONS. DIV.

24. Tubing Record

DIST. 3

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6629'	09/12/2008						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6611'	6663'	08/28/2008	0.34"	28	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6611' - 6663'	08/28/08 A. w/1,200 gals 15% NEFE HCl acid. Frac'd w/73,554 gals 70Q N2 Delta 200 foam frac fld carrying 111,700# 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	09/13/08	3	→	0.5	153	1.29			FLOWING
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	240	440	→	4	1224	10.32		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

SEP 17 2008

FARMINGTON FIELD OFFICE

BY J. Salazar

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

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 ☐ Other:

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSON

Title REGULATORY CLERK

Signature

*Dolena Johnson*

Date 09/15/2008

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