Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC	WE EXI
	5 Lease Serial No

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WELL	. CONP	LETION	I UK	RECU	WIPLE	ION REF	PURI	AND LOC	<i>-</i>	Si	<u> </u>	1 neseud	<sup>8</sup> 0780:	19	
la Type	L	_	ll X Ga			Ory	Other		7 01 0 1		Bureau	6 اغدا ان	If Indian. /	\liotee d em <b>en</b>	or Tribe Name	
b Туре с	of Completion	ĹX Otl	New Wo	ell [	] Work	Over _	Deepen	L	Plug Back		utt Resvi,n	ing <u>ra</u>	•	Agree	ment Name and No	
2 Name o	f Operator											┦,	Report Lease Nam	e and V	Vell No	
XIO Ene	erqy Inc.											١٠	EH PIP			
3. Address								3a.	Phone No. (	include	area code)	9	API Well N		<u> </u>	
382 CR			M 87410							33-31	L00		30-045-	-3427	4-0062	
Location	n of Well (Repo	rt locatio	n clearly o	and in	accordar	ice with F	Federal req	juireme	ents)*			10			Exploratory	
At surface	<sup>ce</sup> 995'E	SL & 2	010' F	WL								ļ	BASIN N			
												11	Sec, T, R. Survey or A		r Block and	
At top pr	rod interval rep	orted belo	w												28N-R11W, N.M.P.	
												12	County or	Parish	13 State	
At total o	depth 1995	'FSL	& 660'	FWL	J								MAUL MA		NM	
14 Date Sp	pudded	15. Da	te T D Re	eached			16. Dat		•			17	7 Elevation	s (DF, I	RKB, RT, GL)*	
								D & A	<u> </u>	Ready	to Prod.					
	1/2008	07	/11/20				_[	09/1	L2/2008			$\bot$	5923'			
18. Total I	•	69	40'	19. P	lug Back	T.D. N		67	'32 '	20. I	Depth Brid	ge Plu	_			
<del></del>	TVD				<del></del>		`VD							VD		
21. Type E	Electric & Other	Mechani	cal Logs F	Run (Si	ıbmıt cop	by of each	1)			1	as well core		X No		Yes (Submit analysis)	
,	<i>1</i>										/as DST run		X No		Yes (Submit report	
GR/CCL/		-d /D	wt o <sup>H</sup> - t		111						Directional Su	ırvey' <sup>7</sup>	∐ No	X	Yes (Submit copy)	
23. Casing	and Liner Reco	та (керо	rı all strin	gs set i	n well)	<del></del>	<u> </u>						ı			
Hole Size	Size/Grade	Wt (#ft)	Top(	MD)	Bottom	(MD)	Stage Cem Depth		No of Sk: Type of Ce		Slurry V (BBL)		Cement I	Cop*	Amount Pulled	
2-1/4"	8-5/8"	24#			381	T			262				0			
7-7/8"	5-1/2"	15.5#			693'	7 '	4105	7	345	•			0			
									8295	. 4			RCVD SEP 19 '08			
			<del></del>						Includin							
									TUSTAGUE	3 3	ecze_			OTI 6	ONS. DIV.	
									<u> </u>					<u>OIL (</u>	MAD' NIA.	
24 Tubing	Pacord				<del></del>				<u> </u>		<u> </u>		l. <u></u>		***************************************	
<del></del>															<u> 151. 3                                     </u>	
Size	Depth Set (1		acker Dept		S	ze	Depth Set	(MD)	Packer De	pth (MD	) Sizo	:	Depth Set	(MD)	Packer Depth (MD)	
2-3/8"	66291		09/12/2	2008			26 D C		<u> </u>							
25. Produc	ing Intervals		<del>,</del>	····			26. Perfor				C			1	D. F. Carre	
	Formation		Тор		Bott		Perforated Interval			Size			No Holes	+	Perf Status	
	BASIN MANO	os	575:	1'	602	4'	08/28/2008			0.34"			21	-	·····	
3)													<del></del>	—		
<u> </u>									***************************************			<u> </u>		<u></u>		
D)														<u> </u>		
27. Acid, F	racture, Treatn	nent, Cen	ent Squee	ze, Etc												
	Depth Interval								Amount and	Type of l	Material					
575	1' - 6024'		_08/	28/08	3 A. w	/1,500	gals 1	15% N	EFE HCl	acid.	Frac'	d w/	61,767 d	gals	70Q N2 Delta	
			200	foar	n frac	fldc	arrying	124	1,100# 20	/40 s	and.					
			-													
8 Product	ion - Interval A	<del></del>	L													
Date First	Test	Hours	Test	10	Oil	Gas	Water	Oil Gr	ravity	Gas	Pro	duction	n Method			
Produced	Date	Tested 3	Producti		BBL	MCF	BBL 1.71	Corr	ADT I	Gravity				Tot ~~ •	TD IC	
Choke	09/13/08		24	-	1	46 Gas	Water	Gas.	Oil	Well Sta	tus	*.		FLOW	TIAG	
Choke Size	Tbg Press Flwg	Csg Press	Hi Hi		BBL	Gas MCF	BBL	Ratio		wen sia						
1/2"	Si 240	440			8	368	13.68	<u> </u>			SHUT IN					
	tion-Interval B							<del>-</del>			<del></del>					
Date First Produced	Test Date	Hours Tested	Test Producti		Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	ant'	Gas Gravity	Pro	duction	n Method	AC	CEPTED FOR RECORD	
. rounceu	Daiv	reaccu				.,,,,,,	555	<u></u>								
Choke Size	Tbg Press Flwg	Csg. Press	24 Hi		Dıl BBL	Gas MCF	Water BBL	Gas <sup>1</sup> Ratio		Well Sta	tus				SEP 17 2008	
5126	SI		<b>-</b>	.   '			DEL	T						•	THE RECEIPED	
See instructions	and spaces for addit	ional data or	page 2)			N	MUL		<del></del>					TAN	MINISTER CONTROL	

	on - Interval	<del></del>	T	T	T:								
te First oduced	Γest Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
oke e	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status					
Product	ion-Interval l	D. ,											
te First oduced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
oke e	Tbg Press Flwg Sl	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
Dispositi			fuel, vented, e	tc)	<del></del>	TO BE	SOLD						
Summa	ry of Porous	Zones (Incl	ude Aquifers)	<del></del>				31 Forms	ation (Log) Markers				
Show all	important zon depth interval	es of porosity	v and contents to an used, time to	hereof Co				BURE	RO CANYON SS RISON FM	6752 6796			
Format	tion	Ton	Dattam		Dece	intions Co	ontents, etc.		Name	Тор			
Formation Top Botton		Bottom		Desci	iptions, Co	oments, etc.		Name	Meas Depth				
								OJO ALA	AMO SS	700			
								KIRTLAN	ND SHALE	787			
								FRUITLA	AND FORMATION	1300			
		i						LOWER I	FRUITLAND COAL	1801			
								PICTURE	ED CLIFFS SS	1813			
								LEWIS S	SHALE	1978			
								CHACRA	SS	2789			
	ļ		1			*******		CLIFFHO	OUSE SS	3436			
						2.88.191	82	MENEFER	MENEFEE 3576				
	1				Sampe	exers onibul	InI	POINT I	LOOKOUT SS	4332			
					•	U		MANCOS	SHALE	4660			
								GALLUP	SS	5579			
								GREENHO	ORN LS	6430			
								GRANERO	OS SH	6488			
								DAKOTA	SS	6522			
			gging procedu						·				
			ttached by pla	-	eck in the	appropriate							
			full set req'd)			logic Repo		port X Direc	ctional Survey				
Sund	ry Notice for	plugging ar	nd cement ver	ification	Core	Analysis	Other.						
. I hereb	y certify that	the foregoir	ng and attache	d informa	ntion is cor	nplete and	correct as determ	ined from all avai	lable records (see attached instr	ructions)*			
	lease print)	DOLENA	JOHNSON					Title <u>REGULA</u>	ATORY CLERK				
Name (p													

Form 3160-4 (August 2007)

## UNITED STATES' DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELI	_ COMP	LETION	OR RE	COMPLE	TION REI	PORT	AND LOC	3	ad Stane	5.	Lease Seria		10
la Type	of Well	Oil We	ıl 🗶 Ga	s Well	Dry	Other								or Tribe Name
b Type o	of Completion:		New Wo		Vork Over [	Deepen		Plug Back		oiff Resvr,	7			nent Name and No
2. Name o	f Operator							······································	<del></del>			Repor		o lease
	ergy Inc.										*	Lease Name EH PIPK		
3 Address							3a.	Phone No. (	include	area code)	9	API Well N		<u></u>
382 CR			м 874 <u>1</u> 0		, ,		J	505-3	33-31	L00	_	30-045-	34274	1-0061
	n of Well <i>(Rep</i>		•		oraance wiii	ı reaerai red	quirem	ents)*			10.			Exploratory
At surfa	995' 1	FSL & 2	2010' FV	<b>√</b> L							11	Sec, T., R		
At top pr	rod interval re	ported bel	ow									Survey or A	rea <b>N)T</b> 2	28N-R11W, N.M.P.
At total of	depth 199	5' FSL	& 660'	FWL							- 1	N JUAN	aitsii	NM
14. Date S	pudded	15. Da	te T D Re	ached	,	16 Da							(DF, R	RKB, RT, GL)*
							D & A	[V	Ready	to Prod.				
	1/2008		7/11/200			1		L2/2008	1 20 1			5923 '		
18. Total I	TVD		940'	_	Back T D	TVD	67	'32' 		Depth Brid		TV		
21 Type E	Electric & Othe	r Mechani	ical Logs R	un (Subm	at copy of ea	ich)				as well core	d?	X No		es (Submit analysis)
GR/CCL	/ATT.								1	Vas DST run Directional Si	irvev <sup>9</sup>	X No No	=	es (Submit report es (Submit copy)
	and Liner Rec	ord (Repo	rt all string	gs set in w	rell)								المكا	
Hole Size	Size/Grade	Wt (#ft )			ottom (MD)	Stage Cem		No of Sk		Slurry V		Cement To	nn*	Amount Pulled
2-1/4"	8-5/8"	24#	100 (1	VID)	381'	Depth		Type of Ce 262		(BBL)	)	0	717	7 mount i died
7-7/8"	5-1/2"	15.5#			6937'	4105		345						
/= //8"	2-1/2	13.5			0937	4103		829 SX				0	11 IT 1	EP 19 '08
			-									K	. 4. P	PLI Let VIII
								Include	200	foce sc			Ti A	MS. DIU.
														147. HW.
24 Tubing	Record												DI	ST. 3
Size	Depth Set (		acker Deptl		Size	Depth Set	(MD)	Packer De	pth (MD	) Sizo	:	Depth Set (	(MD)	Packer Depth (MD)
2-3/8"	6629 Intervals		09/12/2	2008		26 Danford		l Dagard						<u> </u>
23. Produc	Formation		Тор		Bottom	26 Perfor		Interval		Size	N	o Holes	1	Perf Status
<u>(</u> 1)	BASIN DAKO	אַדיא	6611					/2008	8 0.34"			28	,	
3)	DEPOTIT DELIC	/113	0011		0005	, ,	0,20,	2000		0.54				
(2)														
D)														***************************************
27. Acıd, F	racture, Treati	nent, Cen	ent Squee:	ze, Etc										
	Depth Interval							Amount and	Type of	Material				
661	1' - 6663	!	08/2	28/08 <i>P</i>	. w/1,20	00 gals 1	L5% N	EFE HCl a	acid.	Frac'	d w/	73,554 g	als 7	70Q N2 Delta
			200	foam f	rac fld	carrying	<del>j</del> 111	.,700# 20	/40 s	and.				
,														
						·								
	ion - Interval A		T	1		T	1			<u> </u>				
Date First Produced	Test Date 09/13/08		Production	on BBL O.	Gas MCF 153	Water BBL 1.29	Oil Gr Corr	A TOT	Gas Gravity	Pro	duction	Method	FLOWING	
Choke Size	Tbg, Press. Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Ratio		Well Sta	tus				
1/2"			<b></b>	4		1	<u> </u>			SHUT IN			<del> </del>	
	tion-Interval B	· · · · · · · · · · · · · · · · · · ·	,		T			· <del></del>						A ST. And Ass. Ass. Ass. Ass. Ass. Ass. Ass. Ass
Date First Produced	Test Date	Hours Tested	Test Production	on Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	4 D.1	Gas Gravity	Pro	duction	Method	ACC	EPTED FOR RECORD
Choke Size	Tbg Press Flwg Sl	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Ratio		Well Sta	tus				EP 1 / 2003
See instructions	and spaces for addi	1 tional data or	page 2)		L	- NA	10C	D	·			I	HARM BY_T	ANGTON FIELD OFFICE
						- **		<b>X</b> X				1,700	er tracero.	

Product	ion - Interv	al C								
ate First	Test	Hours	Test .	Oil	Gas	Water	Oil	Gas	Production Method	
oduced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr API	Gravity		
oke e	Tbg Press Flwg SI	S. Csg Press	24 Hr ·	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
c. Produc	tion-Interva	al <sub>e</sub> D ,								
ite First oduced	Testa Date	Altours 1 Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
oke ze	Tbg Press Flwg SI	Press	24 Hi	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
Disposit	SI tion of Gas (S	Sold used for j	fuel, vented, e	etc)		TO BE	SOLD			all an administrative of the
C		7 / I 1						21 5		
0 Summary of Porous Zones (Include Aquifers)								- 1	nation (Log) Markers	
	ig depth inter	ones of porosity						l l	RO CANYON SS RISON FM	6752 6796
		Т.	D-44		D		-44-			Тор
Forma	ation	Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Meas Depth
								OJO AI	AMO SS	700
		'						KIRTLA	ND SHALE	787
									AND FORMATION	1300
								LOWER	FRUITLAND COAL	1801
								PICTUR	ED CLIFFS SS	1813
								LEWIS	SHALE	1978
								CHACRA		2789
									OUSE SS	3436
						•		MENEFE		3576
					લગાયુરુ	دهر وبرج	3		LOOKOUT SS	4332
				9%	ज्ञानसम्बद्धाः	p <b>aib</b> (4)3 -	¥7.4.		S SHALE	4660
								GALLUE		5579
	:								KORN IS	6430
							1	GRANEF		6488
								DAKOTA		6522
Additio	onal remark	s (include plu	gging proced	ure):				DANOIA	1 33	0,522
Comp	pletion	Rig rele	ased 09/1	.3/2008	ı					
Elec	trical/Mech	ms have bee a anical Logs (1 for plugging a	full set req'd	)	Gco	appropriate logic Repo	<u></u>	eport X Dir	ectional Survey	
1 herel	by certify th	at the foregoi	ng and attach	ed inform	ation is coi	nplete and	correct as determ	nined from all ava	ailable records (see attached is	nstructions)*
.,										
Name (	please prini	DOLENZ	A JOHNSON			. ""		Title REGUL	ATORY CLERK	
	ire D	alera (	Jalm	کست				Date <u>09/15</u>	/2008	
Signatu			V							
Signatu										

are a second