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Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1002-018 of Land Management
Farmington Field Office
Expires: December 31, 1997

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP					
3. ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, (SESW), 1474' FNL & 1589' FWL At Bottom At top prod. interval reported below Same as above At total depth Same as above					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 06/10/08	16. DATE T D. REACHED 07/07/08	17. DATE COMPL. (Ready to prod) 09/08/08		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 5979' KB 5990'	
20. TOTAL DEPTH, MD & TVD 2605'		21. PLUG, BACK T D., MD & TVD 2550'		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2210'-2379'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	159'	8 3/4"	surface; 34sx (55 cf)	10' BBLS
4-1/2", J-55	10.5#	2592'	6 1/4"	surface; 298sx (168 cf)	97' 20 bbls
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"; 4.7#	2383'
31. PERFORMANCE RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Basin Fruitland Coal			2355'-2379'		
2379'-2376' @ 3 SPF for 9 Shots			Acidized Lower FC w/ 12 bbl of 10% Formic Acid.		
2372'-2355' @ 2 spf for 34 Shots			Frac Lower FC w/ 75 bbl 25# X-Link Gel Pre-Pad,		
2331'-2328' @ 3 spf,			167 bbl 75Q 25# Linear Gel Pad, Followed by 267 bbl 75Q		
2300'-2289', 2280'-2276',			25# LG Sand w/ 102605# 20/40 AZ sand. Total N2 = 1145.9 SCF		
2274'-2263', 2218'-2210' @ 2 spf for 77 Shots			Acidized Upper FC w/ 12 bbl 10% Formic Acid.		
			2210'-2331'		
			Frac Upper FC w/ 76 bbl 25# X-Link Gel Pre-Pad, 364 bbl		
			75Q 25# Linear Gel Pad, Followed by 566 bbl 75Q 25# LG		
			Sand w/ 112596# 20/40 AZ sand. Total N2 = 2187.1 SCF.		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--Size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 09/08/08	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 36 mcf/h	GAS-MCF TSM
FLOW. TUBING PRESS. SI - 112#	CASING PRESSURE SI - 253#	CALCULATED 24-HOUR RATE 0	OIL-BBL 869 mcf/d	GAS-MCF To small to measure	WATER-BBL To small to measure
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This will be a standalone FC well					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED [Signature] TITLE **Regulatory Technician** DATE **09/11/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 17 2008

FARMINGTON FIELD OFFICE
BY T. Salgado

Ojo Alamo 921' 1138'
Kirtland 1138' 2025'
Fruitland 2025' 2397'
Pictured Cliffs 2397' '

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo 921'
Kirtland 1138'
Fruitland 2025'
Pic.Cliffs 2397'

slide 13

slide 12

slide 14