

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

SEP 17 2008

RCVD SEP 19 09  
OIL CONS. DIV.  
DIST. 3

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other \_\_\_\_\_

5 LEASE DESIGNATION AND SERIAL NO  
**USA SF 078464**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7 UNIT AGREEMENT NAME  
**Report to lease**

8 FARM OR LEASE NAME, WELL NO  
**Federal A 1E**

2 NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY, LP**

3 ADDRESS AND TELEPHONE NO  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **Unit L (NWSW)1660' FSL & 765' FWL**  
At top prod interval reported below **Same As Above**  
At total depth **Same As Above**

9 API WELL NO  
**30-045-34486 - 0051**

10 FIELD AND POOL, OR WILDCAT  
**Basin Dakota**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 25, T31N, R13W, NMPM**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12 COUNTY OR PARISH  
**San Juan**

13 STATE  
**New Mexico**

15 DATE SPUNDED <b>05/15/08</b>	16 DATE T D. REACHED <b>05/28/08</b>	17 DATE COMPL. (Ready to prod.) <b>09/10/08</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 5880' KB 5896'</b>	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>6965'</b>	21. PLUG, BACK T D., MD & TVD <b>6955'</b>	22 IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY <b>yes</b>	ROTARY TOOLS <b>yes</b>

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Dakota 6868' - 6650'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL/CBL**

27 WAS WELL CORED  
**No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8", J-55</b>	<b>24#</b>	<b>336'</b>	<b>12 1/4"</b>	<b>surface; 230 sx (276 cf)</b>	<b>16 bbls</b>
<b>4 1/2", L-80</b>	<b>11.60#</b>	<b>6958'</b>	<b>7 7/8"</b>	<b>surface; 1205 sx (2508 cf)</b>	<b>105 bbls/Stage tool @ 4327'</b>

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2-3/8", 4.7# J-55</b>	<b>6793'</b>	

31 PERFORATION RECORD (Interval, size and number)

**.34" @ 2 SPF**  
**6868' - 6727' = 54**  
**.34" @ 1 SPF**  
**6722' - 6650' = 18 holes**  
**Total 72 holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**6868' - 6650'**  
**A/10 bbls 15% HCL. Frac w/362 bbls 85Q N2 followed by pumping 531 bbls 85Q slick foam pad w/25,240# 20/40 AZ Sand and 100bbls 85Q slick foam flush.**

33 PRODUCTION

DATE FIRST PRODUCTION <b>SI W/O Facilities</b>	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>	WELL STATUS (Producing or shut-in) <b>SI</b>					
DATE OF TEST <b>09/09/08</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD	OIL--BBL <b>0 boph</b>	GAS--MCF <b>62 mcfh</b>	WATER--BBL <b>1 bwph</b>	GAS-OIL RATIO
FLOW TUBING PRESS <b>SI-#621</b>	CASING PRESSURE <b>SI-#710</b>	CALCULATED 24-HOUR RATE	OIL--BBL <b>0 bopd</b>	GAS--MCF <b>1485 mcfd</b>	WATER--BBL <b>24 bwpd</b>	OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold. W/O facilities to be set before first production.**

TEST WITNESSED BY \_\_\_\_\_

35 LIST OF ATTACHMENTS  
**This is a standalone DK.**

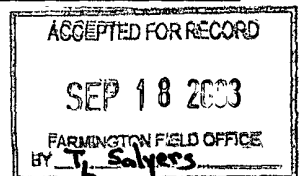
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neumann TITLE **Regulatory Technician** DATE **09/12/08**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**



Ojo Alamo	236'	363'	White, cr-gr ss.	Ojo Alamo	236'
Kirtland	363'	1546'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	363'
Fruitland	1546'	2135'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1546'
Pictured Cliffs	2135'	2316'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2135'
Lewis	2316'	2856'	Shale w/siltstone stringers	Lewis	2316'
Huerfanito Bentonite	2856'	3195'	White, waxy chalky bentonite	Huerfanito Bent.	2856'
Chacra	3195'	3627'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3195'
Mesa Verde	3627'	3779'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3267'
Menefee	3847'	4468'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3847'
Point Lookout	4468'	4840'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4468'
Mancos	4840'	5776'	Dark gry carb sh.	Mancos	4840'
Gallup	5776'	6516'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5776'
La Ventana	XXXX'	XXXX'	Wt to lt buff to med grn sl carb bent	Greenhorn	6516'
Greenhorn	6516'	6573'	Highly calc gry sh w/thin lmst.	Graneros	6573'
Graneros	6573'	6635'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6635'
Dakota	6635'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

2135'

2135'

2135'