

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

AMENDED REPORT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF-078138-A	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Needs CA	
2. NAME OF OPERATOR ConocoPhillips		7. UNIT AGREEMENT NAME Storey B LS 100S	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-045-34598 -0001	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 2150' FSL, 735' FWL At top prod. interval reported below Same as above At total depth Same as above		10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		DATE ISSUED SEP 29 2008	
12 COUNTY OR PARISH San Juan		13. STATE New Mexico	
15 DATE SPUDDED 05/06/08	16. DATE T D REACHED 05/08/08	17 DATE COMPL. (Ready to prod.) 08/22/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5748' KB 5764'
20 TOTAL DEPTH, MD & TVD 2440'	21 PLUG, BACK T D, MD & TVD 2380'	22 IF MULTIPLE COMPL. HOW MANY*	23 INTERVALS DRILLED BY yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1914'-2150'			25 WAS DIRECTIONAL SURVEY MADE No
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27 WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
7"	20# J-55	140'	8 3/4"
4 1/2"	10.5 J-55	2425'	6 1/4"
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8", J-55	2160'		
31 PERFORATION RECORD (Interval, size and number)			
LFC - .32" @ 2 SPF 2150' - 2129' & 2124' - 2120' = 54 HOLES UFC - .32" @ 3 SPF 2012' - 2000' .32" @ 2 SPF 1922' - 1914' = 52 holes Total Holes = 106			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2120' - 2150'		12 bbls 10% Formic Acid & 47 bbls X-Linked pre pad, Frac w/103,992 gals 75Q 25# linear gel w/46,148# 20/40 AZ Sand. Total N2=11212.7 SCF	
1914' - 2012'		12 bbls 10% Formic Acid & 47 bbls X-Linked pre pad Frac w/134,400 gals 75Q 25# linear gel w/94,312# 20/40 AZ Sand. Total N2= 1529 SCF	
33 PRODUCTION			
DATE FIRST PRODUCTION 08/22/08 Closed Loop		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 08/26/08	HOURS TESTED 4	CHOKE SIZE 1.25"	PROD'N FOR TEST PERIOD 0
OIL-BBL 0	GAS-MCF 37 mcfph	WATER-BBL	
FLOW TUBING PRESS SI - 220#	CASING PRESSURE SI - 350#	CALCULATED 24-HOUR RATE 0	OIL-BBL 890 mcfpd
GAS-MCF TSTM		WATER-BBL	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
TEST WITNESSED BY			
35 LIST OF ATTACHMENTS Standalone Fruitland Coal			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Seeba Neumann TITLE Regulatory Technician DATE 09/08/08 REPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 29 2008
FARMINGTON FIELD OFFICE
By T. Salys