

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 29 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1745' FNL &amp; 1945' FEL, Section 1, T25N, R06W, NMPM

5. Lease Number  
USA SF-0788856. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Canyon Largo Unit  
Well Name & Number  
Canyon Largo Unit 250N

9. API Well No.

30-039-30398

10. Field and Pool

Basin Dakota/Blanco Mesaverde

11. County and State

Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Squeezes to date

**RCVD OCT 1 '08  
OIL CONS. DIV.  
DIST. 3**
**13. Describe Proposed or Completed Operations**

8/15/08 The subject well was drilled as Dakota/Mesa Verde and while completing the well, a wet cliffhouse was found with excessive water production. The Dakota formation was plugged back without obtaining agency approval. The following is a list of all squeeze work to date. Verbal approval to proceed with final squeeze to isolate the Dakota was obtained by Jim Lovato (BLM) and Charlie Perrin (OCD).

MV perf'd from 4633' - 5270' = 28 perfs

7/21/08 Squeeze #1 Squeezed off 4633' - 4744' (7 perfs) pumped 25sx Type V Cement with RBP set at 4825'.

7/25/08 Squeeze #2 Squeezed off 4932' - 5015' (6 perfs) pumped 20 sx Type V Cement with CBP set at 5047'.

7/30/08 Squeeze #3 Squeezed off 5132' - 5270' (10 perfs) above retainer. Pumped 50 sx Type V Cement with retainer set at 5124'.

8/11/08 Squeeze #4 Squeezed off 5065' - 5114' (5 perfs) pumped 25 sx Type III Cement) Drilled out all cement PT to 500# fell to 400# in 6 minutes. Extremely small injection rate.

8/18/08 Squeeze #5 re-squeeze perfs from 4633' - 5270' pumped 37 sx of 12.5 ppf Premium Lite FM Cement. D/O still have a 20#/min leak

8/24/08 Squeeze #6 Spot 14 sx of 12.5 ppg Premium Lite FM Cement @ 4783' - 4377'. Squeeze .7 bbls, circulate out 1.5 bbls. Drilled out &amp; PT to 500# for 15min. - good test. 0 psi leak-off on 8/25/08

Final completion detail to be completed at a later date.

**14. I hereby certify that the foregoing is true and correct.**Signed Tracey N Monroe Title Staff Regulatory Technician

Date 8/28/2008

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date **SEP 30 2008**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD****FARMINGTON FIELD OFFICE  
BY**