

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 23 2008
SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

b. TYPE OF COMPLETION
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO
P O. Box 640, Aztec, NM 87410 (505) 634-4208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1090' FSL & 1145' FWL, sec 21, T31N, R5W
At top production interval reported below: 1724' FSL & 922' FWL, sec 21, T31N, R5W ✓
At total depth Same

14 PERMIT NO
DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6801' GR

15 DATE SPUN
7-20-08
16 DATE TD REACHED
9-1-08
17 DATE COMPLETED (READY TO PRODUCE)
9-18-08

20 TOTAL DEPTH, MD & TVD
8772' MD / 8722' TVD
21 PLUG BACK TD, MD & TVD
8670' MD

22 IF MULTICOMP, HOW MANY
3
23 INTERVALS DRILLED BY

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN DAKOTA 8414' - 8522' * Mesaverde & Mancos to be completed at later date

26 TYPE ELECTRIC AND OTHER LOGS RUN
Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron, Reservoir Tool, Cement Bond Log

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078769

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
Rosa Unit

Report to lease

8. FARM OR LEASE NAME, WELL NO
Rosa Unit #187C

9. API WELL NO
30-039-30185-0001

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC, T, R, M, OR BLOCK AND
SURVEY OR AREA
SW/4 SW/4, Sec 21, T31N, R5W

12. COUNTY OR
Rio Arriba
13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20", X-52	94#	420'	26"	750 SX - SURFACE	
10-3/4", J-55	45.5#	4251'	14-3/4"	2660 SX - SURFACE	
5-1/2", N-80	17 0#	8722' 8722'	6-3/4"	408 SX - 4000' (CBL)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8", 26.4#, J-55	3958'	6490'	850 sx TOC - 3958' (CBL)		2.875", 6.5#, J-55, EUE 8rd	8404'	none

31. PERFORATION RECORD (Interval, size, and number)

Dakota 8414' - 8522' Total of 54, 0 37" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8414' - 8522'	Fraced with 9900# LiteProp 108 14/40 followed w/3080# tempered LC 20/40 RCVD OCT 1 '08 OIL CONS. DIV. DIST. 3

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
9-16-08	10 hr	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	90 oz				464 p/day		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

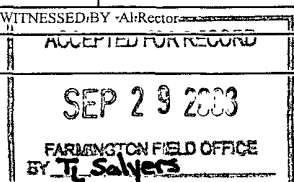
TEST WITNESSED BY: Alh Rector

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Hager TITLE Drig COM DATE 9-23-08

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3728'	3681'
						LEWIS	4016'	3968'
						CLIFFHOUSE	5936'	5888'
						MENEFEE	5980'	5932'
						POINT LOOKOUT	6185'	6137'
						MANCOS	6687'	6639'
						DAKOTA	8413'	8364'