

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 1 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other _____

2. Name of Operator

SCHALK DEVELOPMENT COMPANY/ 20389

3. Address

P.O. BOX 25825 ALBUQ, N.M. 87125

3a. Phone No. (include area code)
505-881-6649

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 960' FNL, 800 FEL

At top prod. interval reported below

At total depth

14. Date Spudded

8-2-73

15. Date T.D. Reached

9-2-73

16. Date Completed

9-8-08

☐ D & A☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6793 KB

18. Total Depth

MD 8446

19. Plug Back T.D.:

MD

8437

TVD

6210

TVD

20. Depth Bridge Plug Set:

MD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☐ No☐ Yes (Submit analysis)

Was DST run?

☐ No☐ Yes (Submit report)

Directional Survey?

☐ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/4	13 3/8	48		373	373	350 CL. A	74	SURFACE	
7 7/8	4 1/2	19.55		8446	8446	320 A	84		
					6281	200 A	59		
					3930	650 A	191		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5900							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESA VERDE	5688	5749	5694 - 5839	.38	84	
B) MESA VERDE	6003	6070	6022 - 6070	.38	120	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6022 to 6070	PUMP 24 BBLs. 15% HCL PUMPED 887 BBLs Gelled Fluid AND 70,000 Lbs. 20-40 SAND WITH 749,000 CU. FT. N2
5694 to 5749	PUMP 12 BBLs 15% HCL PUMPED 935 BBLs Gelled Fluid AND 70,000 Lbs. 20-40 SAND WITH 1,061,000 CU. FT. N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9-12-08	3	→		90				CRITICAL FLOW PROVER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
3/4		75	→		720			SHUT-IN	RCVD OCT 2 '08 OIL CONS. DIV. DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

OCT 01 2008

NMOC

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

VENTED

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	2766	2792	WATER	OJO ALAMO	2766
KIRTLAND	2860	2918	WATER	KIRTLAND	2860
FRUITLAND COAL	3364	3500	GAS WATER	FRUITLAND COAL	3364
PICTURED CLIFF	3656	3720	GAS WATER	PICTURED CLIFFS	3656

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JACK EVANS

Title Field SUPERVISOR

Signature Jack Evans

Date 9-30-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)