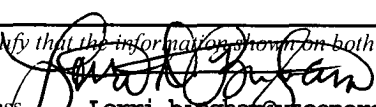


Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> July 17, 2008																																										
		1. WELL API NO. <b>30-045-34489</b>																																										
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																										
		3. State Oil & Gas Lease No.																																										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																												
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)		5 Lease Name or Unit Agreement Name <b>McKENZIE A RCUD SEP 18 '08</b> 6. Well Number <b>OIL CONS. DIV. #1E</b>																																										
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>DIST. 3</b>																																												
8 Name of Operator <b>XTO ENERGY INC.</b>		9. OGRID Number <b>5380</b>																																										
10 Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>		11. Pool name or Wildcat <b>BASIN DAKOTA</b>																																										
12 Location	Unit Letter	Section																																										
Surface	<b>O</b>	<b>9</b>																																										
BH																																												
Township	Range	Lot																																										
<b>30N</b>	<b>12W</b>	<b>O</b>																																										
Feet from the	N/S Line	Feet from the																																										
<b>1230</b>	<b>S</b>	<b>1625</b>																																										
E/W Line	County																																											
<b>E</b>	<b>SAN JUAN</b>																																											
13. Date Spudded <b>12/6/07</b>	14 Date T D Reached <b>12/15/07</b>	15 Date Rig Released																																										
		16. Date Completed (Ready to Produce) <b>9/13/08</b>																																										
17. Elevations (DF & RKB, RT, GR, etc) <b>5712'</b>																																												
18 Total Measured Depth of Well <b>6990'</b>	19. Plug Back Measured Depth <b>6938'</b>	20 Was Directional Survey Made <b>NO</b>																																										
21. Type Electric and Other Logs Run <b>GR/CCL/CBL/TLD/CN</b>																																												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>6451' - 6674' BASIN DAKOTA</b>																																												
<b>23. CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB /FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td><b>8-5/8"</b></td> <td><b>24# J-55</b></td> <td><b>375'</b></td> <td><b>12-1/4"</b></td> <td><b>275 SX TYPE V</b></td> <td></td> </tr> <tr> <td><b>5-1/2"</b></td> <td><b>15.5# J-55</b></td> <td><b>6984'</b></td> <td><b>7-7/8"</b></td> <td><b>785 SX TYPE V</b></td> <td></td> </tr> <tr> <td></td> <td><b>DV TOOL</b></td> <td><b>4320'</b></td> <td></td> <td></td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>			CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	<b>8-5/8"</b>	<b>24# J-55</b>	<b>375'</b>	<b>12-1/4"</b>	<b>275 SX TYPE V</b>		<b>5-1/2"</b>	<b>15.5# J-55</b>	<b>6984'</b>	<b>7-7/8"</b>	<b>785 SX TYPE V</b>			<b>DV TOOL</b>	<b>4320'</b>																					
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26. Perforation record (interval, size, and number) <b>6451' - 6674' (0.34" DIAM, TTL 20 HOLES) 9/9/08</b>																																												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>6451' - 6674'</b></td> <td><b>9/10/08 A. w/1000 gals 15% NEFE</b></td> </tr> <tr> <td><b>HCl acid. Frac'd</b></td> <td><b>w/54,546 gals 70Q, CO2 foamed,</b></td> </tr> <tr> <td><b>linear gel, 2%</b></td> <td><b>KCl wtr carrying (Con't on back)</b></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>6451' - 6674'</b>	<b>9/10/08 A. w/1000 gals 15% NEFE</b>	<b>HCl acid. Frac'd</b>	<b>w/54,546 gals 70Q, CO2 foamed,</b>	<b>linear gel, 2%</b>	<b>KCl wtr carrying (Con't on back)</b>																																		
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<b>28. PRODUCTION</b>																																												
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>	Well Status (Prod or Shut-in) <b>SI</b>																																										
Date of Test <b>9/12/08</b>	Hours Tested <b>3 HRS</b>	Choke Size <b>3/8"</b>																																										
Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>361</b>																																										
Water - Bbl <b>8</b>	Gas - Oil Ratio																																											
Flow Tubing Press	Casing Pressure <b>840</b>	Calculated 24-Hour Rate																																										
Oil - Bbl. <b>0</b>	Gas - MCF <b>2888</b>	Water - Bbl <b>24</b>																																										
Oil Gravity - API -(Corr )																																												
29. Disposition of Gas (Sold, used for fuel, vented, etc ) <b>TO BE SOLD</b>		30 Test Witnessed By																																										
31 List Attachments																																												
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																												
33 If an on-site burial was used at the well, report the exact location of the on-site burial:																																												
Latitude		Longitude																																										
		NAD: 1927 1983																																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																												
Signature 	Printed Name <b>LORRI D. BINGHAM</b>	Title <b>REG COMPLIANCE TECH</b> Date <b>9/16/08</b>																																										
E-mail address <b>Lorri.bingham@xtoenergy.com</b>																																												

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	383	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	499-1331	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1949	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3606	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3663	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4310	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4625	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	5574	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	6321	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	6423	T. LOWER FC	1916
T. Blinebry	T. Gr. Wash	T. Morrison	6767	T. LEWIS SHALE	2177
T. Tubb	T. Delaware Sand	T. Todilto		T. CHACRA SS	2987
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp		T. Chinle		T.	
T. Penn	T.	T. Permain		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from ..... to ..... feet .....

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			(Con't) 69,900# Ottawa sd & 37,000# 20/40 CRC sd coated w/sandwedge.