

Submit to Appropriate District Office Five Copies District I 1625 N. Francis Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-045-34640				2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name STATE GAS COM BJ					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number #3H					
8. Name of Operator XTO ENERGY INC.						7. OGRID Number 5380					
10. Address of Operator 382 CR 3100 AZTEC, NM 87410						11. Pool name or Wildcat BASIN FRUITLAND COAL					
12. Location		Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		C	2	30-N	13-W	3	690	NORTH	1675	WEST	SAN JUAN
BH.		N	2	30-N	13-W		700	SOUTH	1762-1900	WEST	SAN JUAN
13. Date Spudded 05/28/2008		14. Date T.D. Reached 06/08/2008		15. Date Rig Released 06/10/2008		16. Date Completed (Ready to Produce) 09/12/2008		17. Elevations (DF & RKB, RT, GR, etc) 5925' GL			
18. Total Measured Depth of Well 5430'				19. Plug Back Measured Depth 5419' (fill)		20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2549' - 5373' BASIN FRUITLAND COAL											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		38# J-55		238'		12-1/4"		225 SX TYPE V			
7"		23# J-55		2297'		8-3/4"		291 SX TYPE PREM LITE			
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
4-1/2" 10.5#		2212'		5419'							
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8" 4.7#		2194' (9-12-08 per D.J.)									
26. Perforation record (interval, size, and number) 2549' - 5373' (0.5" DIAM, TTL 6610 HOLES) 06/08/08											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING						Well Status (Prod or Shut-in) SI			
Date of Test 09/12/2008		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Flow Tubing Press. 0		Casing Pressure 200		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
										Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc) TO BE SOLD										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Dolena Johnson</i>				Printed Name DOLENA JOHNSON				Title REGULATORY CLERK		Date 09/22/2008	
E-mail address dee.johnson@xtoenergy.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 507	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 566-1431	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. LOWER FC 2231
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology