

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

SEP 25 2008

Bureau of Land Management
USA SF-078081

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5 LEASE DESIGNATION AND SERIAL NO. Bureau of Land Management USA SF-078081			
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐				6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMMA-78894B-DK			
2 NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP				7 UNIT AGREEMENT NAME Huerfano Unit			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO. Huerfano 83E			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B, (NWNE), 970' FNL & 1665' FEL At Bottom At top prod. interval reported below Same as above At total depth Same as above				9 API WELL NO. 30-045-34695-6051			
10 FIELD AND POOL, OR WILDCAT Basin Dakota				11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T27N, R9W, NMPM RCVD OCT 3 '08 OIL CONS. DIV. DIST. 3			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan		13 STATE New Mexico	
15. DATE SPUDDED 06/12/08		16. DATE T.D. REACHED 06/18/08		17. DATE COMPL. (Ready to prod) 09/17/08		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6350' KB 6362'	
20. TOTAL DEPTH, MD & TVD 6935'		21. PLUG, BACK T D., MD & TVD 6892'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6625' - 6852'						25. WAS DIRECTIONAL SURVEY MADE NO	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27 WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8", J-55		24#		354'		12-1/4"	
4 1/2", L-80		11.6#		6898'		7 7/8"	
						TOC 2180', 1684 sx (3527 cf)	
						+/- 250'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8", 4.7# J-55		6789'					
31 PERFORATION RECORD (Interval, size and number) .34" @ 2 SPF 6852' - 6711' = 38 holes .34" @ 1 SPF 6681' - 6625' = 11 holes Total DK holes = 49				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6625' - 6852' Acidize w/ 15 bbls 2% KCL & 10 bbls 15% HCL. Frac w/375 bbls 85Q Slick foam followed by 363 bbls 85Q slickfoam 20/40 Brady Sand stage followed by 100 bbls 85Q slick foam flush & 25,885# 20/40 AZ Sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 09/17/08		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD OIL--BBL 1.5 boph GAS--MCF 66 mcf WATER--BBL .25 bwph	
FLOW TUBING PRESS. SI - 822 #		CASING PRESSURE SI - 802#		CALCULATED 24-HOUR RATE 36 bopd		OIL GRAVITY-API (CORR) 1595 mcfd 6 bwpd	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This well is a DK standalone.							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Sasha Neuman

TITLE

Regulatory Technician

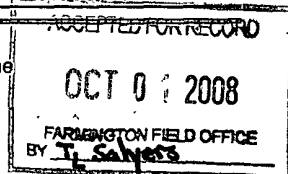
DATE

09/19/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo	1244'	1416'
Kirtland	1416'	1972'
Fruitland	1972'	2214'
Pictured Cliffs	2214'	2330'
Lewis	2330'	2685'
Huerfanito Bentonite	2685'	3105'
Chacra	3105'	3767'
Mesa Verde	3767'	3853'
Menefee	3853'	4530'
Point Lookout	4530'	4874'
Mancos	4874'	5717'
Gallup	5717'	6537'
La Ventana	XXXX	XXXX
Greenhorn	6537'	6590'
Graneros	6590'	6624'
Dakota	6624'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty

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