Form 3160
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 6 2003
Bureau of Land Management
Durango, Colorado

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
142060479

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name
UTE MTN UTE TRIBE

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INC.

8. Lease Name and Well No.
UTE MTN TRIBAL D #8

3. Address
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

3a. Phone No. *(include area code)*
505-324-1090

9. API Well No.
30-045-31603

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 1159' FNL & 1113' FEL NENE

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
LOVE DOME PARADOX

11. Sec., T., R., M., on Block and Survey or Area
Sec 04, T31N, R14W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
6/2/03

15. Date T.D. Reached
7/6/03

16. Date Completed
☐ D&A ☑ Ready to Prod.
10-28-03

17. Elevations (DF, RKB, RT, GL)*
6628' GL

18. Total Depth: MD 9370" TVD

19. Plug Back T.D.: MD 9311' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ARRAY IND/SP/GR/CAL/TLD/CSN/Pe/SONIC/MCFL/FMI/CBL/CCL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"J-55	54.5#		224'		400		0	0
12-1/4"	8-5/8" J-55	24#		876'		510		0	0
7-7/8"	5-1/2" K-55	17#	0	8843'	4688	1705		5900'	0
7-7/8"	5-1/2" N-80	17#	8843'	9357'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8318'							

25. Producing Intervals / 26. Perforation Record

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER BARKER CREEK	9018'	9054'	9018' - 9054'	0.44"	56	
B) UPPER BARKER CREEK	8904'	8988'	8904' - 8988'	0.44"	84	
C) AKAH	8865'	8876'	8865' - 8876'	0.44"	24	
D) DESERT CREEK	8591'	8686'	8591' - 8686'	0.44"	68	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9018' - 9054'	A. w/6400 gals 20% SBM Fe acid.
8904' - 8988'	A. w/9000 gals 20% SBM Fe acid.
8865' - 8876'	A. w/2400 gals 20% SBM FE acid.
8591' - 8686'	A. w/6000 gals 20% SBM Fe acid. Frac'd w/6000 gals gelled 20% SBM Fe acid.

ACCEPTED FOR RECORD
By: 10/31/03
San Juan Resource Area
Bureau of Land Management
FARMINGTON FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/22/03	3	☐	0	TSTM	0			FLOWING
Choke Size	**Tbg. Press. Flgw. SI**	**Csg. Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
3/8"	60	0	☐	0	TSTM	0		SI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8/30/03	3	☐	0	35	0			FLOWING
Choke Size	**Tbg. Press. Flwg. SI**	**Call Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
N/A	400	0	☐	0	280	0		SI	

(See instructions and spaces for additional data on next page)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9/5/03	3		0	85	0			FLOWING
Choke Size	**Tbg Press Flwg. SI**	**Csg. Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
N/A	875	0		0	680	0		SI	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	9/18/03	3		0	17	0			FLOWING
Choke Size	**Thg Press Flwg. SI**	**Csg. Press**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
1/4"	400	500		0	136	0		SI	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				POINT LOOKOUT	1211'
				MANCOS SHALE	2247'
				GALLUP	2912'
				GREENHORN LIMESTONE	2972'
				GRANEROS SHALE	3043'
				DAKOTA SANDSTONE	3278'
				MORRISON	3802'
				JUNCTION CREEK BLUFF	4162'
				SUMMERVILLE FORMATION	4253'
				TODLITO	4278'
				ENTRADA SANDSTONE	4374'
				CARMEL FORMATION	4447'
				WINGATE SANDSTONE	4776'
				CHINLE FORMATION	5421'

32. Additional remarks (include plugging procedure):

CONTINUED FROM SEC 25: ISMAY: Perf'd 8512' - 8558' (0.44" dia, 58 holes). A. w/4000 gals 20% SBM Fe acid. Perf'd 8382'-8458' (0.44" dia, 132 holes). A. w/14,700 gals 20% SBM Fe acid. IP TST: F. 0 BO, 8 BW, 2811 MCF, FTP 1448 psig, SICP 538 psig, 24 hrs. Choke: N/A

CONTINUED FROM SEC 31:

SHIMARUMP COMGLOMERATE	5566'
MOENKOPI FORMATION	5820'
CUTLER GROUP	7322'
HERMOSA GROUP	8371'
PARADOX FORMATION	9359'

33. Circle enclosed attachments:

1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey

5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* DARRIN STEED Title REGULATORY SUPERVISOR

Signature Darrin Steed Date 10/1/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.