## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SEP 2 9 2008

**BUREAU OF LAND MANAGEMENT** 

a. Type of Work	5. Lease Number	i Uce
DRILL	USA SF-078200-B Unit Reporting Number	
b. Type of Well GAS	6. If Indian, All. or Tribe	
Operator BURLINGTON RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name	
. Address & Phone No. of Operator	8. Farm or Lease Name	
PO Box 4289, Farmington, NM 87499	Riddle B  9. Well Number	
(505) 326-9700	#11N	
Location of Well Serf: Unit F (SENW), 1515' FNL & 1430' FWL,	10. Field, Pool, Wildcat Basin Dakota/Blanco Mesaverde	
Bottom: Unit D/(NWNW), 800' FNL & 710' FWL,		
Serf: Latitude 36.800695' N Longitude 107.857665' W	11. Sec., Twn, Rge, Mer. (NMP	M)
Bottom: Latitude 36.802649'N  Longitude 107.860076'W	Sec. 23, T30N, R10W API# 30-045-348/0	
•	/ API# 30-045-348/0	
4. Distance in Miles from Nearest Town 9 miles from Aztec, NM	12. County 13. S San Juan Ni	
5. Distance from Proposed Location to Nearest Property or Le	ase Line	
6. Acres in Lease 949.760 acres	17. Acres Assigned to Well 315.56 W/2	
8. Distance from Proposed Location to Nearest Well, Drlg, Co.	mpl, or Applied for on this Lease	
75' from Riddle B 11E 9. Proposed Depth 7485' <b>TVD</b> H <sub>2</sub> S POTENTIA	L EXIST Rotary or Cable Tools Rotary	
Elevations (DF, FT, GR, Etc.) 6302' GL This action is subject to technical and	22. Approx. Date Work will St	D ARE
	SUBJECT TO COMPLIANCE WITH AT "GENERAL REQUIREMENTS".	TACHED
procedural review pursuant to 43 CFR 3165.3  and appeal pursuant to 43 CFR 3165.4  3. Proposed Casing and Cementing Program  See Operations Plan attached		
3. Proposed Casing and Cementing Program See Operations Plan attached  4. Authorized by:	9/29/08	) 
3. Proposed Casing and Cementing Program See Operations Plan attached	9/29/08 Date	) 
3. Proposed Casing and Cementing Program See Operations Plan attached 4. Authorized by: Jamie Goodwin, Regulatory Technici	9/29/08 Date  AL DATE	· 
3. Proposed Casing and Cementing Program See Operations Plan attached 4. Authorized by: Jamie Goodwin, Regulatory Technici		[8]

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 and "As <code>Drilled"</code> plat
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any de States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdict

**Example Master Plan Type 3** 

Bond Numbers NMB-000015 &

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

OCT 1 4 2008'

NMOCD %

District.I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

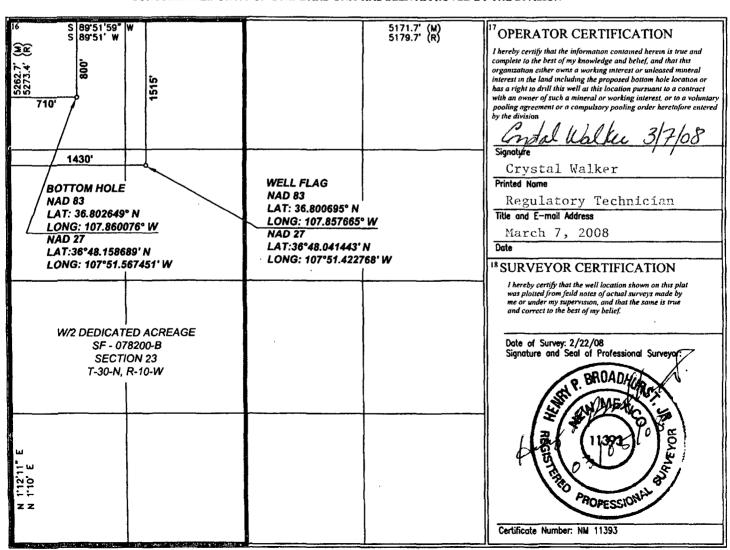
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-(	Pl Number 045-3	4810		Pool Code 99/723	19	<sup>3</sup> Pool Name BASIN DAKOTA / BLANCO MESAVERDE					
<sup>4</sup> Property Cod 7427	c		5 Property Name 6 Well Number RIDDLE B 11N								
<sup>7</sup> OGRID No 14538			8 Operator Name 9 Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP. 6302								
					10 SURFACE	LOCATION					
UL or lot no. F	Section 23	Township 30-N	Range 10-W	Lot Idn	Feet from the 1515	North/South line NORTH	Feet from the 1430	East/West line WEST	County SAN JUAN		
			11 E	ottom He	ole Location	If Different Fro	m Surface				
JL or lot no.	Section 23	Township 30-N	Range 10-W	Lætsidn 4	Feet from the 800	North/South line NORTH	Feet from the 710	East/West line WEST	County SAN JUAN		
Dedicated Acres 315.56	Joint .	or Infill	Consolidation	Code 15	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



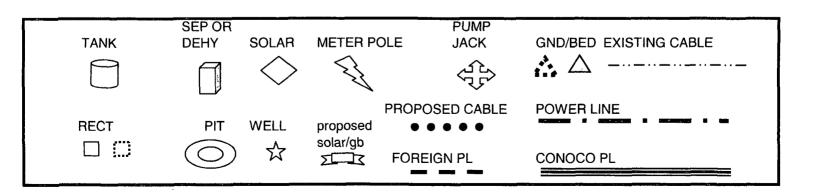
COMPANY	BOKLI	NG I ON	RESOU	RCES			
Charge Code	WAN.C	DR.743	9				<del></del>
WELL NAME	RIDDLE	B # 11 N				DATE	2/29/2008
DUAL WELL	WELL NA	ME	RIDDLE B	3 A			
TRIPLE WELL	WELL NA	ME	RIDDLE B	11 E			
	WELL NAI	ME	RIDDLE B	222 S			
	SEC	TNSHP	RANGE		LATITUDE		LONGITUDE
COORDINATES	C 23	30 N	10 W	] [	36 48.1463 N	l	107 51.3973 W
COUNTY	SAN JUAN	1		]			
	SIZE	NEEDED	EXISTING	1 PHASE	3 PHASE		
RECTIFIER	60/30	Х	30/20				
SOLAR		Х		]			
GROUND BED				]			
240 V METER POLE							
480 V METER POLE							
D C CABLES	# 8	500 FT		1			
A C CABLES						1	
PRIMARY POWER			1 MILE	CITY FMT			
DISTANCE TO POWER							
UNDERGROUND			<u> </u>	1			
PUMPJACK				1			
WATER PUMP			ł.	I			

. . .

COMMENTS	UPGRADE RECTIFIER TO 60/30 - INSTALL NEW G/BED -
	INSTALL NEG CABLES TO NEW WELLS - SANDY SOIL
	2 NEW PROPOSED WELLS

,

# **WELL NAME** RIDDLE B 11 N B 222 S **ENTERPRISE PIPE UGAC 240, V** ADD G/BED -170 FT **EXISTING RE 30/20 RECT EXISTING SPLITTER** EXISTING G/BED 300 FT SANDY SOIL



**B 11 N** 



## PROJECT PROPOSAL - New Drill / Sidetrack

#### San Juan Business Unit

**RIDDLE B 11N** 

DEVELOPMENT

Lease:	**************************************				A	FE #:WA	N.CDR	8028		AFE \$:
Field Name: hBR	SAN JU	JAN		Ria: A	ztec Rig 730		111001	State: NM	County: SAN JUAN	API #:
Geologist:				Phone			Geon	nysicist:	County.	Phone:
Geoscientist:				Phone				Engineer:		Phone:
Res. Engineer: p	rahowo	Mabyi			:: +1-505-326	-0707		Field Lead:		Phone:
Primary Object					1 303 320	37.37	110].	icia Lead.		THORE.
Zone	Zone N		1) 20					DENET TRANSPORTATION TARE VALUE OF A		
RON	BLANC	O MES	AVERDE (PR	ORAT	ED GAS)	1				
FRR	BASIN	DAKOT	A (PRORATE	D GAS	3)					
						-				
				•				•		
Location:			Datum Coo	le:∖N/	ND 27 🗼 🔠					
Latitude: 36.8006	691 I	Longitu	ıde: -107.85	7046	X:		Y:		Section: 23	Range: 010W
Footage X: 1430	FWL I	Footag	e Y: 1515 FN	1L	Elevation: 63	02	(FT)	Township: 030	N	
Tolerance:										
Location: சம்மே	mHdW		Datum Cod	de: NA	AD 27	Programa Sastumas				
Latitude: 36.8020	645	Longitu	<b>ide:</b> -107.85	9457	X:		Y:		Section: 23	Range: 010W
Footage X: 710 I	FWL	Footag	e Y: 800 FNI	-	Elevation:		(FT)	Township: 030	V	
Tolerance:										
Location Type: Y	ear Rour	nd		Start I	Date (Est.): 1/1	1/2009	Cor	npletion Date:	Date In	Operation:
Formation Data:	Assum	ne KB =	= 6317 l	Jnits =	FT					
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remarks	
Surface Casing			215	6102						STC casing. Cement with
OJO ALAMO			1653	4664				170 cubic ft. (	Circulate cement to surf	ace.
KIRTLAND			1739	4578	_					
FRUITLAND			2486	3831	=			Possible Gas		
PICTURED CLIFFS			2922	3395	_					
LEWIS			3074	3243						
Intermediate Casir	ng		3174	3143					", 23 ppf, J-55, LTC cas late cement to surface.	ing. Cement with 762
HUERFANITO BEN	TONITE		3662	2655						
CHACRA			3927	2390						
MASSIVE CLIFF HO	OUSE		4535	1782		469		Gas		i
MENEFEE			4710	1607		•				
POINT LOOKOUT			5199	1118						
MANCOS			5638	679						
GALLUP			6443	-126	_					
GREENHORN			7184	-867						
GRANEROS			7240	-923		22		C		
TWO WELLS			7291	-974	_	2150		Gas		
LOWER CUBERO			7433	-1116	_			6_1//# bala 4	1/7" 11 6 mmf 3 FF " "	90 LTC engine Course
Total Depth	r BELLINGT HER TWO LIN	e graphe et cer	7485	-1168		er anns services	M ( 60 M)		ft. Circulate cement a	80, LTC casing. Cement minimum of 100' inside the
Reference Well	S:						<b>新长期</b>			

Comments

Printed on: 9/26/2008 11:18:53 AM

Reference Type | Well Name

#### ConocoPhillips or its affiliates

Planning Report

Database: EDM Central Planning Company: ConocoPhillips SJBU EDM Central Planning

Local Co-ordinate Reference:

Well Riddle B.11N Local Co-ordinate Neigrand RKB @ 6317 Oft (Generic Rig) Project: Site: Well: Wellbore: MD Reference: RKB @ 6317 Oft (Generic Rig) San Juan Basin - New Mexico Wells Other Named Wells North Reference: True Riddle B 11N Survey Calculation Method: Minimum Curvature Principal Design: / Planned. Planned 

Formations	ar in the control of the control	Control of the second s	
Measured	Vertical		Dip
Depth	Depth		Dip Direction
(ft)	(ft)	Name	Lithology (f)
1,744 9	1,653 0	Ojo Alamo	0 00
1,842 6	1,739 0	Kırtland	0 00
2,683 6	2,486 0	Fruitland	0 00
3,134 7	2,922 0	Pictured Cliffs	0 00
3,287 4	3,074 0	Lewis	0 00
3,875 4	3,662 0	Huerfanito Bentonite	0 00
4,140 4	3,927 0	Chacra	0 00
4,748 4	4,535 0	Massive Cliffhouse	0 00
4,923 4	4,710 0	Menefee	0.00
5,412 4	5,199 0	Pt Lookout	0 00
5,851 4	5,638 0	Mancos Shale	0 00
6,656 4	6,443 0	Gallup ·	0 00
7,397 4	7,184 0	Greenhorn	0 00
7,453 4	7,240 0	Graneros	0 00
7,504 4	7,291 0	Two Wells	0 00
7,646 4	7,433 0	Lower Cubero	0 00

### **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

# RIDDLE B 11N 1515' FNL, 1430' FWL SECTION 23, T-30-N, R-10-W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO NAD 83 LAT.: 36.800695° N LONG.: 107.857665° W

ELEV.: 6302 NAVD88 NO NEW ACCESS

- From Aztec, New Mexico: At the intersection of Hwy 550 and Aztec Boulevard (Safeway and Conoco).
- Go: 1.1 miles north on Hwy 550, turn right (east) on state Hwy 173 toward Navajo Dam.
- Go: 7.4 miles east on Hwy 173. Turn left (north) on existing access road to Riddle #3A well pad.
- Go: 0.3 miles north and turn right (east) on existing access road to Riddle #3A location. Drive 200' south on existing access road. Proposed Riddle B 11N is staked on existing well location of Riddle B 11E.