

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

070 Farmington, NM

5. Lease Number
NMSF-078128
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1810' FEL, Sec.13, T-30-N, R-10-W, NMPM

8. Well Name & Number
Turner #7

9. API Well No.
30-045-26637

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Timmy L. Smith Title Regulatory Specialist Date 10/17/03

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 21 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Plug and Abandonment Procedure 9/22/03

Turner #7 AIN: 5450801

Blanco Pictured Cliffs

790' FNL, 1810' FEL

NE, Sec. 13, T-30-N, R-10-W

Latitude: 36° 40.02' / Longitude: 107° 50.004'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOC, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Prepare a 1-1/4" IJ tubing workstring. Slickline work reported a casing problem at 800', unable to get deeper and recovered pieces of shale. TIH with open ended 1-1/4" IJ tubing and clean out at 800' and down to as deep as possible.
3. If unable to wash down with tubing, then PU a 2-1/4" flat bottom mill and one joint of 2-1/4" wash pipe on 1-1/4" MT drillpipe. TIH with mill and attempt to clean out obstruction at 800'. Work mill through bad spot as necessary. Continue to clean out to 3296' or as deep as possible. If casing has fill above perms, then do not clean out below 3131' (50' above top PC perf). TOH and LD mill and washover pipe.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 3296' - 1883')**: TIH with open ended workstring to 3131' above fill or to 3296' if no fill. Pump 15 bbls water down tubing. Mix 41 sxs cement (in two stages, also reduce cement if perms covered with fill) to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo top. PUH above 800' and WOC. TIH and tag cement; must be at least 1883'. Attempt to pressure test casing to 500#. If casing does not test then spot or tag subsequent plugs as necessary. TOH with workstring.
4. **Plug #2 (Nacimiento top, 600' - 500')**: Perforate 2 bi-wire squeeze holes at 600'. Set a 2-7/8" wireline cement retainer at 550'. TIH with workstring and attempt to establish rate into squeeze holes below the CR. Mix and pump 55 sxs cement, squeeze 50 sxs outside the casing, and leave 5 sxs inside casing. TOH and LD workstring.
6. **Plug #3 (8-5/8" casing shoe, 183' - Surface)**: Perforate 2 bi-wire squeeze holes at 183'. Establish circulation out the bradenhead with water. Mix and pump approximately 90 sxs cement down 2-7/8" casing to circulate good cement out bradenhead. Shut well in and WOC
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Matt Roberts 10/15/03
Operations Engineer

Approved:

M. S.K.
Drilling Superintendent

Matt Roberts

Office - 599-4098
Cell - 320-2739

Sundry Required:

YES NO

Approved:

Nancy Olthmann
Regulatory

Lease Operator: Chad Comer
Specialist: Jim Peace
Foreman: Lary Byars

Cell: 860-1672 Pager: 324-4397
Cell: 320-0210 Pager: 326-8548
Office: 326-9865 Pager: 326-8446

MBR/clc