## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 2000

	Expires:	ber	30	,
- 7				_

5. Lease Serial No. NMSF079029 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	erse side.		7. If Unit or CA/Agreen NMNM78424B	ment, Name and/or No.					
Type of Well			···	8. Well Name and No. SJ 32-8 249A	<del> </del>				
Oil Well Gas Well Oth  Name of Operator		eton —		9. API Well No.					
CONOCÓPHILLIPS COMPAN		30-045-31626-00-X1							
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	Ph: 505.599 Fx: 505-599	(include area code ) 3454 -3442 OC		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	Cr. 100 400	<b>10</b> = 5	11. County or Parish, a	ind State				
Sec 3 T31N R8W NWSE 200 36.92417 N Lat, 107.65830 W		40.30	200	SAN JUAN COU	JNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	VATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			TYBEOFACTION						
- Notice of Intent	☐ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	Alter Casing	□ Fract	ure Treat	☐ Reclam	ation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	Recom	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations			
	Convert to Injection	□ Plug	Back	□ Water l	Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  5-1/2" CASING REPORT  6/18/03 RIH w/7-7/8" bit & tagged cement @ 188'. Drilled cement then formation to 3761'(TD). TD reached 6/19/03. Circ. hole. RIH w/5-1/2",17#, J-55 casing and set @ 3751'. RU Schlumberger to cement. Pumped a preflush of 15 bbls FW w/dye in last 10 bbls. Pumped Lead - 540 sx (1409.4 cf - 251 bbls slurry) Class G, w/3% extender, 0.25#/sx Cellephane, 5#/sx Phenoseal, & 0.2% antifoam. Tail - pumped 180sx (228.6 cf - 40.7 bbls slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2.5#/sx Phenoseal, 2% BWOC CaCl2, 0.25#/sx Cellophane, & 0.2% Antifoam. Released wiper plug & dsiplaced w/82.5 bbls 2% Clay Stabilizer water. Bumped plug w/1511 psi. Circ. 90 bbls good cement to surface. ND BOP & set slips and cut off casing. Installed trash cap. RD & released rig @ 2130 hrs 6/20/03. Will show casing PT on next report.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #23577 verified by the BLM Well Information System  For CONOCOPHILLIPS COMPANY, sent to the Farmington  Committed to AFMSS for processing by ADR ENNE GARCIA on 10/23/2003 (04AXG1620SE)									
Name (Printed/Typed) PATSY C	LUGSTON		Title AUTHO	ORIZED REI	PRESENTATIVE				
Signature (Electronic	Submission)		Date 06/24/2	2003					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	ED		ADRIENN <sub>Title</sub> PETROLE	IE GARCIA EUM ENGIN					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	Office Farmington							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United			