District I

1625 N French Dr , Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit Closed-Loop System Below-Grade Tank or

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Fogelson 4 No. 100
API Number: 30-045-34626 OCD Permit Number
U/L or Qtr/Qtr: O(SW/SE) Section: 4 Township: 29N Range: 11W County: San Juan Center of Proposed Design: Latitude: 36.449553°N Longitude: 107.594541°W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Permanent Emergency Cavitation P&A X String-Reinforced Liner Seams X Welded X Factory Other Volume. 4400 bbl Dimensions L 65' x W 45' x D 10'
3 Closed-loop System: Subsection H of 19.15.17 11 NMAC Type of Operation. P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)

Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other Liner Seams Welded Factory Other
Below-grade tank: Subsection I of 19 15.17.11 NMAC Volume: bbl Type of fluid:
Tank Construction material
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Usible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC Other

Other

Above Ground Steel Tanks Haul-off Bins

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

6		
Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, insti-	tution or chur	ch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		<i></i>
X Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.		1
7		
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19 15.17.11 NMAC		
[12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15 3.103 NMAC		
9 Administrative Approvals and Eventions		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
		_
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	deration of ap	proval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	_	
10		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable	İ	
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the	ı	
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria	İ	
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	X No
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells		[<u></u>]
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	XNo
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ı	
		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∐Yes	X No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	XNA	_
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	. —	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	X No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No
 adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality 		
Within 500 feet of a wetland.	Yes	XNo
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site		_
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	X No
Within an unstable area.	Yes	XNo
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	ال	ا ۳۰۰۰
Society; Topographic map		
Within a 100-year floodplain	Yes	X No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) X On-site Closure Method (only for temporary pits and closed-loop systems) X In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13.D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two face required.	acilities
Disposal Facility Name Disposal Facility Permit #:	
Disposal Facility Name: Disposal Facility Permit #:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future so Yes (If yes, please provide the information No	ervice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	C
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided belocertain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Instifications and/or demonstrations of equivalency are required Please refer to 19.15.17 10 NMAC for guidance	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - 1WATERS database search; USGS: Data obtained from nearby wells	Yes X No
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes X No
- NM Office of the State Engineer - 1WATERS database search; USGS, Data obtained from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes XNo
- Topographic map, Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes XNo
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted	Yes X No
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes XNo
Within the area overlying a subsurface mine	Yes X No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.	Yes X No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	
Within a 100-year floodplain - FEMA map	Yes XNo
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closury a check mark in the box, that the documents are attached.	re plan. Please indicate,
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC	
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC	•
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of	19.15.17.11 NMAC
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC	
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	annet he cohiorod
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards of Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	innot de achieved)
X Soft Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

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19 Operator Application Cortification		
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurately.	irate and complete to the	e best of my knowledge and belief.
Name (Print): Ethel Tally	Title ·	Staff Regulatory Technician
Signature: Sthol Sally	Date.	10-7-08
e-mail address Ethel.Tally@ConocoPhillips.com	Telephone.	505-599-4027
20		
OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)
OCD Representative Signature:		Approval Date: 10-21-68
Thu 1	OCD D.	
Title: <u>Eurinoppec</u>	OCD Peri	mit Number:
Closure Report (required within 60 days of closure completion): Substitutions: Operators are required to obtain an approved closure plan prior treport is required to be submitted to the division within 60 days of the completic approved closure plan has been obtained and the closure activities have been completed.	o implementing any clos on of the closure activiti ompleted.	sure activities and submitting the closure report. The closure
22		
Closure Method:		
Waste Excavation and Removal On-site Closure Method	Alternative Closure	e Method
If different from approved plan, please explain.		
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop System</u>	as That Utilize Above G	Fround Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, dril were utilized.	lling fluids and drill cuti	tings were disposed. Use attachment if more than two facilities
Disposal Facility Name:	Disposal Facilit	y Permit Number
Disposal Facility Name.	•	y Permit Number:
Were the closed-loop system operations and associated activities performed	on or in areas that will r	not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below)	No	
Required for impacted areas which will not be used for future service and of	perations	
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
24		
Closure Report Attachment Checklist: Instructions: Each of the foll	lowing items must be at	tached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.		
Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure)		
Plot Plan (for on-site closures and temporary pits)		
Confirmation Sampling Analytical Results (if applicable)		
Waste Material Sampling Analytical Results (if applicable)		
Disposal Facility Name and Permit Number		
Soil Backfilling and Cover Installation		
Re-vegetation Application Rates and Seeding Technique		
Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude	Longitude:	NAD 1927 1983
25		,
Operator Closure Certification:	va vanovi in tour	to and complete to the best of un brouledes and belief. I also south the
I hereby certify that the information and attachments submitted with this closur the closure complies with all applicable closure requirements and conditions s		
Name (Print):	Title:	
Signature.	Date.	
e-mail address:	Telephone.	

Form C-144 Oil Conservation Division

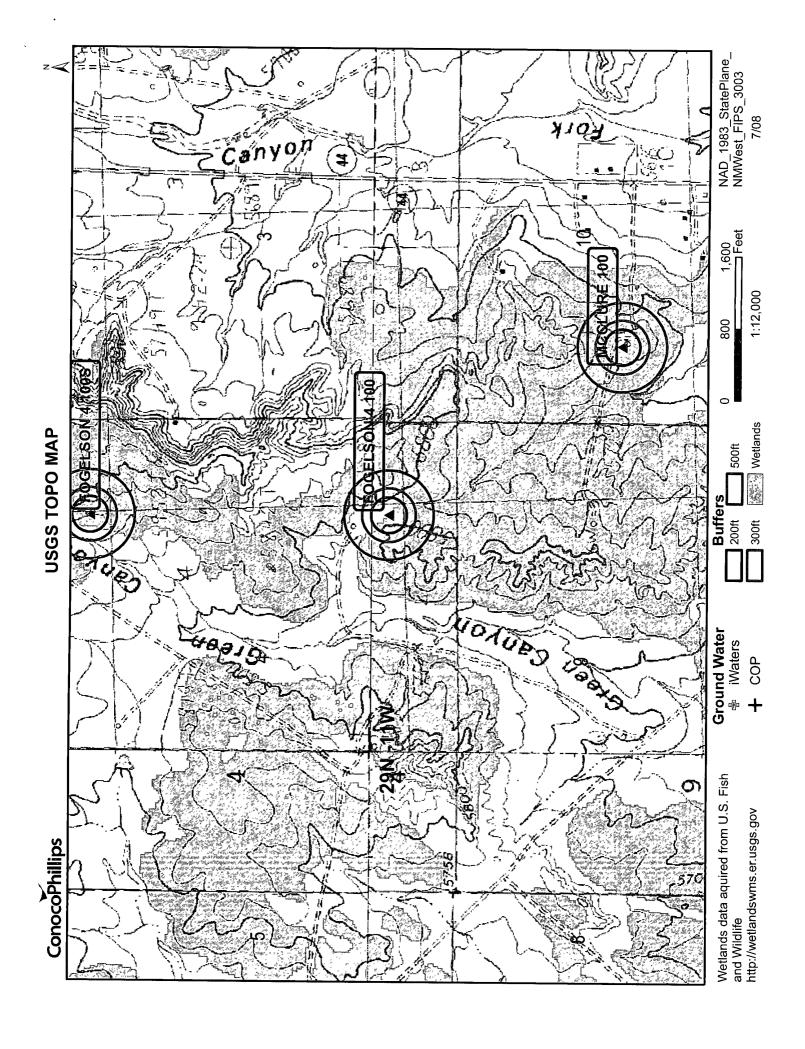
New Mexico Office of the State Engineer POD Reports and Downloads

Township: 29N Range: 11W Sections: 3,4,5,8,9,10
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) Onn-Domestic Onnestic
POD / Surface Data Report Avg Depth to Water Report
Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 10/06/2008 (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest) Depth Depth Wate
POD Number Tws Rng Sec q q q Zone X Y Well Water Column SJ 01851 29N 11W 10 4 4 125 48 7

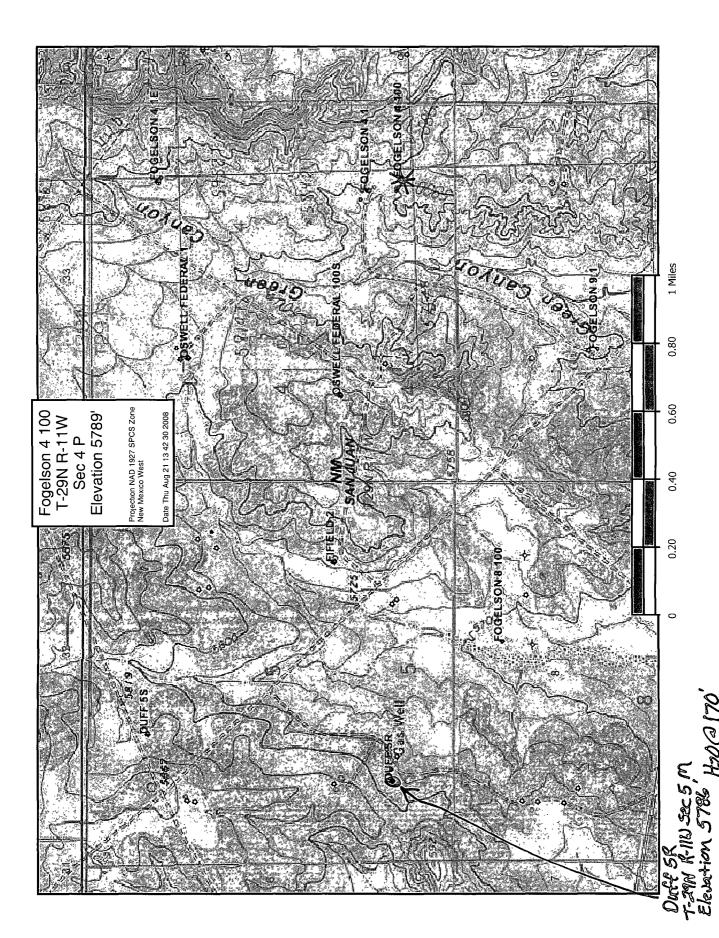
Record Count: 1

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N Range: 11W Sections: 32,33,34
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) Onn-Domestic Onnestic
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 10/06/2008
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) POD Number Tws Rng Sec q q q Zone X Y Well Water Column



The Map



https://148twp.conocophillips.net/servlet/com.esri.esrimap.Esrimap?ServiceName=SanJuan&ClientVersion=4.0&Form=True&Encode=False

TIERRA CORROSION CONTROL, IN DRILLING LOG

ÓMPANY: BURLINGTON ∕LOCATION: DUFF 5R

STATE: NM BIT SIZE: 7 7/8

LBS COKE BACKFILL: 2400 LBS ANODE TYPE: 2" x 60" Durachlor

CONTRACT #: LEGALS: 5-29-11 DRILLER: GILBERT CASING SIZE/TYPE:

VENT PIPE: 300° ANODE AMOUNT: 10 DATE: 6/6/03 COUNTY: San Juan

DEPTH: 300° COKE TYPE: ASBURY

PERF PIPE: 140' BOULDER DRILLING:

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMP
20	GRAY SHALE	1.5	310		
25		1.4	315		
30		2.0	320		
35		2.3	325		
40		2.3	330	J	
45		1.8	335		
50		1.7	340		
55		1.3	345		
60		1.4	350		
65		13	355		
70	<u> </u>	1.5	360		
75		1.7	365		
80	A	1.4	370		
85		19	375		
90	BLACK SHALE	2.6	380		
95		2.5	385		
100		2.6	390		
105		3.0	395		
110	 	2.8	400	_	
115		3.3	405	ļ	
120		3.2	410	<u> </u>	
125		3.2	415		
130		3.5	420		
135	<u> </u>	3.6	425		
140		3.9	430		
145		4.0	435		
150	<u> </u>	4.0	440		
155	<u> </u>	3.9	445		
160	<u> </u>	3.8	450		
165	<u> </u>	3.5		<u> </u>	
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175		3 3		<u> </u>	
180		3.4			
185		37	+		
190 195	 	3.6	 		
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210		3.8	ļ		
215		36	 		
220		3.5	-	<u> </u>	
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245		39			
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255	 	4.1	 		
260	 	4.2	 		
265		4.1	†		
270		4.1	†		_
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280		+1			
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300		1			
305	· · · · · · · · · · · · · · · · · · ·		 	 	

ANODE =	DEPTH	NO COKE	COKE
1	290	3.8	7.4
2	280	4.1	9.9
2 3	270	4.1	11.4
4	260	4.2	12.0
5	250	4.0	10.9
6	240	3.8	10.9
7	230	3.8	10.6
8	220	3.5	12.0
9	210	3.8	12.3
10	200	3.4	10.8
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30			

WATER DEPTH: 170° ISOLATION PLUGS. LOGING VOLTS: 12.83

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 29.1

TOTAL GB RESISTANCE: 0.44

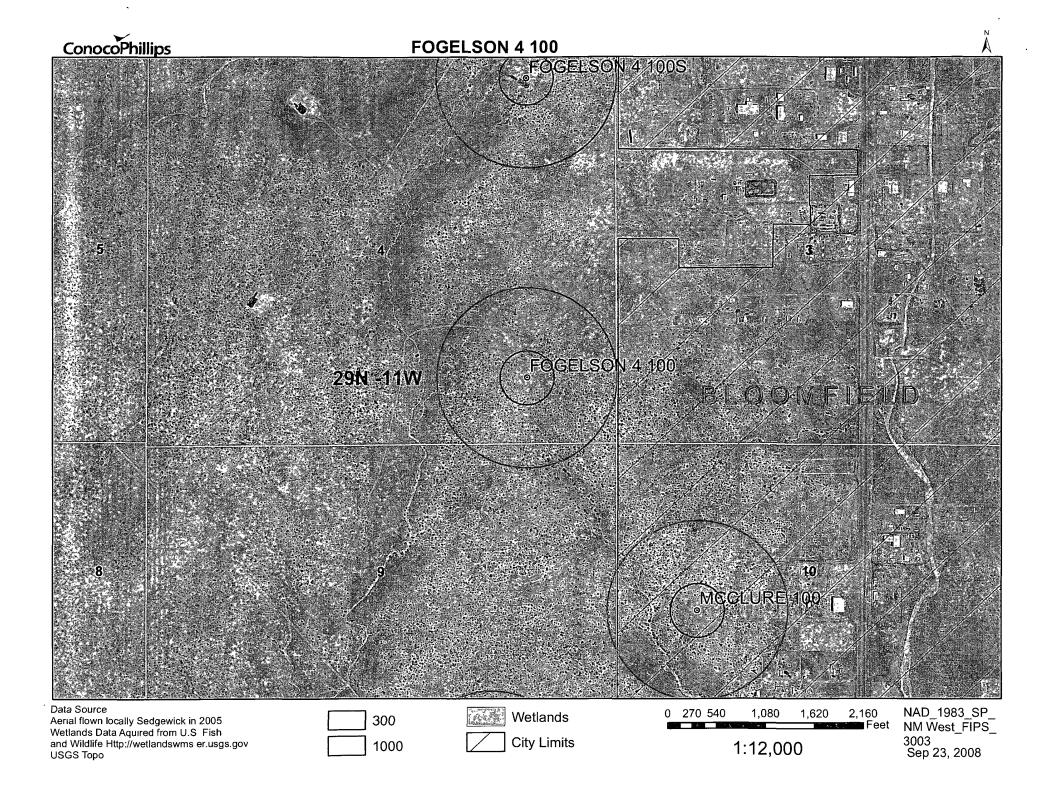
REMARKS:

Form 3160-4 (August 1999)

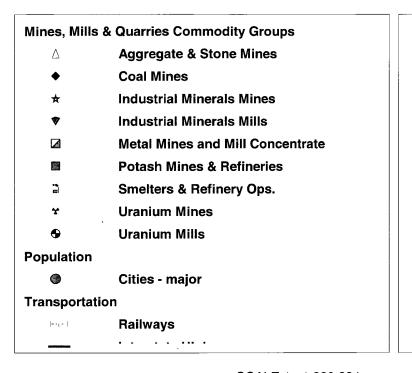
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

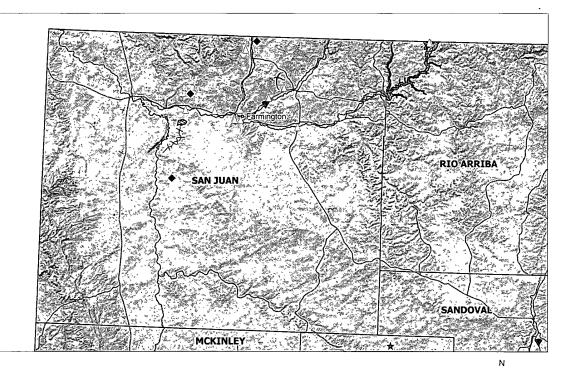
FORM APPROVED OMB No. 1004-0137 Expires. November 30, 2000

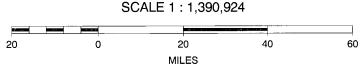
														!	-		
	WELL	COMPL	ETION C	OR RE	COM	PLETI	ON R	EPOF	RT.	AND L	.OG				ease Serial		
la. Type o	f Well	Oil Well	☑ Gas	Well	□ Dry	/ П	Other							<u> </u>			or Tribe Name
	f Completion	⊠ N	ew Well	☐ Wor			Deepen	□ P	lug	Back	☐ Di	ff. Re	svr.				nent Name and No.
		Othe	r							·····				<u> </u>			
	NGTON RE		S O&G CC	LP		ontact: F	PEGGY E-Mail. p			nc.com					ase Name UFF 5R	and W	ell No.
3. Address	3401 EAS FARMING		87499					Phone : 505.		. (include .9727	e area c	ode)		9. A	PI Well No		45-30846-00-C2
		T29N R1	1W Mer NN	nd in acc	ordance	with Fe	deral rec	quireme	nts)	*	_						Exploratory ND COAL
At surfa			1110FWL	,										11. 5	Sec., T., R. r Area Se	, M., o	r Block and Survey 29N R11W Mer NMF
At total	orod interval i	reported be	olow											12. (County or I	arish	13. State NM
14. Date Sp 01/18/2	pudded	······································		ate T.D. /23/200		d				Complete		. D.			Elevations	(DF, K	B, RT, GL)*
				1231200				<u> </u>	2/24	/2003	Ready					86 GL	
18. Total D		MD TVD	2235			ug Back		MD TVI		21	84		20. De _l	oth Bri	dge Plug S	et:	MD TVD
21. Type E GR OT	lectric & Oth H	er Mechar	nical Logs R	un (Subi	nit copy	of each)				W	as D	ell core ST run? onal Su		⊠ No ⊠ No ⊠ No	☐ Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in w	ell)												
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		Bottom (MD)		Cemen Depth	ter		f Sks. &		Slurry (BB		Cement	Top*	Amount Pulled
9.875	7.	.000 J55	20.0			.12			\dashv	- J P - 0		48	(22			-	
6.250	4.	500 J55	11.0			223	0					248					
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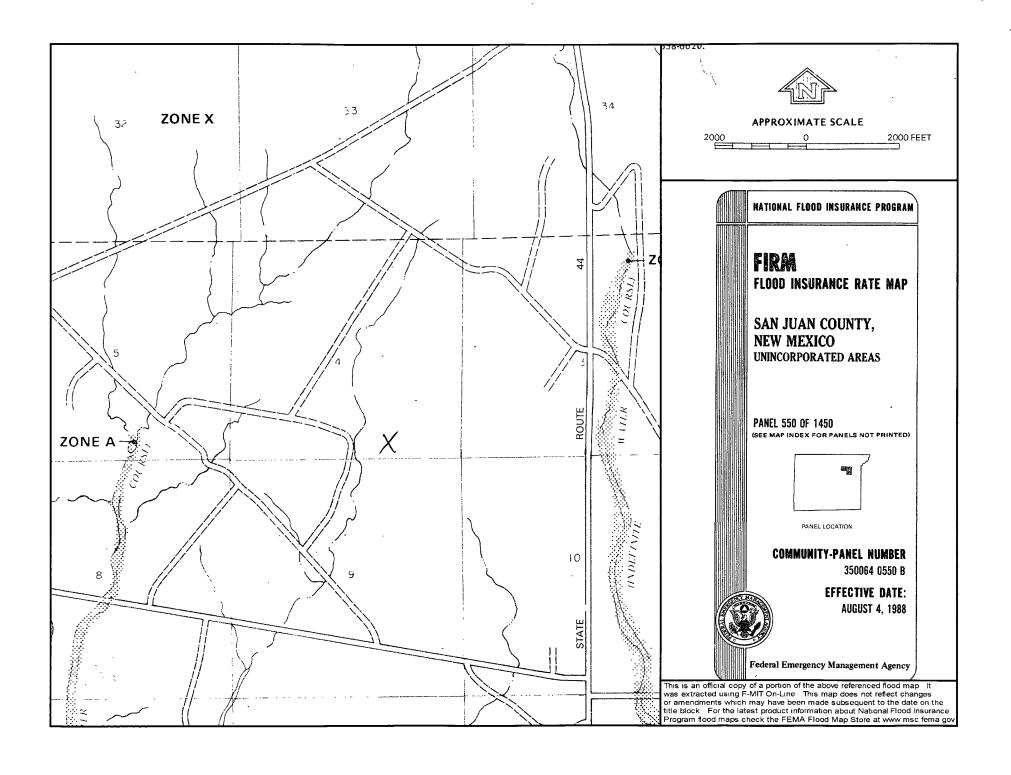
FOGELSON 4 100/MINES, MILLS AND QUARRIES MAP











Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Fogelson 4 100 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Duff 5R with an elevation of 5786' and groundwater depth of 170'. The subject well has an elevation of 5789' which is greater than the Duff 5R, therefore the groundwater depth is greater than 100'. Using this cathodic data point provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Hydrogeological Report for Fogelson 4 100

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

euciai A

Filan 5M Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

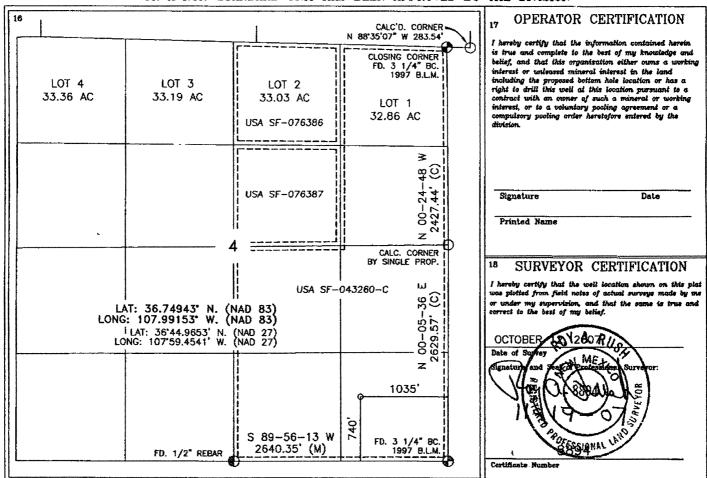
WELL LOCATION AND ACREAGE DEDICATION PLAT

^API	Number			*Pool Code		*Pool Name BASIN FRUITLAND COAL							*** * * * * * * * * * * * * * * * * * *					
*Property Code *Property Name									* Well Number									
	FOGELSON 4									100								
OGRID No.							*	Elevation										
	BURLINGTON RESOURCES OIL & GAS COMPANY LP								5789									
					¹⁰ Surface	Location												
UL or lot no.	Section						ection Township Range Lot Idn Feet from the North/South		North/South line	Feet from the	East/West line	. Ca	ounty					
P	4	29-N	11-W		740 SOUTH 1035 FAST													

11 Bottom Hole Location If Different From Surface

DOUBLIL MOTO DOUBLING TO THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE OF THE PRINCIPLE O										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
³² Dedicated Acres			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁸ Order No.			
305.89	!									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.