(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

113432	larai krai	121455 <u>1</u>
IO. 1004-0137 July 31, 2010		

			BUREAU	JF LANI) MANA	GEMEN	1	OCT	0 1	200	R I		_ DAPE		
	WELL	COMP	LETION OF	RECC	MPLET	ION REI			-		oment.	5. Lease Seria		113432	(m) (1,2)
la Type	of Well	Oil We	II 💢 Gas W	ell 🗍	Dry	Other		Festim,	ا ا ا ا ا ا ا ا					or Tribe Name	r"r"
b Type	of Completion			☐ Work		Deepen	_	Plug Back	П D	iff.Res	ovr,.	7 U	<u> </u>	nent Name and No.	Canal Canal Canal
		Oth	ner	<u> </u>				•				_	Agreer		County County Server
2. Name o	of Operator											8 Lease Nam			S
ENERGEN 3. Addres	N RESOURCE:	S CORPO	RATION				120	Phone No. (maluda.	~#A #	adal	C. J. F	iolde	#600	Lathia ———
		Eb	: 17	4 0740			Ja	,			oue)	9. API Well N			
4. Locatio	fton Place on of Well <i>(Repo</i>	ort location	n clearly and i	n accorda	nce with F	ederal red	juireme		325.68	300				Evalurations	
At surfa			499' FWL	(M)	SE/SW			ŕ			1	10.Field and P Basin B		Exploratory Land Coal	
	30.	,	455 1112	(21)	DE, 011						Ţ	11. Sec., T., R	., M , o		
At top p	rod interval rep	orted belo	ow									Survey or A	30,T29	9N,R13W NM	PM_
At total	denth											12.County or	Parish	13. State	
14. Date S	<u> </u>	15 Da	te T.D. Reache	nd.		16. Da	te Con	inleted	_			San Juan NM 17. Elevations (DF, RKB, RT, GL)*			
14. Date 3	pudded	13. Da	te 1.D. Keach	cu .			D & A	ipieted V	Ready	y to Pr	od.	17. Elevation	s (Dr, 1	(NB, NI, GL)	
08/	18/08		08/22/08				09/2	.5/08	4			5791'			
18 Total I	Depth. MD	17	85' 19.	Plug Bac	k T.D.: M	1D	17	40'	20.	Depth	Bridge P	lug Set M	D		
	TVD				<u> </u>	VD							VD		
21 Type F	Electric & Other	r Mechani	cal Logs Run (Submit co	py of each)			22. Was well cored?			X No	=	Yes (Submit analysis)	
CD CD	muinle:	Tibba T							1	Vas DS	Frun nal Survey	∑ No √ ∑ No	=	Yes (Submit report Yes (Submit copy)	
	- Triple and Liner Reco			t in well)						JII ectio	iai sui vey	η X No		res (Submit copy)	
Hole Size	Size/Grade	Wt (#ft)	T	Bottom	(MD)	Stage Cem		No.of Sk			rry Vol	Cement T	Con*	Amount Pulled	_
12.25	8.625	24	100 (112)	188	<u> </u>	Depth		Type of C		-	BBL)			177 cu.ft	 circ
7.875	5.50	15.5		178				310 sl						512 cu.ft	
							-								
24. Tubing	Record														
Size	Depth Set (1	MD) P	acker Depth (MI	D) S	ize	Depth Set	(MD)	Packer De	pth (MD)	Size	Depth Set	(MD)	Packer Depth (MI))
2.375	1465		-											<u> </u>	
25. Produc	ing Intervals					26. Perfor							1	D 60	
4.	Formation		Тор	Bot		Pe	rforated	Interval		Size		No Holes	┼	Perf Status	
A) Lowe B)	r Fruitlan	d Coal	1379	14	19					0.43	3	48	-	4 JSPF	
	r Fruitlan	d C1	1224	+ 12	42					0.45		22	}	A TODE	
D)	r Fruitian	a Coar	1334	13	42				+	0.43	-	32	+	4 JSPF	—
	Frácture, Treatn	nent Cem	ent Squeeze. F	tc		Habar			——				+		
	Depth Interval	iciii, ceiii	ent squeeze, E	200.				Amount and	Type of	Materia	ı				
	9' - 1419'	1	73.870	gals 7	700 & 5	-600# 4	10/70	sand &				sand			
			<u> </u>		<u></u>	,			/	<u> </u>	<u> </u>				
133	4' - 1342'	'	/ 45,660	gals '	700 & 4	.400# 4	10/70	sand &	38,80	0# 2	0/40 :	sand			
			7					PSI - C	_						
28. Product	ion - Interval A														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	avity API	Gas Gravity		Product	ion Method			
	09/26/08	2			Ö		<u> </u>						pump	oing	
Choke Size	Tbg. Press. Flwg.	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Ratio		Well Sta	itus					
	SI 185						<u></u>				_				
	tion-Interval B						T a =	r	_				B		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	avity API	Gas Gravity		Product	on Method	AC	CEPTED FOR RECO	RD
Choke	Tbg Press	Csg	24	Oıl	Gas	Water	Gas		Well Sta	ıtus				UCT 0 2 2008	
Size	Flwg SI	Press	Hr.	BBL	MCF	BBL	Ratio	1					1		

o i ioducti	on - Interva										
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
oke e	Tbg Press. Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
c. Product	tion-Interval	D								,, .	
ate Fust oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Production Method		
ioke ze	Tbg. Press. Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas [·] Oıl Ratio	Well Status	tus		
Dispositi	ion of Gas (Sc	old, used for f	uel, vented, e	tc.)	. L	to be	sold	.			
Show all	important zog depth interva	nes of porosity	ude Aquifers): and contents the contents th	nereof. Co				31. Format	tion (Log) Markers		
Format	tion	Тор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas.Depth	
		-						Nacimie	nto	тошь. Берия	
	}							Ojo Alar			
		ľ						Kirtland		surface	
								Fruitla		1156'	
								Fruitla		1436'	
		ļ						Ì	nd Coal Base		
								Picture	d Cliffs	1438'	
			,								
Indicate	which items	s have bee att	ging procedur ached by plac full set req'd)			ppropriate	_	port Direct	ional Survey		
			l cement verif			Analysis	Other:	ned from all availa	ble records (see attached n	netructions)*	
		Vicki I		. mormat	JOH IS COM	piere and t				isti dottotis <i>j</i>	
rame pie		ATCKT I	onaqney					itle <u>Requlat</u>	OLY ANALYST		

(Continued on page 3)

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