

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

5. LEASE DESIGNATION AND SERIAL NO
SF- 080673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM- 79408B-DK

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-4 Unit 38P

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO.
30-039-30202 - 0001

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit F (SENW)1658' FNL & 2250' FWL**

At top prod. interval reported below **Same As Above**

At total depth **Same As Above**

RECEIVED
OCT 14 2008
Bureau of Land Management
Farmington Field Office

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.6, T27N, R04W, NMPM

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**

15. DATE SPUNDED **06/01/08** 16. DATE T.D REACHED **06/08/08** 17. DATE COMPL (Ready to prod) **10/06/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 7236' KB 7252'** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **8523'** 21. PLUG, BACK T.D., MD & TVD **8517'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY **yes** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8294'-8382'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR, CBL, CCL**

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	371'	12 1/4"	surface; 229 sx (293 cf)	25 bbls
7" J-55	20#	4279'	9 7/8" 8.38"	surface; 578 sx (1164 cf)	64 bbls Stage tool @ 3657'
4 1/2" J-55	11.6#	8517'	6 1/4"	TOC 2530' 307sx (608 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8413'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
Dakota 1 spf (.34) 8294" - 8382" = 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8294'-8382' Acidized w/ 13 bbl 2% KCL, 10bbl 15% HCL Acid.
Frac w/ 714bbl SW Pad w/ 1682 bbl 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/02/08	1	1/2"	→	0	48 mcf	1/2 bwph	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
FTP - 225#	SI-650#	→	0	1150 mcf/d ✓	10 bwpd ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold. W/O facilities to be set before first production.** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
This is a MVDK commingle well per DHC order 2850 AZ.

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Technician** DATE **10/07/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
OCT 13 2008
FARMINGTON FIELD OFFICE
BY T. Salves

NMOCD [Signature]

Ojo Alamo	3450'	3634'	White, cr-gr ss.	Ojo Alamo	3450'
Kirtland	3634'	3898'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3634'
Fruitland	3898'	4107'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3898'
Pictured Cliffs	4107'	4307'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4107'
Lewis	4307'	4679'	Shale w/siltstone stringers	Lewis	4307'
Huerfanito Bentonite	4679'	5060'	White, waxy chalky bentonite	Huerfanito Bentonite	4679'
Chacra	5060'	5674'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5060'
Mesa Verde	5674'	5923'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5674'
Menefee	5923'	6254'	Med-dark gry, fine gr ss, carb, sh & coal	Menefee	5923'
Point lookout	6254'	6791'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point lookout	6254'
Mancos	6791'	7460'	Dark gry carb sh.	Mancos	6791'
Gallup	7460'	8191'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7460'
Greenhorn	8191'	8255'	Highly calc gry sh w/thin lmst.	Greenhorn	8191'
Graneros	8255'	8290'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8255'
Dakota	8290'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8290'

3450-4200-8290'

8290'

8290'

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5. LEASE DESIGNATION AND SERIAL NO

SF- 080673

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL. OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

6. NMNM-39408A-MV

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 27-4 Unit 38P

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

9. API WELL NO

30-039-30202-0002

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.6, T27N, R04W, NMPM

At surface Unit F (SENW)1658' FNL & 2250' FWL

At top prod interval reported below Same As Above

At total depth Same As Above

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED 06/01/08 16. DATE T D REACHED 06/08/08 17. DATE COMPL. (Ready to prod) 10/06/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 7236' KB 7252'

20. TOTAL DEPTH, MD & TVD 8523' 21. PLUG, BACK T D., MD & TVD 8517' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mase Verde 5063'-6392'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, CBL, CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	371'	12 1/4"	surface; 229 sx (293 cf)	25 bbls
7" J-55	20#	4279'	9 7/8" 8.75"	surface; 578 sx (1164 cf)	60 bbls Stage tool @ 3657'
4 1/2" J-55	11.6#	8517'	6 1/4"	TOC 2530' 307sx (608 cf)	

LINER RECORD

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8413'	

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN
1 spf (.34) 6227'-6392' = 26 holes
Lower UMN/CH
1 spf (.34) 5678'-6007' = 32 holes
Upper UMN/CH
1 spf (.34) 5063'-5397' = 32 holes
total = 90 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6227'-6392' Acidized w/ 13 bbl 2% KCL, 10bbl 15% HCL Acid.
Frac w/ 714bbl SW Pad w/ 1682 bbl 20/40 TLC sand
5063'-6007' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid.
Frac w/ 106 bbl 60Q SW Pad w/ 988 bbl 20/40 AZ sandstages
5063'-5397' Acidized w/ 10 bbl 2% KCL, 12 bbl 15% HCL Acid.
Frac w/ 74 bbl 75Q 20# LG Pad w/ 596 bbl 20/40 AZ sand Stages

PRODUCTION

33. DATE FIRST PRODUCTION 09/22/08 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

SI W/O Facilities
DATE OF TEST 09/22/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL 0 GAS-MCF 140 mcf WATER-BBL Trace GAS-OIL RATIO

FLOW TUBING PRESS SI - 0# CASING PRESSURE FCP-535# CALCULATED 24-HOUR RATE 0 OIL-BBL 3350 mcf/d GAS-MCF WATER-BBL 2 bwpd OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production. TEST WITNESSED BY

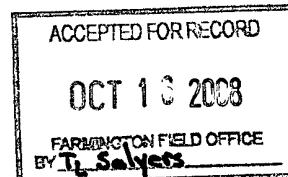
35. LIST OF ATTACHMENTS
This is a MV/DK commingle well per DHC order 2850 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 10/07/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

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total up
