

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND-MANAGEMENT

SUBMIT IN
DUPLICATE

RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

OCT 20 2008

5 LEASE DESIGNATION AND LEASE NO
NSMF-078770
6 IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Farmington Field Office

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME Rosa Unit	
b TYPE OF COMPLETION X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER		Report to lease	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8 FARM OR LEASE NAME, WELL NO Rosa Unit #257A	
3 ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208		9 API WELL NO 30-039-30390-0051	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1285' FNL & 1890' FWL, Sec 27 (C), T31N, R5W At top production interval reported below : Same At total depth Same		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11 SEC., T, R, M., OR BLOCK AND SURVEY OR AREA SEC 27-31N-5W	
		12 COUNTY OR Rio Arriba	13 STATE New Mexico
15. DATE SPUDDED 8-7-08	16 DATE T D REACHED 9-24-08	17 DATE COMPLETED (READY TO PRODUCE) 10-19-08	18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6569' GR
20 TOTAL DEPTH, MD & TVD 3535' MD	21 PLUG, BACK T D, MD & TVD 3535' MD	22 IF MULTICOMP, HOW MANY	23 INTERVALS DRILLED BY
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3320' - 3436'		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN NO ELECTRONIC LOGS, MUD LOGGING ONLY		27 WAS WELL CORED NO	

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36 0#	341'	12-1/4"	150 SX - SURFACE	
7", K-55	23 0#	3303'	8-3/4"	525 SX - SURFACE	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", K-55	3160'	3535'	none		2-7/8", J-55	3468'	

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Basin Fruitland Coal - 3320' - 3436'			Well was not fraced or acidized

RCVD OCT 23 '08
OIL CONS. DIV.
DIST. 3

33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
Not producing yet		Will be produced with aid of 2-1/2" x 1-1/2" x 8' x 11' RIAC pump				Shut in - waiting on tie in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10-17-08	1 hr	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0 oz	19 oz				673 mcf/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) : TO BE SOLD TEST WITNESSED BY Weldon Huggins

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Huggins TITLE Dirg COM DATE 10-20-08

NMOCD
8

ACCEPTED FOR RECORD
OCT 21 2008
FARMINGTON FIELD OFFICE
BY T. Savers

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2723'	
						KIRTLAND	2833'	
						FRUITLAND	3203'	