Form 3160-4 (August 2007)

(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 2 1 2008

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Land Managemin										∍m(15)	15. Lease Serial No. NMM 54973				
1a. Type of Well Oil Well X Gas Well Dry Other										6. If Indian, Allotee or Tribe Name					
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr,. Other										7.	7. Unit or CA Agreement Name and No.				
2. Name	of Operator										-	NMN Lease Na	me and V		
	n Resource	s Corp	<u>oration</u>						· .		- 1 -			weii No. sa. Com. #100R	
Addres	ess		125,4	- 1,			3a.	Phone No. (ir	. ' ,	•	9.	. API Well		St. Com 1723	
	Afton Place on of Well (Repo					Endoval re	irom		25.680	<u> </u>				2-0051	
4. Location At surfa	· ·		-			_	<i>[UITEIII</i>	ints)*			10.			Exploratory	
At was =	1955	' FNL,	1120' I	<i>E</i> WL	(ESW	W/NW						.Sec., T., I	R., M., o	or Block and	
At ton prod. interval reported below												Survey or	r Área	T32N,R05W NME	
695' FSL, 1070' FWL Sec.28											12	. County or		13. State	
At total	depth 14	42' FNI	L, 1045' I	FWL, Se	.c.28 √	1					R	io Arril	ba	NM	
14. Date S			ate T.D. Reach			16. Dat	te Com D & A		Ready	to Prod.				RKB, RT, GL)*	
~	/24/08		10/20/08				1	10/20/08			\bot	6820	GL		
18. Total	Depth: MD			19. Plug Back T.D.: MD 8088 20. Depth Bridg							ge Plus	,			
T [TVD		479'			TVD	34	179'	 				rvd		
21. Type a	Electric & Other	r Mecnami	cal Logs Kun	(Submit co	py of eacr	.1)		ı	ľ	as well core		X No	=	Yes (Submit analysis)	
none	ř							1	1	as DST run irectional Su		X No	<u>=</u>	Yes (Submit report Yes (Submit copy)	
	g and Liner Reco	ord (Repo	ort all strings :	set in well)						eciona.	nvey.		<u> </u>	168 (Subina Copy)	
Hole Size	Size/Grade	Wt (#ft.)	т ў		m (MD)	Stage Ceme		No.of Sks.		Slurry Vo		Cement	Top*	Amount Pulled	
12.25	9.625	32.3		22!	<u>`</u> -	Depth		Type of Cen	ks	(BBL)	' 	,		180 cu.ft cir	
8.75	7.0	23	+	516		<u>·</u>		849 ₄₀ sk	<u></u>					1534 cu.ft ci	
6.25	4.50	11.6	5115'					none			$\neg \uparrow$			1004 04.20.	
-0.20	1 1		-	+	+						-				
				 				 			$\neg \uparrow$				
	i	``	-	+				 			_				
24. Tubing	g Record							<u> </u>			L				
Size	Depth Set (N	MD) F	Packer Depth (M	(D)	Size	Depth Set	(MD)_	Packer Dept	oth (MD)	Size	e I	Depth Se	et (MD)	Packer Depth (MD)	
3.50"	5129'		(killstrin	,,,,,											
25. Produc	cing Intervals		-,			26. Perfora									
-	Formation		Тор		ottom	Perforated Interval				Size	1	lo. Holes		Perf. Status	
	ruitland C	<u>bal</u>	5240'	80	34'	,			<u> </u>	0.50	1	1,898	Д—	6 jspf	
B)			-	——					—		—				
C)									-		—				
D)	T				\longrightarrow						<u> </u>		i		
	Fracture, Treatm Depth Interval	ient, Cen	ent Squeeze,	Etc.				Amount and 7	T of N	*inl					
	Depth interval			Amount and Type of Material									~: : : []	ar ar ing	
none											<u>pein oct 27 '08</u> All CANS, DIV.				
			 									<u>}</u>			
				·									3-4 rp.	LFIE LC	
R Product	tion - Interval A														
Date First Produced	Test Date 10/20/08	Hours	Test Production	Oil BBL	Gas MCF 900	Water BBL	Oil Gra Corr A		Gas Gravity	Pro	duction	tion Method			
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio		Well Statu	ıs					
dual	SI 500 Etion-Interval B	1500		نـــــــــــــــــــــــــــــــــــــ	<u> </u>										
28a. Product Date First	Test Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas	- Pro	duction	Method	ACC	EPTED FOR RECORD	
Produced	Date .	Tested	Production	BBL	MCF	BBL	Oil Gra Corr A		Gravity	ì		Motilos		CT 2 4 2008	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	INDCI	Gas: C Ratio	Dil V	Well Statu	s			FARA	MANGTON FIELD OFFICE	

8b. Production	on - Interv	al C									
Date First Produced					Oil BBL	BL MCF BBL G		Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Pres. Flwg. SI		ess.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Statu	ıs	
28c. Product	tion-Interv	al D			4		<u> </u>				
Date First Produced			ours ested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	***************************************
Choke Size	Tbg Press Flwg. SI		ess.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Statu	ıs	
29. Dispositio	on of Gas (S	Sold, use	d for fu	iel, vented, et	c.)	<u></u>	to be	sold			
30. Summar	ry of Porou	us Zones	s (Inclu	de Aquifers):					31. For	mation (Log) Markers	
Show all including recoveries	depth inter-	ones of p val tested	orosity : l, cushio	and contents the used, time to	ereof: Co ol open, fle	red intervals	and all drill hut-in presso	-stem tests, ares and		, -	
Formati	ion	T		Pattom		Descriptions, Contents, etc.				N.	Тор
Formation		Тор		Bottom		Descri	ptions, Co	ntents, etc.		Name	Meas.Depth
									Nacim	iento	1581'
			- 1						Ojo A	lamo	3182 '
									Kirtl	and	3362'
									Fruit	land	3678'
									Fruit	land Coal	4911'
										land Coal Base	
									Pictu	red Cliffs	
			- 1								
			-								
					ļ						
			j		1						ĺ
2 Addition	al remarks	Cinclude	e plugg	ing procedur	e).						<u>. L </u>
s. Audition	iui i Çirimi Ko	Спона	c plugg	ang procedur	<i>-</i>).						
3. Indicate v	which item	s have b	ee atta	ched by place	ng a chec	k in the ap	propriate	boxes:	 	 	
Electric	cal/Mechai	nical Lo	gs (1 fi	ıll set req'd)	Γ	Geolo	gic Report	DST Re	port Dir	rectional Survey	•
Sundry	Notice for	r pluggii	ng and	cement verifi	cation [Core	Analysis	Other:			
I. I hereby o	certify that	the for	egoing	and attached	informat	ion is com	plete and c	orrect as determi	ned from all av	ailable records (see attached i	nstructions)*
Name (plea	ase print)	_Vic	ki D	onaghey				1	Title <u>Requi</u>	atory Analyst	
Signature	Vick	الأ	EM.	aghiu				r	Date 10/	/21/08	
-			~~~~~		X		· · · · · · · · · · · · · · · · · · ·	·		,	
				• (J						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.