District I . 1625 N French Dr , Hobbs, NM 88240

District III

District II 1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system.
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations iesult in pollution of surface water, ground water or the

environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499
Facility or well name: Huerfanito Unit #75E
API Number: 30-045-34604 OCD Permit Number
U/L or Qtr/Qtr: C(NE/NW) Section: 22 Township: 27N Range: 9W County: San Juan
Center of Proposed Design: Latitude: 36.56519' N Longitude: 107.77785' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two stiands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.				
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19 15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3 103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval		
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	X No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐Yes ☐NA	XNo		
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. 	Yes	∏No		
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	XNA			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	XNo		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo		
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo		
Within a 100-year floodplain - FEMA map	Yes	XNo		

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16	IT I W I MADE O I WOUSE IS DANKED.				
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please identify the faculty or facilities for the disposal of liquids, drilling,	l <u>1 anks or Haul-ott Bins Only:</u> (19 15 17.13.D NMAC) fluids and drill cuttings—Use attachment if more than two f	acılıtıes			
are required.					
Disposal Facility Name:					
	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No	s occur on or in areas that will not be used for future s	ervice and operations?			
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropria	te requirements of Subsection LL of 10 15 17 13 NMA	C			
Re-vegetation Plan - based upon the appropriate requirements of Subsec		C			
Site Reclamation Plan - based upon the appropraite requirements of Sub					
17 Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan R certain siting criteria may require administrative approval from the appropriate district office of for consideration of approval Justifications and/or demonstrations of equivalency are required.	ecommendations of acceptable source material are provided belo or may be considered an exception which must be submitted to the	Santa Fe Environmental Bureau office			
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No			
- NM Office of the State Engineer - iWATERS database search; USGS: Data obta.	ined from nearby wells				
Ground water is between 50 and 100 feet below the bottom of the buried waste		X Yes No			
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtain	ned from nearby wells	∏N/A			
Ground water is more than 100 feet below the bottom of the buried waste.		Yes X No			
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	ned from nearby wells	□N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes X No			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in e - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No				
visual inspection (certification) of the proposed site, richai photo, satellite image		Yes X No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less that purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exists - NM Office of the State Engineer - iWATERS database; Visual inspection (certific	ence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal fresh water with pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obta	,	Yes XNo			
Within 500 feet of a wetland	med from the municipality	Yes X No			
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspo	ection (certification) of the proposed site				
Within the area overlying a subsurface mine		Yes X No			
- Written confirmation or verification or map from the NM EMNRD-Mining and M	lineral Division				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mi	neral Resources: LISCS: NM Geological Society:	Yes X No			
Topographic map	neral resources, OSGS, NW Geological Society,				
Within a 100-year floodplain FEMA map		Yes X No			
18					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee attached to the closur	re plan. Please indicate,			
X Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19 15.17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying	ng pad) - based upon the appropriate requirements of 1	9.15 17 11 NMAC			
X Protocols and Procedures - based upon the appropriate requirements of 1	9.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate	requirements of Subsection F of 19.15.17.13 NMAC				
X Waste Material Sampling Plan - based upon the appropriate requirement					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids a		nnot be achieved)			
X Soil Cover Design - based upon the appropriate requirements of Subsect					
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC					

Form C-144 Oil Conservation Division

19		,				
Operator Applicat			show the state of the state of			
Name (Print);	he information submitted with this application is true, acc Crystal Tafoya	Title:				
	Crystal raibya		Regulatory Technician			
Signature	instal april	Date.	9/28/08			
e-mail address.	crystal tatoya@conocophillips com	Telephone:	505-326-9837			
20						
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)			
		//				
OCD Representat	ive Signature:	Z	Approval Date: 10-29-08			
Title:	Enviro/spec	OCD Pern	mit Number:			
21						
	equired within 60 days of closure completion): Sur		C ure activities and submitting the closure report. The closure			
•			es. Please do not complete this section of the form until an			
approved closure pla	in has been obtained and the closure activities have been o	completed.				
		Closur	re Completion Date:			
22						
Closure Method:						
Waste Excav	ation and Removal On-site Closure Method	Alternative Closure	e Method Waste Removal (Closed-loop systems only)			
If different fr	om approved plan, please explain.	_				
23 Closure Report Reg	arding Waste Removal Closure For Closed-loop System	ns That Utilize Above G	round Steel Tanks or Haul-off Bins Only:			
			tings were disposed. Use attachment if more than two facilities			
were utilized.						
Disposal Facility		-	y Permit Number:			
Disposal Facility			y Permit Number			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No						
	•	'				
	acted areas which will not be used for future service and a ation (Photo Documentation)	perations:				
l =	ing and Cover Installation					
=	n Application Rates and Seeding Technique					
24						
	t Attachment Checklist: Instructions: Each of the fol	lowing items must be atte	ached to the closure report. Please indicate, by a check mark in			
	documents are attached.	Ü	•			
Proof of Clo	osure Notice (surface owner and division)					
Proof of De	ed Notice (required for on-site closure)					
Plot Plan (fo	or on-site closures and temporary pits)					
Confirmatio	on Sampling Analytical Results (if applicable)					
Waste Mate	rial Sampling Analytical Results (if applicable)					
Disposal Fa	cility Name and Permit Number					
	ling and Cover Installation					
Re-vegetation	on Application Rates and Seeding Technique					
Site Reclam	ation (Photo Documentation)					
On-site Clos	sure Location Latitude:	Longitude·	NAD 1927 1983			
25						
Operator Closure			and an large distribution for the state of t			
	the information and attachments submitted with this closus with all applicable closure requirements and conditions s		e and complete to the best of my knowledge and belief. I also certify that closure plan.			
	approved stemme requirements and committees a					
Name (Print)		Title.				
Signature:		Date.				
e-mail address		Telephone:				

Form C-144

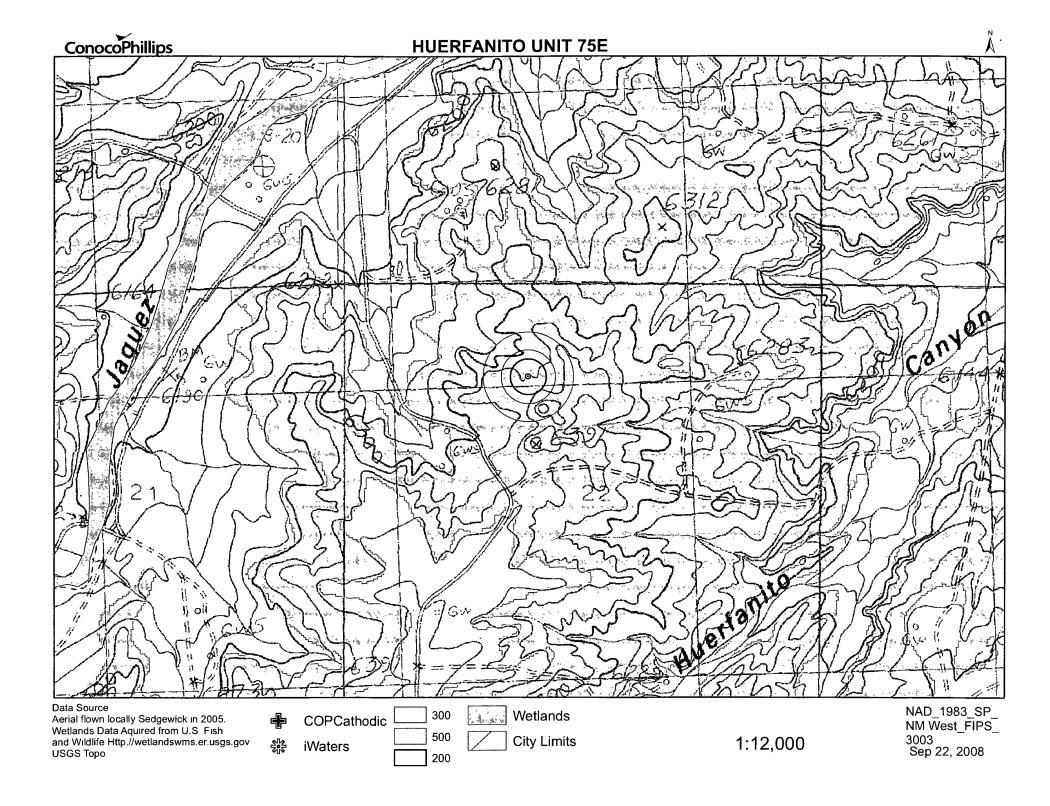
Oil Conservation Division

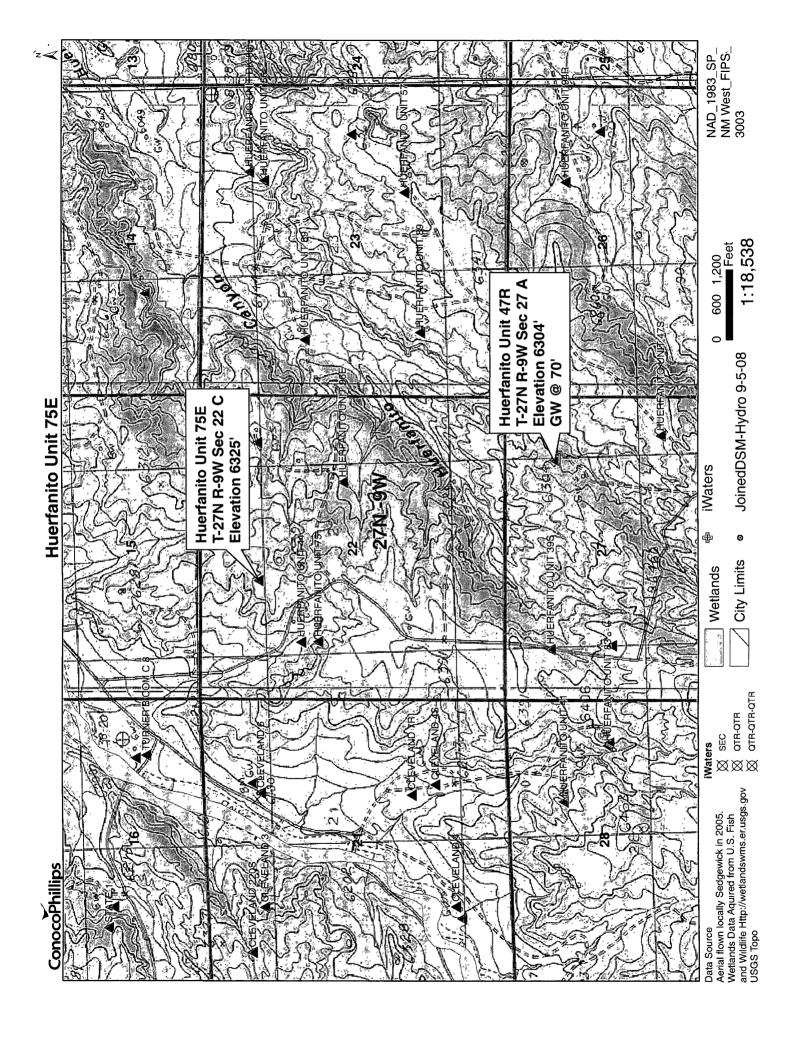
Page 5 of 5

New Mexico Office of the State Engineer POD Reports and Downloads

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Cou	unty:		Basin:		? **	Num	ber:	Suffix:	ı
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No Records found, try again







TIERRA CORROSION CONTROL, INC **DRILLING LOG**

COMPANY: ConocoPhillips LOCATION: Huerfanito 47R

STATE: NM BIT SIZE: 7 7/8"

LBS COKE BACKFILL: 2,600# ANODE TYPE: 2" X 60" Duriron DATE: March 11, 2008 LEGALS: S27 T27N R9W DRILLER: Gilbert Peck

CASING SIZE/TYPE: 8" X 20' PVC

VENT PIPE: 300' ANODE AMOUNT: 10 COUNTY: San Juan

DEPTH: 300'

COKE TYPE: Asbury

PERF PIPE: 140'

BOULDER DRILLING: None

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Casing	-	310		
25	Sandy		315		
30		3	320		
35		3	325		
40		.5	330		
45	▼	.4	335		
50	Shale	1.2	340		
55	Sand	9	345		
60	Shale	1.0	350		
65	Sandy	9	355		
70		.5	360		
75		.4	365		
80 85		.5	370 375		
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130	Shale	1.0	420		
135	Sand	.9	425		
140	Ohala	.9	430		
145	Shale	1.7	435		
150		1.8	440		
155	 	2.0	445		
160 165	 	2.0	450 455		
170	 	1.6	460	 	
175	 	1.8	465		
180	 	1.0	470	 	
185	Sand	.9	475		
190	Shale	1.0	480		
195	Gilale	1.1	485		
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205		1.0	495		·
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3	270	18	4.5
4	260	2.0	4.9
5	250	1.9	5.1
6	240	1.8	5.0
7	230	1.5	4.6
8	220	8	3.3
9 .	210	.9	2.7
10	200	11	3.2
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WATER DEPTH: 70' ISOLATION PLUGS: None LOGING VOLTS: 12.95

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 14.5

TOTAL GB RESISTANCE: .89 REMARKS: Drilled groundbed at

entrance

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other Instructions on reverse side)

FOR APPROVED OMB NO 1004-0137

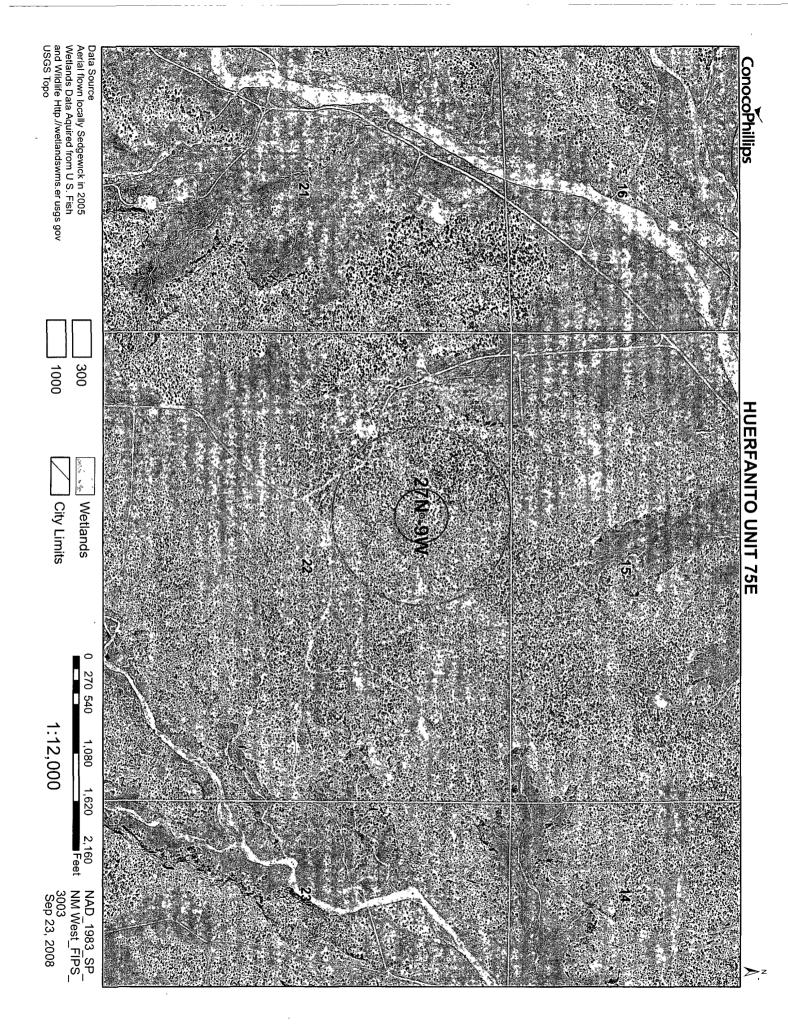
Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

CIVID	NO	10047	0137
Expires	Dece	mber 3	31, 199

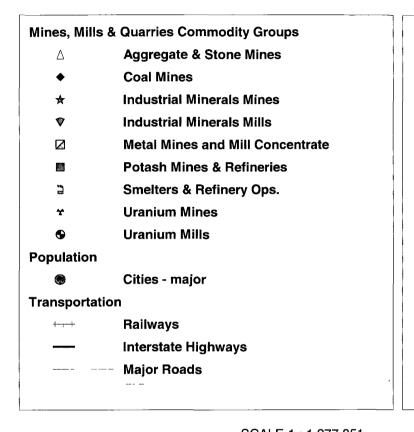
NMSF-078356-B 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a, TYPE OF WELL WELL WELL 7. UNIT AGREEMENT NAME b TYPE OF COMPLETION: **Huerfanito Unit** WORK OVER DEEP PLUG 8. FARM OR LEASE NAME, WELL NO. WELL X 47R 2. NAME OF OPERATOR 9. APLWELL NO **BURLINGTON RESOURCES OIL & GAS COMPANY** 30-045-33627 3 ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin FC/Ballard PC 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC., T., R, M, OR BLOCK AND SURVEY OR AREA Unit A (NENE) 895' FNL, 1100' FEL At surface Sec.27 T27N R9W, NMPM At top prod. interval reported below Same as above Same as above At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13. STATE **PARISH** New Mexico San Juan 17. DATE COMPL. (Ready to prod.) 15 DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19 ELEV. CASINGHEAD 9/18/06 1/10/07 6304' 6315 9/11/06 GL KB 23. INTERVALS 20. TOTAL DEPTH, MD &TVD 21 PLUG, BACK T.D , MD &TVD 22. IF MULTIPLE COMPL. ROTARY TOOLS CABLE TOOLS HOW MANY* DRILLED BY 2370 yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE Ballard Picture Cliffs 2182' - 2252' No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED Cased hole GR No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 20# J-55 surface; 34 sx 8 3/4" 145 (54cf) 3 bbls 4 1/2 10.5# J-55 2372 6 1/4" TOC surface 231 sx (424 cf 20 bbls 29 LINER RECORD TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* DEPTH SET (MD) SIZE SCREEN (MD) SIZE PACKER SET (MD) 2-3/8 2228' PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC Pumped 2457 gal 70Q 20# Linear Foam Pad, 100,000# @ 1SPF 2182' - 2252' 2182'-2189' = 8 holes 20/40 Arizona Sand 2193' - 2200' ≅ 8 holes 2216' - 2234' = 19 holes 2240' - 2252' = 13 holes Total holes = 48 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in **Flowing** SI SI DATE OF TEST OURS TESTED DD'N FOR HOKE SIZE GAS-MCI WATER-BBL GAS-OIL RATIO TEST PERIOD 1/9/07 15.08 mcf FLOW TUBING PRESS CALCULATED ASING PRESSURE OIL-BBL WATER-BBL OIL GRAVITY-API (CORR.) GAS-MC 24-HOUR RATE SI 241# SI 360# 362 mcf/d 34. DISPOSITION OF GAS TEST WITNESSED BY (Sold, used for fu To be sold 35 LIST OF ATTACHMENTS This is a Ballard Picture Cliffs/Basin Fruitland Coal well being DHC per order # 2331 AZ. 36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records Vacy Minux SIGNED TITLE Regulatory Technician DATE 1/23/07

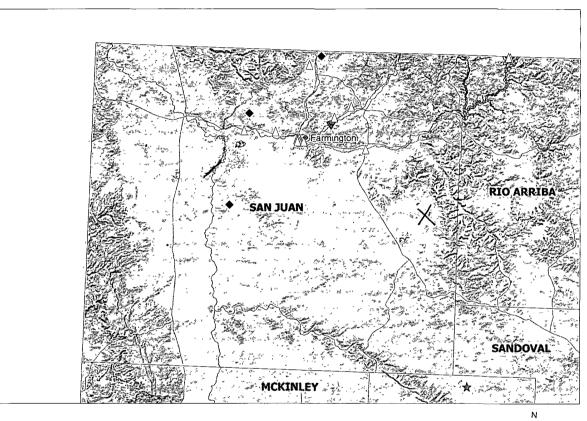
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



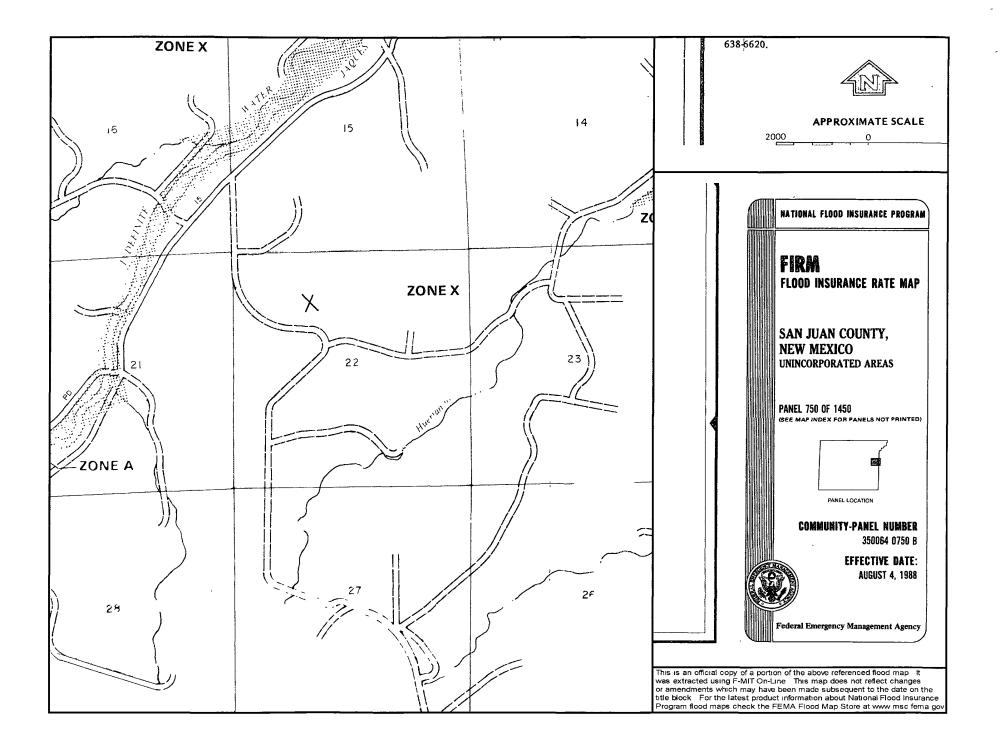
Huerfanito Unit 75E Mines, Mills and Quarries Web Map











Hydrogeological Report for Huerfanito Unit 75E

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Huerfanito Unit #75E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 80' as determined by the topographic map and the Cathodic well data from the Huerfanito Unit 47R with an elevation of 6304' and groundwater depth of 70'. The subject well has an elevation of 6325' which is greater than the Huerfanito Unit 47R, therefore the groundwater depth is greater than 80'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provides the indication that groundwater depth is greater than 80'. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafova, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

District I 1625 N French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION From C-102

South St. Francis Santa Fe, NM 87505

Perised October 12, 2005

Instructions on back Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

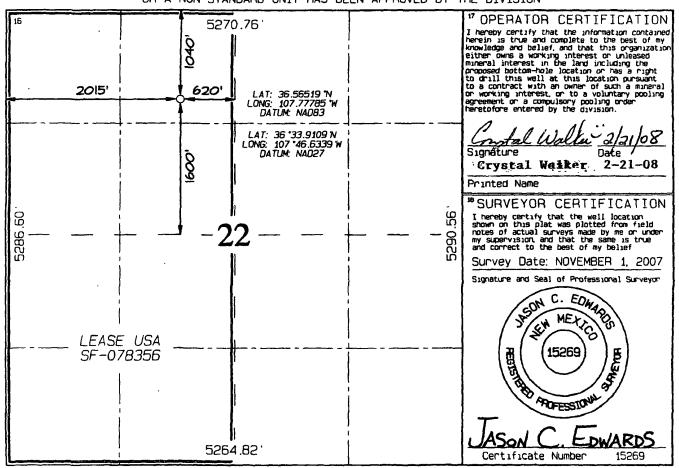
District II 1301 W Grand Avenue, Artesia, NM 88210

Oistrict III 1000 Aio Brazos Rd., Aztec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410		1220 South	St. Francis 500 FEB 2 2 2008	Fee Lease - 3 Copies		
District IV 1220 S. St. Francis Dr.	AMENDED REPORT					
	WELL LOCATION AND ACREAGE DECATOR Pool Name AMENDED REPORT WELL LOCATION AND ACREAGE DECATOR Name AMENDED REPORT WELL LOCATION AND ACREAGE DECATOR Name API Number Pool Code 71599 BASIN DAKOTA					
'API Number	. ,	*Pool Code	Pool Name			
30-045-341	e04	71599	BASIN DAKOTA			
*Property Code	Property Name			Well Number		
7138	HUERFANITO UNIT			75E		
'OGRID No.	"Operator Name" "E					
14538	BURLINGTON RESOURCES OIL & GAS COMPANY, LP 6325					

¹⁰ Surface Location UL or lot no. Sect 100 Townshap Lat Idn Feet from the North/South line Feet from the East/West line County 2015 C 22 27N 9W 1040 NORTH WEST NAUL NAZ 11 Bottom Hole Location If From Surface Different UL or lot no. Sect 100 Lot Ion Feet from the North/South line et from the East/West line County C 12 Dedicated Acres dount or Infill M Consoludation Code ⁸⁵ Order No. 320.0 Acres (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.