

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27811
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Casaus
8. Well Number #1
9. OGRID Number 2096
10. Pool name or Wildcat Basin FC/Gavilan PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7152' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Benson-Montin-Greer Drilling Corp.	
3. Address of Operator 4900 College Blvd., Farmington, NM, 87402	
4. Well Location Unit Letter O : 885 feet from the South line and 1945 feet from the North line Section 20 Township 25N Range 2W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7152' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BMG intends to plug and abandon Casaus #1. See attached P&A procedure.

RCVD OCT 29 '08
OIL CONS. DIV.
DIST. 3

Spud Date:

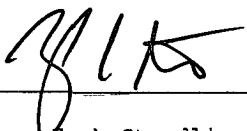
6/2/05

Rig Release Date:

7/29/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE

10/28/08

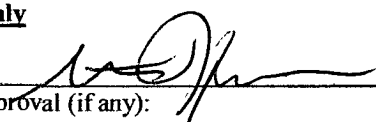
Type or print name Zach Stradling

E-mail address: zstradling@bmgsdrilling.com

PHONE: 505-325-8874

For State Use Only

APPROVED BY:



TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

OCT 30 2008

Conditions of Approval (if any):

40

BENSON-MONTIN-GREER DRILLING
P&A Procedure

Operator: **Benson-Montin Greer**
Date: August 12, 2008
Field: Basin FC/Gavilan PC
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Casaus #1
API Number.: 30-039-27811
Location: Unit O, Sec. 20, T25N, R2W
Foreman: Jaime Serna

Note: All cement will have a yield of 1.20 cf/sx.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOH with (1) 20' 1-1/4" polish rod with 8' 1-1/2" polish rod liner, (1) 8' pony rod, (1) 6' pony rod, (2) 2' pony rods, (139) 3/4" rods and (1) 2" x 1-1/2" x 12' insert pump. Tally out (113) 2-7/8" tubing joints, (1) SN, (1) 2-3/8" perf mud anchor. Round trip 4-1/2" casing scraper to 3352'.
3. Plug #1: (Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs, 3352'-3127'). TIH with 4-1/2" CIBP and set at 3352'. Pressure test tubing to 1000 psi. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 21 sx cement and spot a balanced plug inside 4-1/2" casing above CIBP to isolate FC/PC perforations and cover Kirtland and Ojo Alamo tops.
4. Plug #2: (Nacimiento, 1680'-1580'). Mix 12 sx cement and spot a balanced plug inside 4-1/2" casing to cover 50' above and below Nacimiento top.
5. Plug #3 (Surface plug, 402'-0'). Mix 34 sx cement and spot a balanced plug inside 4-1/2" casing to cover from 50' below surface casing shoe to surface.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO. Cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.
Proposed Wellbore Diagram

Well Name/Number: Casaus #1 Spud Date: 6/23/2005
API Number: 30-039-27811 County: Rio Arriba Elevations: 7152' GR
Well Location: Unit Letter: O Footage: 885' FSL, 1945' FEL
Section: 20 Township: 25N Range: 2W

TOPS:

Ojo Alamo: 3177'
Kirtland 3303'
Fruitland 3316'
Pictured Cliffs 3460'

SURFACE CASING RECORD:

7" 17# J-55 set @ 352'

Plug #3: Surface (402'-0')

Spot 34 sx cement

Plug #2: Nacimiento (1580'-1680')

Spot 12 sx cement

2nd stage: 200 sx cement
(good returns throughout)

TUBING RECORD:

2-3/8" set @ 3502' (2/21/06)

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DIST. 3

DV tool set @ 3256'

1st stage: 50 sx cement
(good returns throughout)

Plug #1: Ojo Alamo/Kirtland/FC/PC (3352'-3127')

Set CIBP @ 3352', spot 21 sx cement on top
of CIBP

PERF:

3402'-3469'

3513'-3536'

0.41" (26 holes)

FRAC:

96,894 gals Aqua-Safe X-
16, 176,682# 20/40 Mesh
Brady Sand

PRODUCTION CASING RECORD:

4-1/2" 10.5# J-55 set @ 3570'

PBTD @ 3356'

TD @ 3575'

Benson-Montin-Greer Drilling Corp.
Current Wellbore Diagram

Well Name/Number: Casaus #1 Spud Date: 6/23/2005
API Number: 30-039-27811 County: Rio Arriba Elevations: 7152' GR
Well Location: Unit Letter: O Footage: 885' FSL, 1945' FEL
Section: 20 Township: 25N Range: 2W

