Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240			June 19, 2008 WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210			30-045-34650
District III 1000 Rio Brazos Rd , Aztec, NM 87410			5. Indicate Type of Lease STATE ☐ FEE ☐
District IV 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No. SF 079003
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR USE "APPLICA			7. Lease Name or Unit Agreement Name Northeast Blanco Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 257H
2. Name of Operator		9. OGRID Number	
Devon Energy Production Company, L.P.		6137	
 Address of Operator P.O. Box 6459 Navajo Dam, NM 87419 		10. Pool name or Wildcat S Los Pinos F/S Pictured Cliffs	
4. Well Location			
Unit Letter E :	2395 feet from the North	line and	1160_feet from theWest_line
Section 35	Township 31N	Range 7W	NMPM County San Juan
	11. Elevation (Show whether DR, Ri	KB, RT, GR, etc.)	
	GR		
12. Check Ap	propriate Box to Indicate Natu	re of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB RCVD OCT 1			rjob ⊠ RCVD OCT 17'08 -
DOWNHOLE COMMINGLE			OIL CONS. DIV.
OTHER:		THER:	
13. Describe proposed or complete	ted operations. (Clearly state all pert	inent details, and	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Duilled 10 1/4" hele to 2051 on 00/10/0	.0 1.4 :£0.5/0#.II.40.22.2#.GT	P-C	271
	Cement fell back once pumping stopp	ed mixed additio	87'. Cemented lead w/165 sx (34 bbls) 50/50 and 235 sx (49bbls). Pumped down the back psi.
Drilled 8 3/4 hole to 3875' on 10/06/08	set 86 its of 7" LT&C L-55, 23# or	acing set at 3875	' We set the nacker at 2740' and set the ton of
Drilled 8 ¼ hole to 3875' on 10/06/08, set 86 jts of 7" LT&C, J-55, 23#, casing set at 3875'. We set the packer at 2749' and set the top of the DV tool at 2746'. Ran 86 jts. Cemented 1st stage with 210 sx (54bbls) 50/50 POS mixed at 13.0# per yard 1.47 6.35 GAL P/SX water,			
additives, 3% GEL, 0.6% HALAD-9, 0.1% CFR-3, 5# Gilsonite, 1/8# E-Flake. Circulated 15bbls of cement to pit. Cemented 2 nd stage			
with 590 sx (152bbls) of 50/50 POZ, mixed at 13#, YD 1.45 6.35 GAL sx water additives 3% GEL, 0.6% HALAD-9, 0.1% CRF-3, 5# Gilsonite, 1/4# floseal. 10 bbls of cement to surface.			
disonite, 74# floseal. 10 ddis of cemer	it to surface.		
Spud Date: 09/17/08	Rig Release Date:	10/10/08	
pad Bate.	Rig Release Bate.		
hereby certify that the information ab	ove is true and complete to the best	of my knowledge	e and belief.
	ρ		
SIGNATURE KOTTE O	TITLE_Field Cl	erkDATE_	10-14-08
Type or print nameKatie Lam	E-mail address: <u>katie.lam</u>	@dvn.com	PHONE: 505-324-5600
For State Use Only	Deput Deput	y Oil & Gas District #	inspector, OCT 3 0 2008
APPROVED BY: Zen G. F. Conditions of Approval (if any): port PT on 7" next or	old TITLE	DISHIP! #	DATE
Conditions of Approval (if any):			
part PT on 7" next se	undry	p 10	1/24
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