Living Olemnin 12 limber SUBMIT IN DUPLICATE* FORM APPROVED FORM 3160-4 JUL 15 2008 (See other instructions ons reverse side) OMB NO. 1004-0137 (July 1992) **UNITED STATES** Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO DEPARTMENT OF THE INTERIOR. enegement BUREAU OF LAND MANAGEMENT NMSF -078362 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* N/A OIL X DRY 1a. TYPE OF WORK 15 TYPE OF WELL DIFF RESVR. WORK WELL X PLUG BACK DEEPEN Other OVER 2. NAME OF OPERATOR Marcus B # 2 9. API WELL NO. Elm Ridge Exploration Co LLC 30-039-30402 • 0651 10 FIELD AND POOL OR WILDCAT 3. ADDRESS AND TELEPHONE NO Po Box 156 Bloomfield NM 87413 4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) Escrito Gallup (assoc) 1735' FNL & 2175' FEL At Surface 11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. Interval reported below "G" Sec 5-T23N-R06W At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE Rio Arriba NM 15. DATE SPUDDED 16 DATE T.D. REACHED 18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAE 17 DATE COMPL. (Ready to prod.) 7-14-08 4-27-08 5-11-08 6,871' 20, TOTAL DEPTH, MD & TVI 21. PLUG BACK T.D. MD & TVD 22. IF MILLTIPLE COMPL 23. INTERVALS ROTARY TOOLS ROUD JUL 17'08 DRILLED BY HOW MANY* TVD 5960' MD TVD 5. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* SURVEY MADE 5553' to 5636' Gallup **CIL CONS. DIV.** 26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE 8 5/8" J-55 24# 394 12 1/4" 320 sks 17#/15 5# 6000 5 1/2" J-55 7 7/8" 1084 sks LINER RECORD TUBING RECORD SACKS CEMENT* SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 2 3/8 5556' ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) SIZE NUMBER DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED INTERVAL 5553' to 5636' Gallup 38 156 5553' - 5636' 3500 gals of 7 1/2% MCA acid with addatives 134 bbis of 2% KCL,2092 MSCF N2,38597 gals 13 CP Delta 140 foam w/ ssw.1441 sks 20/40 CRC L STATUS (Producing or sh DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

| FLOW. TUBING PRES | S CASING PRESSU | CALCULATE | OIL-BBL. | GAS-MCF. | WATER-BB | L. OIL GRAVITY-API (CORR. | |
|---|-----------------|-------------|----------|--------------|-----------|---------------------------|--|
| 25 PSI | 260 PSI | 24-HOUR RAT | 12bbls | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY | | | | | | | |
| Stored | | | | | İ | Tim Duggan | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | laon | | TITLE | Production A | Assistant | DATE 7/15/2008 | |
| *(See Instructions and Spaces for Additional Data on Reverse Side) | | | | | | | |

Flowing

GAS-MCF.

HOURS TESTED CHOKE SIZE PROD'N. FOI OIL-BBLS.

1/2"

FLOW. TUBING PRESS CASING PRESSICALCULATED OIL-BBL.

TEST PERIO

7-14-08

7-14-08

DATE OF TEST

ACCEPTED FOR RECORD

JUL 16 2008

Shut in

WATER-BBI.

GAS-OIL RATIO

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); BOTTOM FORMATION TOP DESCRIPTION, CONTENTS, ETC. TOP NAME TRUE MEAS. DEPTH San Jose Surface VERT. DEPTH Nacimiento not logged 1496' Ojo Alamo Kirtland 1687' Fruitland Coal 1896' Pictured Cliffs 2107 Lewis 2194' Chacra 2513' Cliff House 3616' Menefee 3634' Poin Lookout 4334' Mancos 4568' 5198' Gallup