

RECEIVED
OCT 29 2008
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Or instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. LEASE DESIGNATION AND SERIAL NO NM-33025	
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. TYPE OF COMPLETION: NEW ☒ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐ Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR ☐ OTHER ☐										7. UNIT AGREEMENT NAME Report to lease	
3. Name of Operator Dugan Production Corp.										8. FARM OR LEASE NAME, WELL NO Hugh Lake #91S	
4. Address and Telephone No P.O. Box 420, Farmington, NM 87499 (505) 325-1821										9. API Well No 30-045-33824-0051	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1645' FNL & 1130' FEL (SE/4 NE/4)										10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
6. At top prod. interval reported below same										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit H Sec. 33, T27N, R12W	
7. At total depth same										12. COUNTY OR PARISH San Juan	
14. PERMIT NO										13. STATE NM	
15. DATE SPUDDED 3/31/2008										16. DATE T.D. REACHED 4/4/2008	
17. DATE COMPL. (Ready to prod.) 10/13/2008										18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 5849' GL	
19. ELEV. CASINGHEAD										20. TOTAL DEPTH, MD & TVD 1380'	
21. PLUG BACK T.D., MD & TVD 1332'										22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY TD										24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 924'-1182' (Fruitland Coal)	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL										26. WAS WELL CORED no	
27. CASING RECORD (Report all strings set in well)										28. TUBING RECORD	
29. LINER RECORD										30. PERFORATION RECORD	
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC										32. PRODUCTION	
33. DATE FIRST PRODUCTION N/A										34. PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc. and type of pump)	
35. DATE OF TEST 10/13/2008										36. HOURS TESTED 24	
37. FLOW TURNING PRESS 0										38. CASING PRESSURE 0	
39. CALCULATED 24-HOUR RATE 0										40. OIL - BBL 0	
41. GAS - MCF 0										42. WATER - BBL 0	
43. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold										44. TEST WITNESSED BY	
45. LIST OF ATTACHMENTS										46. SIGNATURE John Clefano	
47. TITLE Vice-President										48. DATE 10/21/2008	

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

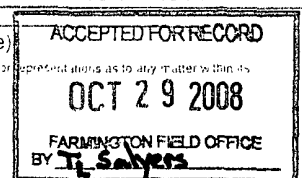
SIGNED: John Clefano Title: Vice-President Date: 10/21/2008

(See Instructions and Spaces for Additional Data on Reverse Side)

I, the undersigned, being duly sworn, depose and say that the foregoing is true and correct to the best of my knowledge and belief, and I declare under penalty of perjury that the foregoing is true and correct.

Subscribed

NMOC 86



201/12/23

0.00

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	Surface	
				Kirtland	45'	
				Fruitland	786'	
				Pictured Cliffs	1187'	
				TOTAL DEPTH	1380'	

1200'

1200' of 1000'