

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 22 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

825' FNL & 955' FEL NENE Sec. 34 (A) -T26N-R5W N.M.P.M.

5 Lease Serial No

JTC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

JTCARILLA APACHE # 16E

9. API Well No

30-039-22434

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/
BLANCO MESAVERDE

11 County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. OAP in the Blanco Mesaverde and recompleated to the Basin Mancos & the Otero Chacra pools of this well per the attached morning report.

RCVD OCT 30 '08
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 10/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 28 2008

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

11/4/08

EXECUTIVE SUMMARY REPORT

9/18/2008 - 10/21/2008
Report run on 10/21/2008 at 1:51 PM
Report for: Farmington

Jicarilla Apache 16E - Basin Dakota, 34, 26N, 05W, Rio Arriba, New Mexico, San Juan, Farmington, Plgr Lift

9/18/2008 First rpt to OAP & to RC. Tgd @ 7,460' (3' of fill). TOH w/230 jts tbg, SN (BHBS) & NC.

9/19/2008 TIH w/3-7/8" bit & tbg. EOT 7,318'. TOH w/230 jts tbg & BHA. TIH w/6-1/4" bit, & 171 jts tbg. Tgd @ 5,413' (LT). TOH w/tbg & BHA. TIH & set CIBP @ 6,900'. TOH w/217 jts tbg & setting tl. TIH w/4-1/2" Mod "R" pkr & 181 jts tbg. Set pkr @ 5,749'. PT CIBP @ csg fr/5,749' - 6,900' (CIBP) to 3,500 psig for 5". Tstd OK.

9/22/2008 Ran GR/CCL/CBL log fr/6,900' - 5,413' (TOL). Could not run CBL due to air/gas cutt fld. POH w/GR/CCL/CBL log. TIH w/NC, SN, 48 jts 2-3/8" tbg, XO, 7" Mod 34-A pkr, XO, unloader & 168 jts tbg. EOT @ 6,875'. CIBP @ 6,900'. Set pkr @ 5,325'. PT csg fr/5,325' - 6,900' to 500 psig for 10". Press fr/500 - 400 psig in 10". TOH & LD w/34 jts tbg. Reset pkr @ 4,247'. PT csg fr/surf - 4,247' to 2,200 psig for 5". Tstd OK. Rlstd pkr. TOH & LD w/tbg, pkr. Perfd MC w/3-1/8" select-fire csg gun @ 6,684', 6,678', 6,667', 6,661', 6,627', 6,614', 6,610', 6,602', 6,582', 6,558', 6,540', 6,520', 6,508', 6,482', 6,454', 6,450', 6,448', 6,434', 6,409', 6,395' & 6,365' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 21 holes).

9/23/2008 PU & TIH w/4-1/2" 1-X pkr, SN, 12 jts 2-3/8" L-80 tbg, XO & 165 jts 3-1/2" J-55 tbg. Set pkr. SN @ 5,714'. Pkr @ 5,521' w/35K comp. EOT @ 5,521'. MC perfs fr/6,365' - 6,684'. CIBP @ 6,900'.

9/24/2008 Trtd frac fld w/biocide & KCl. MIRU frac & CO2 equip. Bd MC perfs fr/6,365' - 6,684' w/2% KCl wtr @ 5 BPM & 3,222 psig. EIR @ 10 BPM & 2,918 psig. A. w/1,250 gals 15% NEFE HCl ac & 40 - 7/8" 1.1 SG Bio BS. GBA @ 4,300 psig. Could not ball off. Frac MC perfs fr/6,365' - 6,684' dwn 3-1/2" tbg w/82,105 gals 70Q CO2 Purgel III LT CO2 foam frac fld (Zirconium XL, 25# guar gel, 2% KCl wtr) carrying 120,500# sd (98,700# 20/40 BASF sd & 21,800# 20/40 BASF sd coated w/Expedite Resin in 2nd 3# sd stg). Flshd w/46 bbls 70Q foam frac wtr & 14 bbls linear gel wtr (cut CO2 during flush). AIR 23.5 BPM. ATP 4,771 psig. Max TP 5,340 psig. Max sd conc 3.09 ppg. OWU on 1/4" ck @ 5:00 a.m. F 0 BO, 10 BLW, CO2, frac fld, no sd, FTP 750 - 620 psig, 1/4" ck, 1 hr.

9/25/2008 Cont w/flwback fr/MC frac. F 0 BO, 7 BLW, CO2, frac fld, no sd, FTP 620 - 920 psig, 3/8" ck, 4 hrs. F. 0 BO, 190 BLWTR, gas, CO2, frac fld, no sd, FTP 920 - 80 psig, 1/2" ck, 20 hrs.

9/26/2008 Cont w/flwback fr/MC frac. F 0 BO, 1 BLW, gas, frac fld, CO2, no sd, FTP 80 - 60 psig, SICP 0 psig, 1/2" ck, 2 hrs. Ran IP tst for MC. F. 0 BO, 2 BLW, 55.8 MCF (based on 334.8 MCFD calc wet gas rate), FTP 53.45 psig, SICP 0 psig, 1/2" ck, 4 hrs. Ppd dwn tbg w/25 bbls 2% KCl wtr & KW. Rlstd pkr @ 5,521'. TOH w/3-1/2" J-55 tbg. 2-3/8" L-80 tbg, SN & 4-1/2" pkr.

9/29/2008 RIH w/Halliburton 7" CBP & set @ 5,145'. POH w/setting tl. TIH w/NC & 160 jts 3-1/2" tbg (EOT @ 5,140'). PT CBP to 1,000 psig for 5". Tstd OK. TOH w/160 jts 3-1/2" tbg & NC. Press csg to 1,200 psig. Ran GR/CCL/CBL log fr/5,145' - surf. DV tl @ 4,067'. PT csg & CIBP to 3,100 psig for 5". Tstd OK. Rlstd press. Perfd MF/MV w/3-1/8" select-fire csg gun @ 5,119', 5,116', 5,110', 5,106', 5,059', 5,056', 5,054', 5,031', 5,028', 4,967', 4,964', 4,961' & 4,958' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 13 holes). BD MF/MV perfs fr/4,958' - 5,119' w/2% KCl wtr @ 5 BPM & 2,193 psig. EIR @ 7.5 BPM & 2,160 psig. A. w/1,000 gals 15% NEFE HCl ac & 26 - 7/8" 1.1 SG Bio BS. Flshd w/130 bbls 2% KCl wtr @ 6 BPM & 2,650 psig. Balled off @ 3,100 psig (balls hit early due to slow pmp rate). Surged off BS. ISIP 1,855 psig. 5" SIP 1,358 psig.

EXECUTIVE SUMMARY REPORT

9/18/2008 - 10/21/2008
Report run on 10/21/2008 at 1:51 PM
Report for: Farmington

10/2/2008 Attd to frac MF/MV perfs fr/4,958' - 5,119' dwn 7" csg w/23,515 gals 30Q N2 foamed Delta 140 frac fld (borate XL, guar gel, 2% KCl wtr) carrying 1,750# 20/40 BASF sd per densometer. Press to 3,200 psig. Re-perfd MF/MV w/3-1/8" select-fire csg gun fr/5,141', 5,122', 5,118', 5,084', 5,060', 5,057', 5,033', 5,029', 4,998', 4,988', 4,970', 4,966', 4,931', 4,929' & 4,918' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.47" pene., 15 holes). EIR @ 10 BPM & 2,010 psig. A. w/1,100 gals 15% NEFE HCl ac & 58 - 7/8" 1.1 SG Bio BS. Balled off @ 3,050 psig. Surged off BS. ISIP 1,821 psig. SD 1 hr. Fracd MF/MV perfs fr/4,918' - 5,141' dwn 7" csg w/70,960 gals 50Q N2 foam Delta 140 frac fld carrying 79,350# sd (55,650# 20/40 BASF sd & 23,700# 20/40 Super LC RC sd per densometer). AIR 20.5 BPM. ATP 2,663 psig. Max TP 2,861 psig. Max sd conc 2.54 ppg. ISIP 2,877 psig.

10/3/2008 OWU on 1/4" ck @ 12:00 a.m. F. (MF/MV) 0 BO, 93 BLW, N2, frac fld, no sd, FCP 2,275 - 1,100 psig, 1/4" ck, 6 hrs. F. 0 BO, 40 BLW, N2, frac fld, no sd, FCP 1,100 - 500 psig, 3/8" ck, 2 hrs. RIH w/7" CBP & set @ 4,130'. PT CBP to 3,000 psig for 5". Tstd OK. Perfd CH w/3-1/8" select-fire csg gun @ 4,021', 4,020', 4,019', 4,018', 4,017', 3,991', 3,987', 3,985', 3,975', 3,971', 3,969', 3,946', 3,943', 3,940', 3,937', 3,934', 3,931', 3,928', 3,925' & 3,922' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.47" pene., 20 holes). BD CH perfs fr/3,922' - 4,021' @ 10 BPM & 3,016 psig. EIR @ 15 BPM & 2,980 psig. A. w/1,000 gals 15% NEFE HCl ac & 40 - 7/8" 1.1 SG Bio BS. Balled off @ 3,100 psig. Surged off BS. SD 5". Fracd CH perfs fr/3,922' - 4,021' dwn 7" csg w/74,122 gals 60Q N2 foam Delta 140 frac fld carrying 104,300# sd (85,800# 20/40 BASF sd & 18,500# 20/40 Super LC RC sd per densometer). AIR 29.8 BPM. ATP 2,518 psig. Max TP 2,746 psig. Max sd conc 3.88 ppg. ISIP 2,199 psig. 5" SIP 1,862 psig. RU flwback mnfld & FL. OWU on 1/4" ck @ 5:00 p.m. F. 0 BO, 121 BLW, N2, frac fld, no sd, FCP 1,600 - 950 psig, 1/4" ck, 7 hrs.

10/4/2008 Cont w/flwback fr/CH frac. F. 0 BO, 76 BLW, N2, frac fld, no sd, FCP 950 - 425 psig, 3/8" ck, 5 hrs. F. 0 BO, 80 BLW, N2, frac fld, gas, no sd, FCP 425 - 110 psig, 1/2" ck, 11 hrs. SWI.

10/6/2008 Tgd @ 4,050' (80' of fill). CO fill fr/4,050 - 4,130' (CBP). DO CBP @ 4,130'.

10/7/2008 Tgd @ 5,090' (50' of fill). CO fill fr/5,090' - 5,145' (CBP). DO CBP @ 5,145'.

10/9/2008 PU & TIH w/38 jts tbg. Tgd @ 6,663' (237' of fill). CO fill fr/6,663' - 6,900' (CIBP). Drld on CIBP 2 hrs.

10/10/2008 Tgd @ 6,890' (10' of fill). CO fill fr/6,890' - 6,900' (CIBP). DO CIBP @ 6,900'. Tgd @ 7,431' (32' of fill). CO fill fr/7,431' - 7,463' (PBSD). TOH w/228 jts tbg, SN, 1 jt tbg, XO & bit. TIH w/NC, SN (pmp out plg) & 200 jts tbg. SWI.

10/13/2008 TIH w/30 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN. LD w/2 jts tbg fr/crimp. BFL 6,000' FS. S. 0 BO, 4 BLW, 3 runs, 1.5 hrs, FFL 6,300' FS. Lt blk fld smpl w/no solids. Tbg KO flwg. Instd 1/2" ck. Ran IP tst for DK/MC/MV/CH. F. 0 BO, 1 BLW, 101 mcf (based on 812 MCFD calc wet gas rate), FTP 115 psig, SICP 400 - 300 psig, 1/2" ck, 3 hrs. Bd well. TIH w/7 jts tbg. Tgd @ 7,463' (PBSD). TOH & LD w/7 jts tbg. Tbg ran as follows; NC, SN, 228 jts 2-3/8" tbg & 2 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian. Ld tbg w/donut & seal assy as follows; SN @ 7,321'. EOT @ 7,322'. CH perfs fr/3,922' - 4,021'. MV perfs fr/4,918' - 5,278'. MC perfs fr/6,365' - 6,684'. DK perfs fr/7,200' - 7,430'. CIBP @ 7,463' (new PBSD). Morrison perfs fr/7,480' - 7,504'. CIBP @ 7,523' (old PBSD). ND BOP. NU WH. SWI. RDMO Triple P Rig #2.