

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

OCT 22 2008

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 1915' FNL & 1530' FWL, Sec. 20, T28N, R4W, NMPM

Lease Number
SF-079729

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-4 Unit

8. Well Name & Number

San Juan 28-4 Unit 17M
API Well No.

30-039-30382

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

Change of Plans

☒ Other - Casing Report

Non-Routine Fracturing

Water Shut off

Conversion to Injection

RCVD OCT 27 '08
OIL CONS. DIV.
DIST. 8

13. Describe Proposed or Completed Operations

10/06/08 BC 4, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 224', D/O cmt and drilled ahead to 4720', circ hole. RIH w/ 115 jnts of 7" 23#/20# J-55csg set @ 4704' w/ Stage tool set @ 3986'. RU CMT 10/12/08. 1st Stage: Preflushed w/ 10bbl GW, 10 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS, Tail 130sx(180cf-32bbl) Type 3 w/ 1% CaCl, .25pps Cello Flake, .2% FL-52. Dropped Plug & displaced w/ 60bbl FW, 129bbl Mud, Opened ST, Circ .25bbl to surface. 2nd Stage: Preflushed 10bbl GM, 10bbl FW, Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS, Lead 518sx(1108cf-197bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5 pps LCM-1, .4% FL-52, 8% Bentonite, .4% SMS, . Dropped Plug & Displaced w/ 161bbl FW, closed ST, Circ 40 bbl cmt to surface. ✓

10/13/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8854' TD. TD reached on 10/16/08, circ hole. RIH w/ 213 jnts of 4.5" 11.6#/10.5# J-55csg set @ 8847'. RU CMT 10/17/08, Pumped Preflush w/ 10 bbl CW, 2 bbl FW. Pumped 9sx(28cf-5bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 6.25 pps LCM-1, .3%CD-32, Tail 316sx(624cf-111bbl) Prem Lite w/ .25pps Cello Flake, 6.25 pps LCM-1, .3%CD-32, .1% FL-52. Dropped plug and displaced w/ 141 bbl FW. ND BOP. RD, released 10/17/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 10/20/08.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB 8/11/3

