

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34689
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: MASDEN-SELBY
4. Well Location Unit Letter G : 1530' feet from the NORTH line and 1835' feet from the EAST line Section 28 Township 29-N Range 11-W NMPM NMPM County SAN JUAN		8. Well Number #2R
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5409'		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN FC / FULCHER KUTZ PC

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD OCT 28 '08**
OIL CONS. DIV.
DIST. 3

OTHER: **CASING REPAIR DURING DRILLING** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approximately 2-1/2 hrs after pumping the surf cmt job, water channeled between the surf/cond annulus. The cond is 13-3/8", 48#, H-40 set @ 135' RKB & the surf is 8-5/8", 24#, J-55 set @ 917' RKB. A CBL was run f/900' - surf showing a channel f/525' - 135'. Perf holes were shot @ 515', but injection could not be established. A second set of squeeze holes were shot @ 444' & injection was established @ 1.5 BPM & 590 psi. 15 bbls of 17.0 ppg Class G cmt w/2% CaCl was pumped & displaced to 850 psi via a cmt retainer. The cmt was drilled out & a second plug of the same slurry was set over the first squeeze holes & pressured to 800 psi. A 2nd subsequent CBL was run & delivered to the NMOC Aztec office. Verbal approval was recieved to pressure test the surf csg to 750 psi.

Spud Date: **10/10/2008**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dolena Johnson* TITLE REGULATORY CLERK DATE 10/23/2008
dee_johnson@xtoenergy.com
Type or print name DOLENA JOHNSON E-mail address: PHONE 505-333-3100

For State Use Only

APPROVED BY *Ted G. B...* TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 04 2008
Conditions of Approval (if any):