#### District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1864

## Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

Operator: Co	onocoPhillips Company	OGRID#: 217817
Address: Po	O Box 4289, Farmington, NM 87499	
Facility or we	ell name: San Juan 28-7 Unit 134G	
API Number:	: 30-039-30408 OCD Permit Nu	umber:
U/L or Qtr/Qt	tr: D(NW/NW) Section: 21 Township: 28N Range:	7W County: Rio Arriba
Center of Pro	posed Design: Latitude: 36.390909°N Longitude:	<b>107.350516°W</b> NAD: X 1927 1983
Surface Owne	er: X Federal State Private Tribal Trust or Ir	ndian Allotment
Temporary Permaner X Lined X String-Re Liner Seams	Unlined Liner type Thickness 12 mil X LLDPE	HDPE PVC Other    4400   bbl   Dimensions L   65'   x W   45'   x D   10'
Type of Ope  Type of Ope  Drying Lined Liner Seams	notice of intent)  g Pad	TECEIVI
4 Below-	grade tank: Subsection I of 19.15.17.11 NMAC	Signal Cons. DIV. DIST
Secondar	ry containment with leak detection Visible sidewalls, liner, 6-inch lift and sidewalls and liner Visible sidewalls only Other  Thicknessmil HDPE PVC Other	
5	ative Method:	

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.					
Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19 15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15.3.103 NMAC					
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	deration of app	roval.			
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	XNo			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	X No			
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	Yes	XNo			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	∏Yes ∏Yes	X No			
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division					
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map	Yes	X No			
Within a 100-year floodplain - FEMA map	Yes	XNo			

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Tyunogeologic Neport (Delow-grade Tains) = based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9    X  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9
Tryunogeologic Data (Temporary and Emergency 113) - based upon the requirements of 19 15.17 10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
X   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC  Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC
Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15 17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative  Proposed Cleave Methods - Wester Frequency and Democrat
Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC

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16						
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-ol Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cutt are required	tt Bins Only: (19 15.17 13.D NMAC) ings Use attachment if more than two facilities					
Disposal Facility Name Disposal Facility	Permit #:					
Disposal Facility Name: Disposal Facility Permit #:						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information No						
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.	13 NMAC					
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of a certain siting criteria may require administrative approval from the appropriate district office or may be considered for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19	an exception which must be submitted to the Santa Fe Environmental Bureau office					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search, USGS: Data obtained from nearby waste.	Yes XNo					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - tWATERS database search; USGS; Data obtained from nearby we	X Yes No					
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - tWATERS database search; USGS, Data obtained from nearby we	Yes No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or (measured from the ordinary high-water mark).						
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	e of initial application.  Yes X No  Yes X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households upurposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the propose Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under	use for domestic or stock watering the initial application.					
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification						
Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes X No					
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, US Topographic map	SGS, NM Geological Society:					
Within a 100-year floodplain - FEMA map	Yes X No					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following in by a check mark in the box, that the documents are attached.	tems must bee attached to the closure plan. Please indicate,					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of	19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F	F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requ	uirements of 19.15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based up	oon the appropriate requirements of 19.15.17.11 NMAC					
X Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMA						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F	of 19.15.17.13 NMAC					
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings o						
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17						
<ul> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.</li> </ul>						

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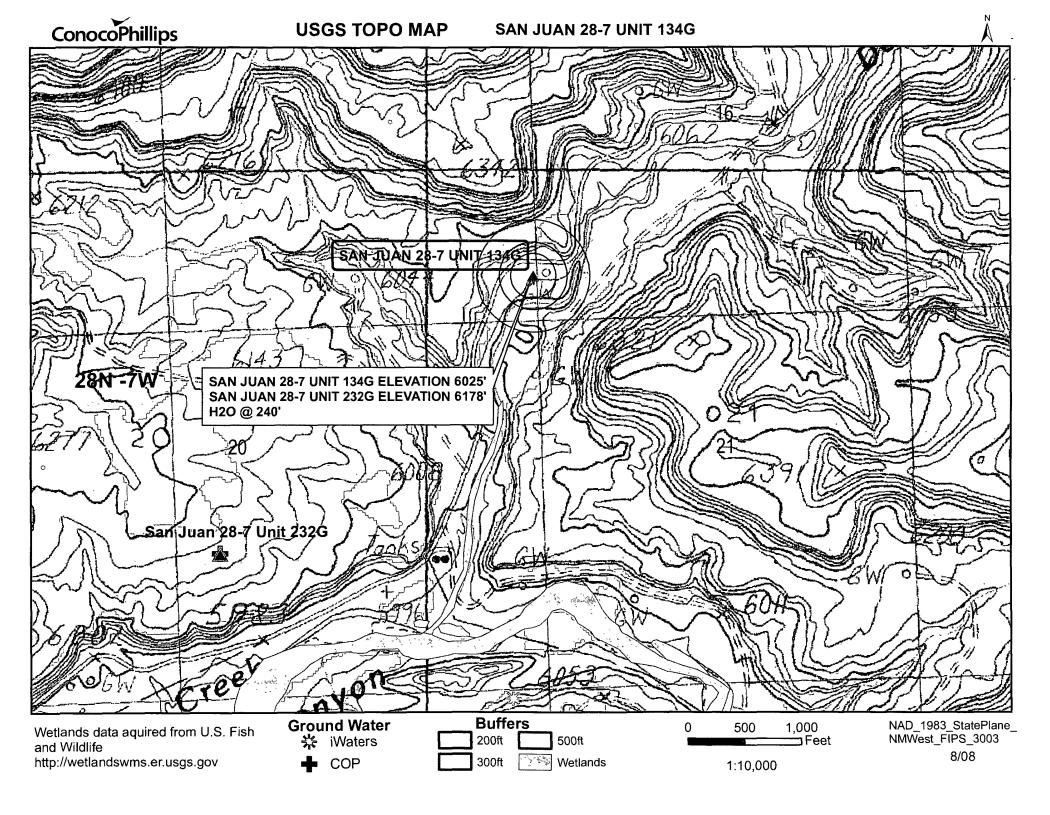
Form C-144 Oil Conservation Division

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print). Ethel Tally Title Staff Regulatory Technician
Signature Date: D- 6-08
e-mail address Ethel Tally@ConocoPhillips.com Telephone: 505-599-4027
20 Company 1
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Sumplan Dell Approval Date: 11-5-08
Title: Envirolspec . OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed
Closure Completion Date:
22 Closure Method:
Closure Method:  Waste Excavation and Removal  On-site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name:  Disposal Facility Permit Number
Disposal Facility Name  Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)  No
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location. Latitude: Longitude: NAD 1927 1983
Dongitude
On and Closure Contification
Operator Closure Certification:  Hereby cartly that the intermedian and attachment, submitted with this closure report is turn accurate and complete to the host of my knowledge and heliof. Lake certify that
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print). Title:
Signature: Date:
Signature. Date.
e-mail address. Telephone:

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N Range: 07W Sections: 15,16,17,20,21,22,27,28,29
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) Onn-Domestic Onnestic
POD / Surface Data Report Avg Depth to Water Report  Water Column Report
Clear Form iWATERS Menu Help
WATER COLUMN REPORT 10/04/2008
(quarters are 1=NW 2=NE 3=SW 4=SE)         (quarters are biggest to smallest)       Depth       Depth       Wate         POD Number       Tws       Rng       Sec q q q       Zone       X       Y       Well       Water       Colum         SJ 03116       28N       07W       21       3       3       98       20       7

Record Count: 1





# **Cathodic Protection Work Order**

Authorized by: BILL TWILLEY			Date Submitted: 10/12/2007
Submitted to: Both			Due Date: 12/11/2007
Customer P.O.: STUARTK Cost			Formation:
Well Name/Numc SAN JUAN 28-	7 232G		
Foremain: TERRY BOWKER	Run#: Unit:	J Section: 20	Township: 28N Range: 7W
County: RIO A/RRIBA State	: NM Lease Num:	NMSF-078497 Latitude:	Longitude:
Restrictions: NONE			Wintering
✓ New CP System	☐ Tie to Existing	CP System	☐ Groundbed Replacement
System Upgrade	System Repair	T	☐ 6' UGAC Junction w/Connector
	20' PVC Casin	g w/J-Box	#8 UGAC (ft.)
✓ 12/4 Single Well Solar	☐ 12/6 2 Well So	olar	#6 UGAC (ft.)
30/ti2 Rectifier	☐ 40/16 Rectifier	•	25' Meter Pole 240V/100 Amp
☐ 10' Stub Pole w/Load Center	8' UGAC Junc	tion w/Load Center	25' Meter Pole 480V/100 Amp
#8 DC Positive Cable	(ft.) ✓ #8 DC Negativ	ve Cable (ft.)	
#6 IDC Positive Cable	(ft.) 🗌 #6 DC Negativ	re Cable (ft.)	✓ ONE-CALL REQUIRED
In-Service Information:			
Rectifier Installed:	Model:		Serial:
(As let) AC volts:	DC Volts:	Total DC Amps:	Taps:
Circuit #1:	Static:	Amps	Csg/Fl, P/S (On)
Circuit #2	Static:	Amps	Csg/Fl, P/S (On)
Circuit #3	Static:	Amps	Csg/Fl, P/S (On)
Tank/Pit Anode:	Static:	Amps	P/S (On)
Tank/Pit Anode:	Static:	Amps	P/S (On)
In-service Date:	In_Service By:		
Comments: 3/28/08	Drilled GB	SW corner.	



### TIERRA CORROSION CONTROL, INC. **DRILLING LOG**

COMPANY: ConocoPhillips LOCATION: San Juan 28-7 232G

STATE: NM BIT SIZE: 7 7/8"

LBS COKE BACKFILL: 2,600# ANODE TYPE: 2" X 60" Duriron DATE: March 28, 2008 LEGALS: S20 T28N R7W DRILLER: Eugene Silago

CASING SIZE/TYPE: 8" X 20 PVC

VENT PIPE: 300' ANODE AMOUNT: 10 COUNTY: Rio Arriba

**DEPTH: 300'** 

COKE TYPE: Asbury PERF PIPE: 180' - 300' **BOULDER DRILLING: None** 

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Sand Stone	<del> </del>	310		<del></del>
25			315		
30			320		
35		1	325		
40			330		
45			335		
50		1	340		
55		1	345		
30			350		
35		1	355		
70			360		
75			365		
30		1	370		_
35		1	375		
90			380		1
95		T	385		1
100		1.2	390		
105	<b>\</b>	1.2	395		1
110	Shale	2.4	400		1
115		1.6	405		1
120	Sand Stone	.7	410		
25		.6	415		
130		.6	420		
135		.5	425		
40		.5	430		
145		6	435		
150		5	440		
155		.5	445		
160		.6	450		
165		8	455		1
170	▼	1.0	460		
175	Hard Sandy Shale	2.3	465		
180		2.4	470		
85		1.5	475		
190		12	480	<del></del>	
195		19	485		
200		20	490		
205		2.1	495		
210		2.4	500		
115		2.2			
20		2.0			<del></del>
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30		1.9			1
35		1.9			:
35 40 15 i0 5 0 5		2.0			,
15		20			· .
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5		2.1			
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5		19			<del>                                     </del>
5		2.0			
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-	<del> </del>	2.1	<del> </del>	<del> </del>	
<u></u>	<del> </del>	7 2 2	<del> </del>	<del> </del>	
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	<del> </del>	2.1	<del> </del>	<del> </del>	
	) •	1 20			

	ANODE #	DEPTH	NO COKE	COKE
	1	290	2.2	4.6
	2	280	2.2	5.0
	3	270	1.9	4.4
	4	260	1.2	3.0
	5	250	1.9	4.6
	6	240	2.0	5.2
	7	230	1.9	5.1
	8	220	2.0	3.7
	9	210	2.4	5.1
	10	200	2.0	5.1
	11			
	12			
	13			
	14			
	15			
	16			
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	29			
	30			
9				

WATER DEPTH: 240' ISOLATION PLUGS: None **LOGING VOLTS: 12.8** 

**VOLT SOURCE: AUTO BATTERY** 

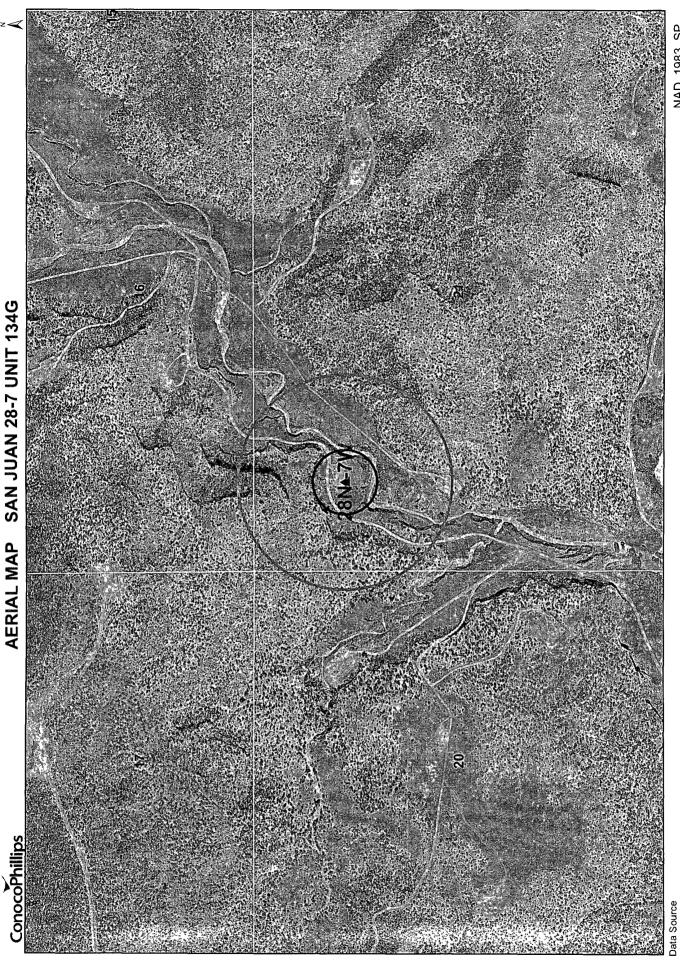
TOTAL AMPS: 13.5

TOTAL GB RESISTANCE: .94

REMARKS:

.50 .46 1.96

3.96



Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms er.usgs.gov USGS Topo

Wetlands

1000FT 300FT

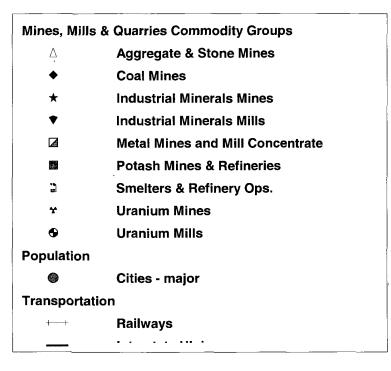
City Limits

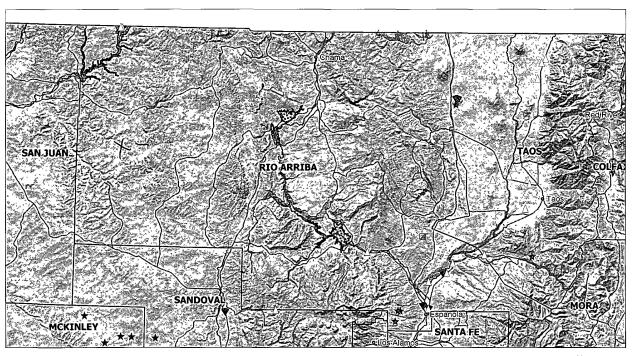
1:10,000

1,000 1,000 Feet 0 250 500

NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 Aug 26, 2008

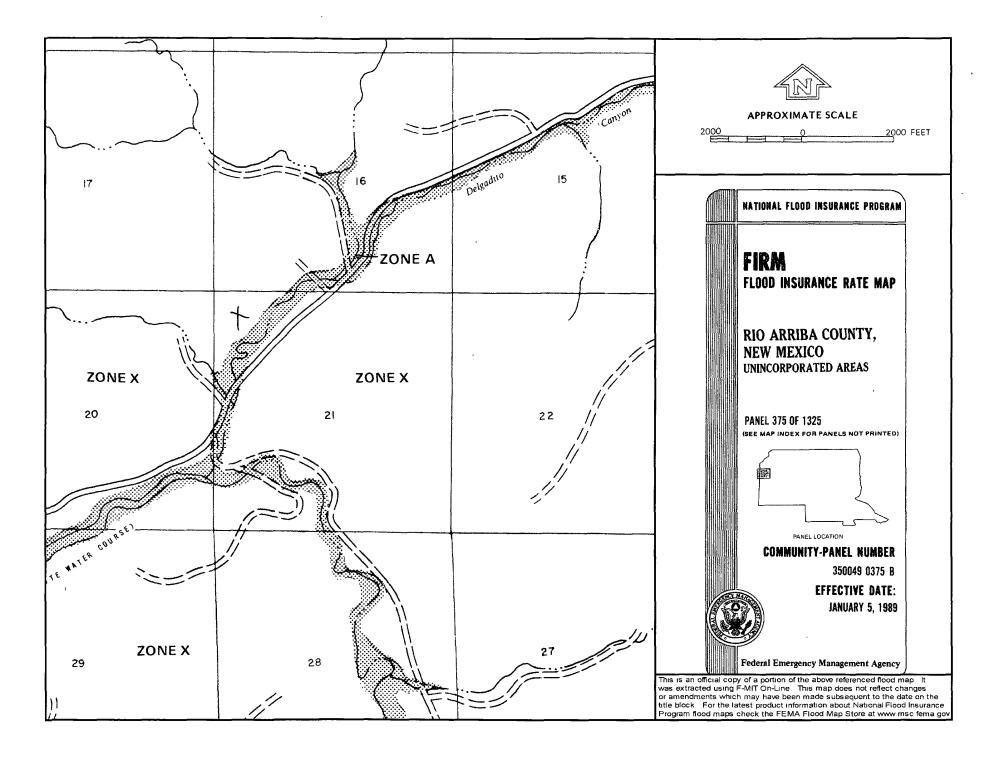
# SJ 28-7 UNIT 134G / MINES, MILLS AND QUARRIES MAP











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 28-7 Unit 134G is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 80' as determined by the topographic map and the Cathodic well data from the San Juan 28-7 Unit 232G with an elevation of 6178 and groundwater depth of 240'. The subject well has an elevation of 6025' which is slightly less than the San Juan 28-7 Unit 232G, therefore the groundwater depth is greater than 80'. Using this cathodic data point the indication of groundwater depth is greater than 80'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 28-7 Unit 134G

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

## Tally, Ethel

From:

Tally, Ethel

Sent:

Monday, October 06, 2008 9:24 AM

To:

'mark\_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NOTIFICATION

The temporary pits for the wells listed below will be closed on-site. Please let me know if you have any questions.

(San Juan 28-7 Unit 134G) San Juan 28-5 Unit 82N

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@conocophillips.com District I 1625 N French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 12, 2005 Instructions on back Submit to Appropriate District Office

District II 1301 W Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

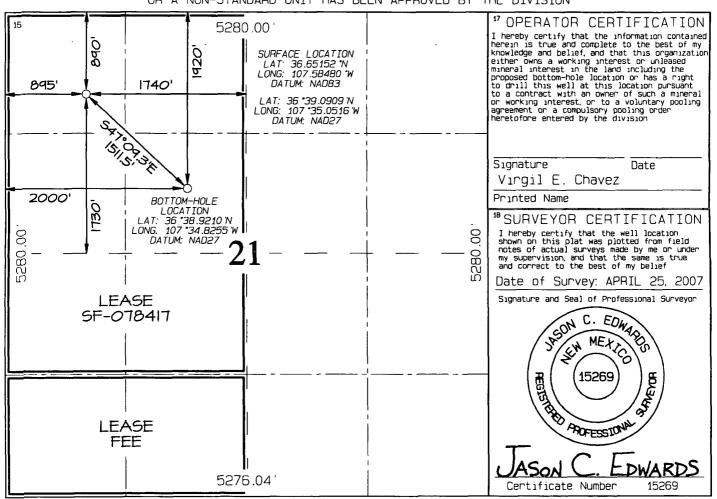
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code	³Pool Name
	72319 / 71599	BLANCO MESAVERDE / BASIN DAKOTA
¹Property Code 31739		roperty Name *Well Number  JAN 28–7 UNIT 134G
OGRID No 217817		perator Name  *Elevation  6025'

<sup>10</sup> Surface Location

					Jul Tucc	Location			
UL or lot no	Section .	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	28N	7W		890	NORTH	895	WEST	RIO ARRIBA
	<sup>11</sup> Bottom Hole Location If Different From Surface							_	
UL or lat no	Section .	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	28N	7W		1920	NORTH	2000	WEST	RIO ARRIBA
12 Dedicated Acres		20.0 Acr	es (W/	2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000(500)

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Percent PLS

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.