Disgrat I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

2073

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method	
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method	
	Modification to an existing permit	,
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop sysbelow-grade tank, or proposed alternative method	stem,

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

enviror	ment Nor does approval relieve the	operator of its responsibility t	o comply with a	ny other applicab	le government	al authority's	rules, regulations	or ordinances	
Operator: Burl	ington Resources Oil & G	as Company, LP			OGRIE	D#: <u>1453</u>	8		
Address: PO F	Box 4289, Farmington, NM	87499							
Facility or well i	name: Lloyd A 100S	<u></u>					· ·		
API Number:	30-045	34 663	oc	D Permit Num	iber:				
U/L or Qtr/Qtr:	J(NWSE) Section:	9 Township:	29N	Range:	11W	County:	San Juan		
-	sed Design: Latitude	36.73710' N		ongitude: _		99283' W_	NAI	D: 1927 X	1983
Surface Owner:	X Federal	State Private	Tribal	Trust or Ind	ian Allotm	ent 			
Z X Pit: Subset Temporary Permanent X Lined X String-Reinf Liner Seams	ection F or G of 19.15.17.11 N X Drilling Workover Emergency Cavitate Unlined Liner type forced X Welded X Factory	on P&A		X LLDPE	-		·	W 45' x D	10'
Type of Operat Drying Part Lined Liner Seams:	ion P&A Dril	not	ice of intent)	Other	to activities		ure prior appro	ON CONS ON DIS	324205
Volume: Tank Construct Secondary c	ontainment with leak detection	Type of fluid:	valls, liner, 6- Other PVC	inch lift and at	utomatic ove	erflow shut-	b)	PE ON CONS. DIV. DIS	VED T3
_	ive Method: exception request is required.	Exceptions must be subr	nitted to the S	Santa Fe Enviro	onmental Bu				

Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade to Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a per Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19 15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other		ution or churc	ch)
Monthly inspections (If netting or screening is not physically feasible)			
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15 3 103 NMAC			
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa F (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration	e Environmental Bureau office for consid	eration of ap	proval
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. It source material are provided below. Requests regarding changes to certain siting criteria may require admit appropriate district office or may be considered an exception which must be submitted to the Santa Fe Envir consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMA does not apply to drying pads or above grade-tanks associated with a closed-loop system.	nistrative approval from the conmental Bureau Office for		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or be - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from ne	-	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, I lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	akebed, sinkhole, or playa	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existen application.	ce at the time of initial	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the ti	me of initial application.	Yes	□No
(Applied to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		∐NA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households of purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of		Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered u adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the		Yes	□No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification)		Yes	□No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Divi	ision	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resou		Yes	∏No
Society; Topographic map Within a 100-year floodplain - FEMA map		Yes	□No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Situng Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type. X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method:
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Ta Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluid	nks or Haul-off Bins Only: (19.15.17 13.D NMAC) is and drill cuttings. Use attachment if more than two fa	cılıtıes						
are required.								
Disposal Facility Name Dis								
Disposal Facility Name: Disposal Facility Permit #. Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?								
Yes (If yes, please provide the information No	cut on or in areas mat will not be used for future se	rvice and opera	itions /					
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate re Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsect	I of 19.15.17 13 NMAC							
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan Reconcertain siting criteria may require administrative approval from the appropriate district office or ma for consideration of approval Justifications and/or demonstrations of equivalency are required Plantage of the consideration of approval and the constraints of the consideration of approval and the constraints of	y be considered an exception which must be submitted to the S		-					
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS Data obtained	from nearby wells	Yes N/A	X No					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained	from nearby wells	Yes N/A	X No					
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained	from nearby wells	X Yes	No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant (measured from the ordinary high-water mark)	•	Yes	X No					
- Topographic map, Visual inspection (certification) of the proposed site	and at the time of initial annhanton	Yes	X No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existed - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	ence at the time of minar apprication.	☐Yes	X No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	at the time of the initial application. 1) of the proposed site							
Within incorporated municipal boundaries or within a defined municipal fresh water well fi pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained		Yes	X No					
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection	- '	Yes	XNo					
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining and Miner	al Division	Yes	X No					
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Minera		Yes	XNo					
Topographic map Within a 100-year floodplain FEMA map		Yes	X No					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.	ne following items must bee attached to the closure	e plan. Please	indicate,					
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements	quirements of 19.15.17.10 NMAC							
X Proof of Surface Owner Notice - based upon the appropriate requirements o	f Subsection F of 19 15.17.13 NMAC							
Construction/Design Plan of Burial Trench (if applicable) based upon the applicable construction (if ap								
Construction/Design Plan of Temporary Ptt (for in place burial of a drying p		9.15.17.11 NM	AC					
X Protocols and Procedures - based upon the appropriate requirements of 19.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.1								
X Waste Material Sampling Plan - based upon the appropriate requirements of								
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and of		not be achieve	d)					
X Soil Cover Design - based upon the appropriate requirements of Subsection			•					
Re-vegetation Plan - based upon the appropriate requirements of Subsection								
X Site Reclamation Plan - based upon the appropriate requirements of Subsect	ion G of 19.15.17.13 NMAC		ľ					

19 Operator Application	1 Certification:				
		this application is true, accu	trate and complete to the	pest of my knowledge and belief.	
Name (Print).	Crystal	Tafoya	Title	Regulatory Technician	
Signature:	Cingo	tal Taky	Date.	10/23/08	
e-mail address:	crystal tafova@co	onocophillips.com	Telephone.	505-326-9837	- -
20					
OCD Approval:	Permit Application (incl	uding closure plan)	Closure Plan (only)	OCD Conditions (see attack	nment)
OCD Representative	Signature:	andon D	1.10	Approval Date:	1/2508
		uneron O			71 208
Title: Luj.	ro/spec		OCD Perm	it Number:	
21					-
Closure Report (requ	iired within 60 days of o	closure completion): Sub-	section K of 19 15 17 13 NMAC		
				re activities and submitting the closi . Please do not complete this sectio	
	as been obtained and the cl			. Treuse ao not comprete mis secmo	п ој те зогт ини ин
			Closure	Completion Date:	
22 Closure Method:					
Waste Excavatio	n and Removal	On-site Closure Method	Alternative Closure	Method Waste Removal (Clo	sed-loop systems only)
If different from	approved plan, please expla	nin.	_		
23					
	ing Waste Removal Closu	re For Closed-loop System	s That Utilize Above Gr	ound Steel Tanks or Haul-off Bins	Only:
	ntify the facility or facilities	s for where the liquids, dril	ling fluids and drill cutti	igs were disposed. Use attachment	if more than two facilities
were utilized. Disposal Facility Nam	na .		Disposal Facility	Permit Number	
Disposal Facility Nan			Disposal Facility		
		ociated activities performed	•	t be used for future service and opea	rtions?
	se demonstrate complilane t	_	No		
Required for impacte	d areas which will not be us	sed for future service and of	perations:		
	(Photo Documentation)				
=	and Cover Installation	T			
Re-vegetation A	pplication Rates and Seedin	g rechnique			
Closure Penert As	ttachment Checklist: In	etructions. Each of the fall	awing itams must be atta	ched to the closure report. Please i	ndicate by a check mark in
the box, that the doc		structions: Each of the foil	owing uems musi be and	chea to the closure report. I tease t	насые, ву и спеск так іп
Proof of Closur	re Notice (surface owner a	and division)			
Proof of Deed	Notice (required for on-si	te closure)			
Plot Plan (for o	n-site closures and tempo	orary pits)			
Confirmation S	ampling Analytical Resul	lts (if applicable)			
Waste Material	Sampling Analytical Res	sults (if applicable)			
Disposal Facilit	ty Name and Permit Num	iber			
= '	g and Cover Installation				
=	Application Rates and See				
_	on (Photo Documentation)		,,,,,,	007 🗖 1000
On-site Closure	Location. Latitude:		Longitude	NAD 1	927 1983
25 Operator Closure Ce	ertification:				
I hereby certify that the	information and attachment		-	and complete to the best of my know	ledge and belief I also certify that
,	h all applicable closure req	uiremenis and conditions sp		osure pian.	
Name (Print):			Title:	·	
Signature:			Date:		
e-mail address:			Telephone:		•

New Mexico Office of the State Engineer POD Reports and Downloads

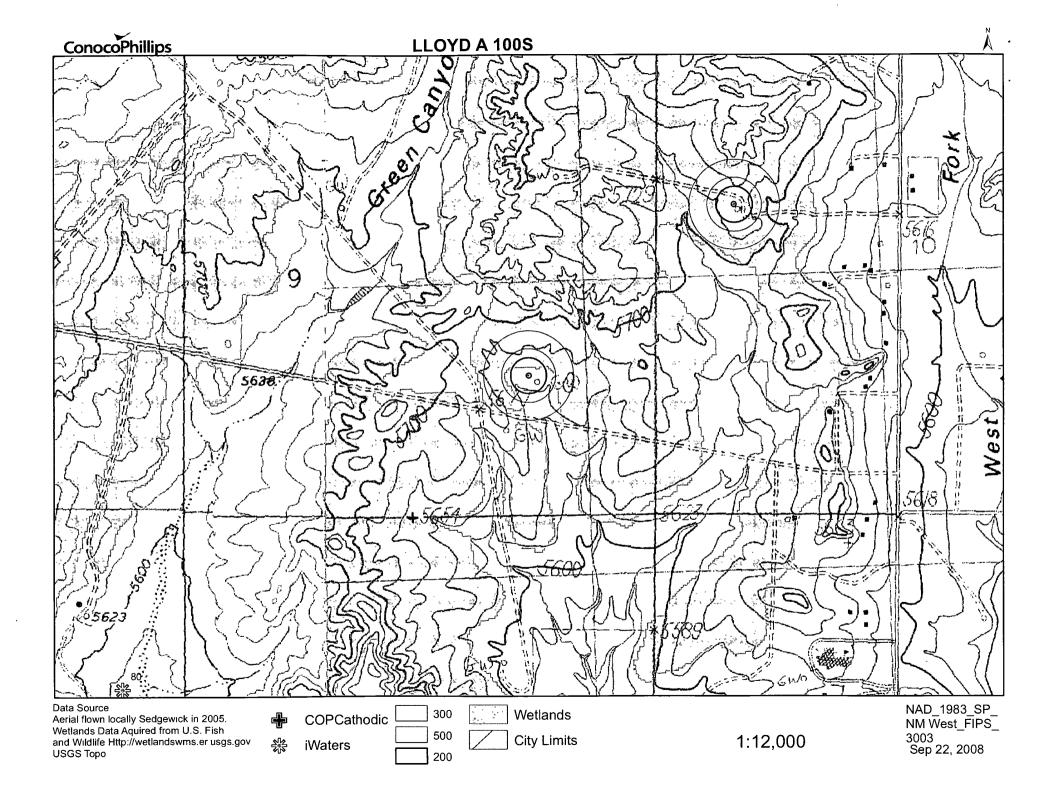
Township:	29N	Range: 1	1W Sections:	3,4,5,8,9,1	0,15,16,17		
NAD27 X:		Y:	Zone:		Search Radius:		
County:		Basin:			Number:	Suffix:	
Owner Name: (First)			(Last)		① Non-Domestic	ODomestic	
POD / Surface Data Report Avg Depth to Water Report Water Column Report							
Clear Form iWATERS Menu Help							

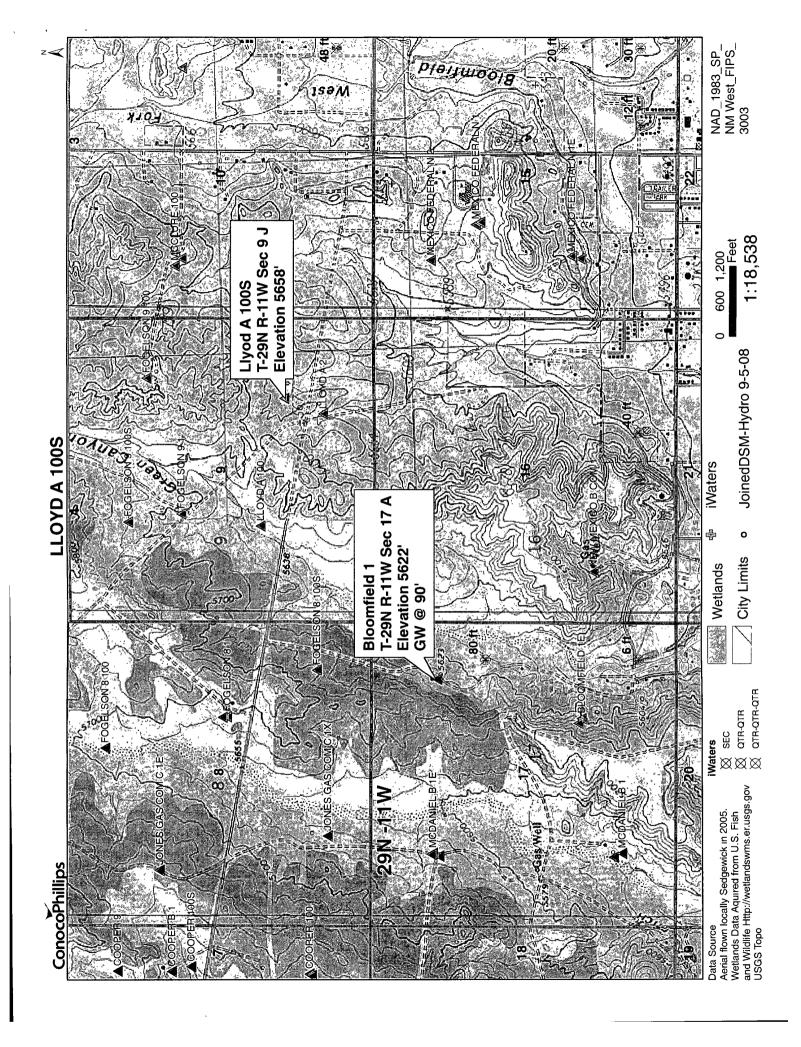
WATER COLUMN REPORT 10/22/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	big	ges	t to	smalles	t)		Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	QI Q	(q	Zone	x	Y	Well	Water	Colum
SJ 01851	29N	11W	10	4 4	;				125	48	7
SJ 03733 POD1	29N	- 11W	15	4 2	1				64	20	۷
SJ 02378	29N	11W	15	4 3	2				75	12	ϵ
SJ 03579	29N	11W	15	4 4	1				83	30	Ē
SJ 02141	29N	11W	16	4 3	4				110	40	7
SJ 02926	29N	11W	17	2 4	3				375	80	25
SJ 03399	29N	11W	17	4 2					100		
SJ 00487	29N	11W	17	4 4					60	6	Ē
SJ 02868	29N	11W	17	4 4	4				50		

Record Count: 9





Bloomfield # 30-045-12001 5/73
Bloomfield # 2 30-045-25864

Bloomfield # 2 30-045-25864

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: UnitNE Sec. 17 Twp 29 Rng 11
Name of Well/Wells or Pipeline Servi	ced BLOOMFIELD #1, #2
	cps 752w
Elevation 5622' Completion Date 4/7/66	Total Depth 298' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts	& types used N/A
If Cement or Bentonite Plugs have be	en placed, show depths & amounts used
Depths & thickness of water zones wi Fresh, Clear, Salty, Sulphur, Etc	Mari
Depths gas encountered: N/A	DIST. 3 DIV
Type & amount of coke breeze used:	3375 lbs.
Depths anodes placed: 280', 263', 256',	249', 242', 235', 229', 223', 216', 210', 201'
Depths vent pipes placed: N/A	190
Vent pipe perforations: N/A	
Remarks: qb #1	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Santa Fe, New Mexico

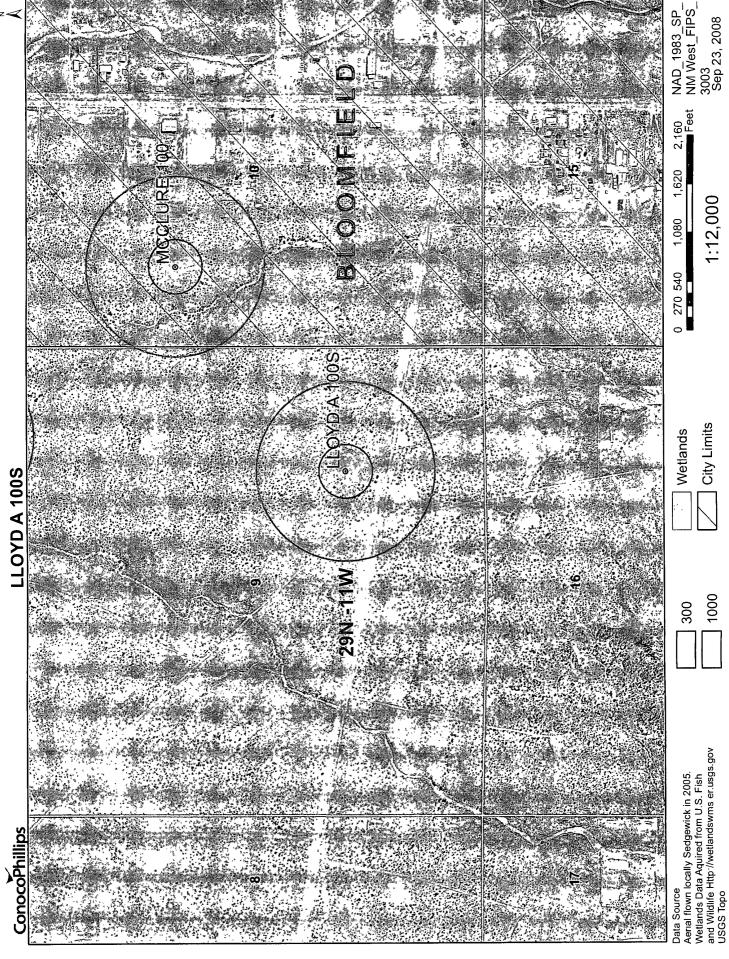
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

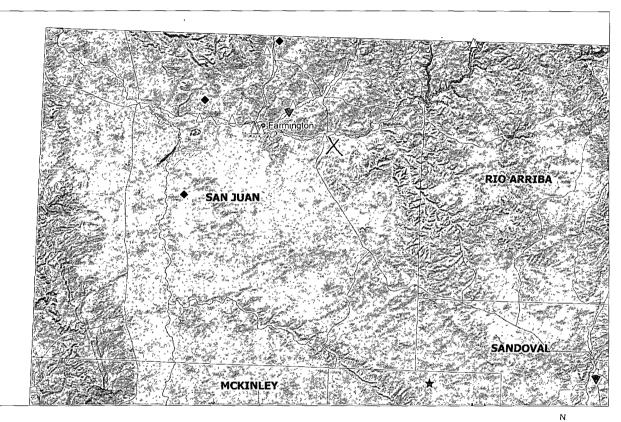
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	1200UCT	(Date)
WE ARE H	EREBY RE	QUESTI	NG AN ALLOWABLE F	OP A WELL KNOWN A	S:	
(Cor	BOARY OF ORE	PROME)	13.00	1d. , Well No1		
A Date Let	, Sec.,	17	т. 29-N , R Ц	-W, NMPM., Wildcat	Deltota	Pool
San Jus	un			8-22-60 Date I		
Pleas	e indicate lo	cation:		. Total Depth	• •	
D	C B	T A	Top Oil/Gas Pay 6245	Name of Prod. F	orm. Dakot	
			PRODUCING INTERVAL -			•
E	P G	H	Perforations 6245-625	8;6266-6278;6335-6347 Depth	7;6354-6364;6 Dept	
	• •	"	Open Hole None	Casing Shoe_6		
-	, 	├-	OIL WELL TEST -	-		
L	K J	I	Natural Prod. Test:	bbls.oil, bbls	water inh	rs,min- Size
			Test After Acid or Frac-	ture Treatment (after recovery	of volume of oil	equal to volume of
M	и о	P	load oil used):	bbls.oil,bbls wat	er inhrs,	Choke min, Size
		<u> </u>	GAS WELL TEST -			<u></u>
11kg H,	990 E		- Natural Prod. Test:	MCF/Day; Hours	flowed Ch	oke Size
Tubing ,Cas	ing and Cemer	rting Recor		., bacy pressure, etc.):		
Size	Feet	Sax		ure Treatment: 8211		
	_		1	od of Testing: Calculat		
10 3/4"	281	330				
5 1/2"	6549	418		nt (Give amounts of materials		
			sand): 73,200 gallor Casing Tubing	Date first new	and.	
				Date first new 2013 oil run to tanks		
2"	5457		Oil Transporter P	so Natural Cas Produ	ets Company	772.
			Gas Transporter RT P	so Natural Ges Compa	R y	
Kemarks:			***************************************			OC ,
	••••••••			***************************************	C/i	23 Jan
I hanab		• •ha infa	masian airen aharri is ir	ue and complete to the best o	f my knowledge	
nereu	у сегшу ша nrt 9 8 1 96	n the mio	10	The and complete to the best of	and Good Con-	
whitever	uu	¥	15		pany or Operator	
OII	L CONSER	VATION	COMMISSION	Ву:		
				•	(Signature)	
By: Origin	ial Signe	d Emer	y C. Arnold	Tide Petroleum. En	gineer	
Tiela Cuan	visor Diet	4.3			ications regarding	g wen to:
THE WHAT	ainne. Marn. J	F., W		Name.E. S. Oberly		
				Address Box 990, Par	rmington. Me	y Maxico



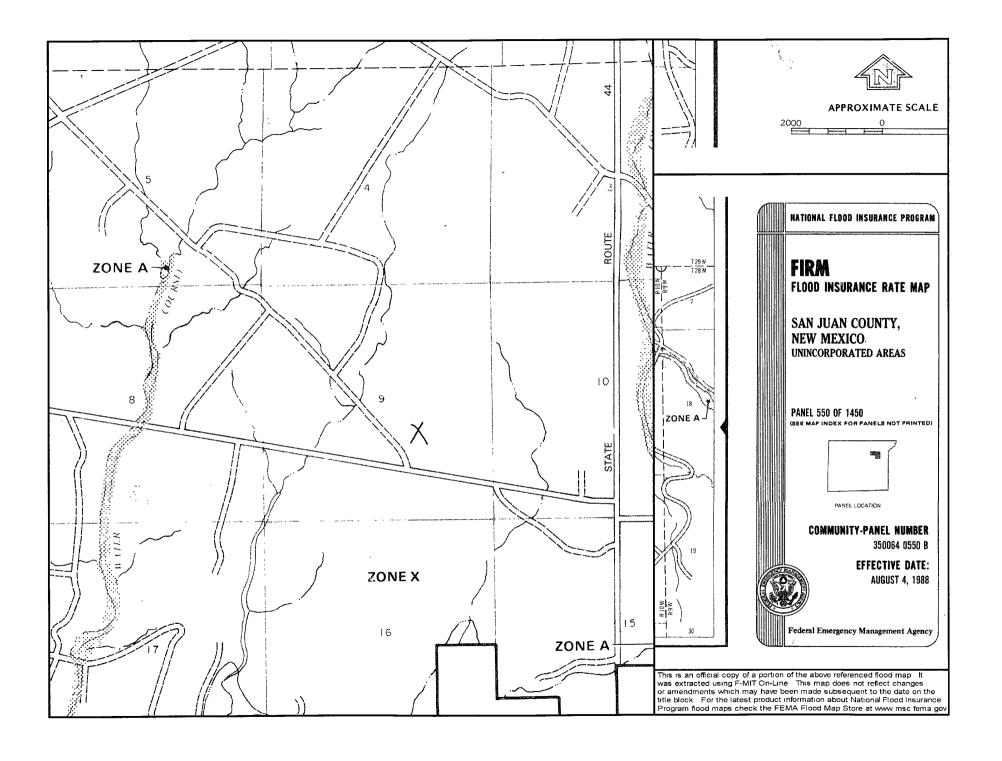
Lloyd A 100S Mines, Mills and Quarries Web Map

Mines, Mills	& Quarries Commodity Groups
Δ	Aggregate & Stone Mines
•	Coal Mines
*	Industrial Minerals Mines
•	Industrial Minerals Mills
	Metal Mines and Mill Concentrate
	Potash Mines & Refineries
	Smelters & Refinery Ops.
*	Uranium Mines
•	Uranium Mills
Population	
®	Cities - major
Transportation	on
++	Railways
	Interstate Highways
	Major Roads
	•
<u> </u>	









Hydrogeological Report for Lloyd A 100S

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Lloyd A 100S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Bloomfield 1 has an elevation of 5622' and groundwater depth of 90'. The subject well has an elevation of 5658' which is 36' greater than the Bloomfield 1, therefore the groundwater depth is approximately than 126'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

- Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M Huerfanito Unit 98S

Huerfano Unit 108F

nuenano onit 100F

Huerfano Unit 282E Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

(Lloyd A 100S)

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

Sail Suali 27-4 Onk SSIV

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907 San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1901 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87605 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API	Number			Pool Code		*Pool Name BASIN FRUITLAND COAL						The state of the s				
Property C	ode	Property Name Well Number														
	1				LLOYD	A,			1005							
OGRID No	GRID No. Operator Name 7							Elevation								
		BURLINGTON RESOURCES OIL & GAS COMPANY LP							5658							
	1				10 Surface	Location			,							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County							
J	9	29-N	11-W		1535	SOUTH	1405	EAST	SAN JUAN							
			11 Bott	om Hole	Location I	f Different Fr	om Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County							
13 Dedicated Acre	8		Joint or	Infill	44 Consolidation C	ođe	¹⁵ Order No.									
320									I.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

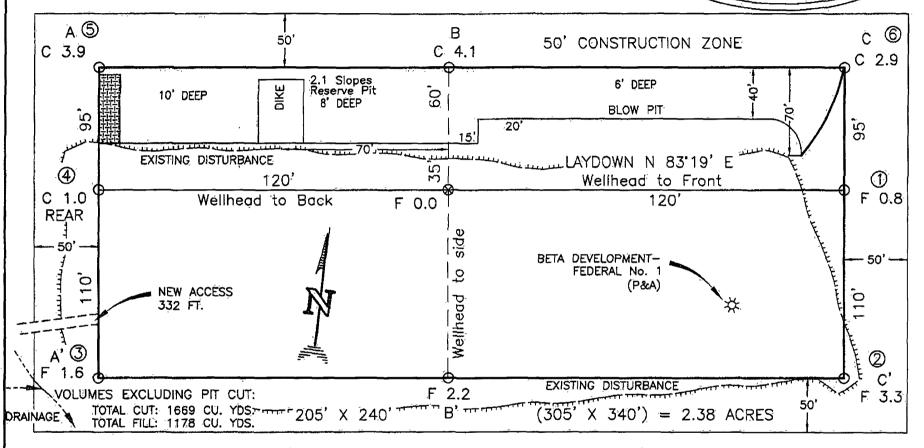
18	OR A NON-STAN	IDARD UNIT	HAS BEEN	APPROVED	BA	THE DIVISION
	- 			,		17 OPERATOR CERTIFICATION
				.		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hate location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herstofore entered by the division.
				FO. 5/8" REBAR		Signature Date Printed Name
LAT: 3 LONG: 10	6.73710° N. (NAD 7.99283° W. (NAD	83) 83)		-13-41 E 2.56" (M)		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plane was plotted from field notes of actual surveys made by muser under my supervision, and that the same is true and
LONG: 1	36'44.2257' N. (NAD 07'59.5324' W. (NAD	2 7} 	9 1	405' Z		NOVEMBER 181 2007/
	usa nm-	03486-A	1535'			Senature and Soil of Professional Surveyor.
	FD. MK'D. STONE W/ 5/8" REBAR	S 89-22-3 2684.44'		FD. 2 1/2" AC 14 LS. No. 11598		Cortificate Number

BURLINGTON RESOURCES OIL & GAS COMPANY LP

LLOYD A No. 100S, 1535 FSL 1405 FEL

SECTION 9, T-29-N, R-11-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 5658, DATE: NOVEMBER 15, 2007

NAD 83 LAT. = 36.73710° N. LONG. = 107.99283° W. NAD 27 LAT. = 36°44.2257' N. LONG. = 107°59.5324' W.



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE:

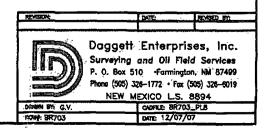
DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF COLORADO. TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

NOTE:

ESTIMATED VOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN

NOTE:

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



BURLINGTON RESOURCES OIL & GAS COMPANY LP

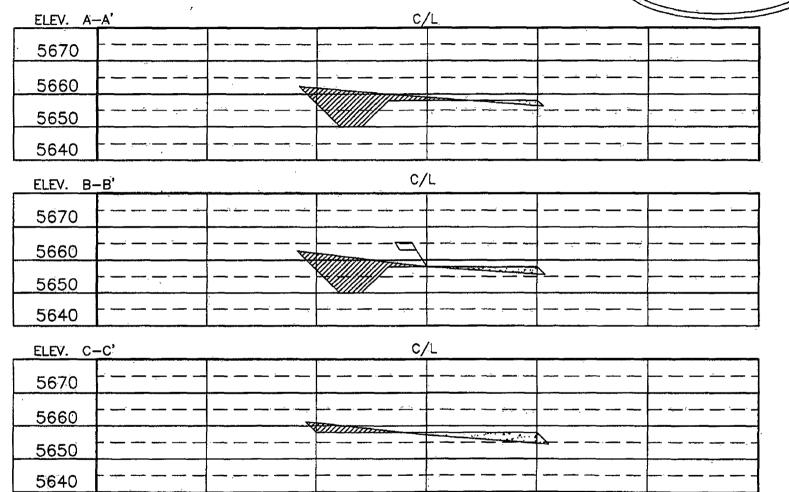
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NOTE

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Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- · Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)	
Benzene	EPA SW-846 8021B or 8260B	0.2	
BTEX	EPA SW-846 8021B or 8260B	50	
TPH	EPA SW-846 418.1	2500	
GRO/DRO	EPA SW-846 8015M	500	
Chlorides	EPA 300.1	(1000/500	
			

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent 5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.