## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**



		ICI 2 8 2008
Sundry Notices and Reports on Wells	Bureau	G Lane Management
	<u>⊩arn</u> 5	lington Field Office Lease Number
	٦.	SF-080670
1. Type of Well	6.	If Indian, All. or
GAS	0,	Tribe Name
		11100 I tulino
	7.	<b>Unit Agreement Name</b>
2. Name of Operator		
BURLINGTON		
RESOURCES OIL & GAS COMPANY LP		San Juan 27-4 Unit
THE COUNTY OF A GAS COMPANY DI		San Juan 27-4 Unit
	<del></del> 8.	Well Name & Number
3. Address & Phone No. of Operator	0.	· · · · · · · · · · · · · · · · · · ·
		San Juan 27-4 Unit 58N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-30275
4. Location of Well, Footage, Sec., T, R, M		
	10.	Field and Pool
Surf:Unit M (SWSW), 685' FSL & 1180' FWL, Sec. 31, T27N, R4W, NMPM		Basin DK/Blanco MV
BH:Unit K (NESW), 1500' FSL & 1960' FWL, Sec. 31, 127N, R4W, NMPM		
Dif. Onc ix (NEDW), 1300 FOL & 1300 FWE, 500, 51, 12714, R4W, 14111 141		Rio Arriba, NM
		Kio Ai liba, 1411
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	ТОТПЕР	DATA
Type of Submission Type of Action	, OTHER	DATA
Notice of Intent Abandonment Change of Plans	X	Other - Casing Report
Recompletion New Construction		RCVD OCT 30 'OB
X Subsequent Report Plugging Non-Routine Fracturi	ng	OIL CONS. DIV.
Casing Repair Water Shut off		
Final Abandonment Altering Casing Conversion to Injection	)11	DIST. 3
13. Describe Proposed or Completed Operations	<del></del>	
13. Describe Proposed of Completed Operations		
10/08/08 MIRU HP 282, PT csg @ 600#/30min, OK. MU 8 <u>.75</u> " bit, tagged cmt @ 300', D/	O cmt and	drilled ahead to 5832' circ
hole. RIH w/ 139 jnts of 7" 23# J-55csg set @ 5825' w DV Tool set @ 3884'. RU CMT 10	/21/08. 1 <sup>ST</sup>	Stage: Preflushed w/ 10bbl
water, 10bbl MF. Pumped Lead 200sx(518cf-92bbl) Prem Lite w/ 3% Bent., .3% Hald, 5pp	s Pheno. Ta	ail 90sx(118cf-21bbl) 50/50
POZ w/ 3% Bent., .3% Hald, 5pps Pheno. Dropped Plug & Displaced w/ 80bbl FW, 147bbl		
surface 2nd Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped Lead 410sx(1063cf-189b		
5pps Pheno. Dropped Plug & Displaced w/ 152bbl H2O, Closed DV, Circ 42 bbl cmt to sur	face, 10/22	/08. <b>J</b>
nok.		
10/23/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8650' TD. TD re		
203 jnts of 4.5" 11.6# L-80csg set @8646'. RU CMT 10/26/08, Preflushed w/ 10bbl Chem		
290sx(450cf-80bbl) 50/50 POZ w/ 3.5pps Pheno, .2% FCR, .8% Halad, .1% HR-5. Droppe	d plug and	displaced w/ 134bbl FW.
ND BOP. RD, released 10/26/08.		
PT 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
PT will be conducted by completion rig; results & TOC will appear on next report. <b>J</b>		
14. Thereby coutify that the foresting is true and connect		
14. I hereby certify that the foregoing is true and correct.		
Signed Kelly Jeffery Title Regula	tory_Tech	nician Date 10/27/08
Dignor Rout Mile Regular	22,00111	Date 10/2/100
(This space for Federal or State Office use)	1	ACCEPTED ENDESMOD
APPROVED BYTitle		Date PORRESOND
CONDITION OF APPROVAL, if any:	1	OCT 2 8 2008
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		UL1 2 0 2000
		FARMINGTON FIELD OFFICE
NMOCD 95"/7		PA TE DENASLO