

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-34623

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McClure

8. Well Number 100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1845 feet from the North line and 865 feet from the West line

Section 10 Township 29N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5726' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\* Report should have been submitted around 06/11/08

06/08/08 MIRU AWS 580, PT csg @ 600#/30min, OK. MU 6.25" bit, Tagged cmt @ 92', D/O cmt and drilled ahead to 2234' TD. TD reached on 06/10/08, circ hole. RIH w/ 53 jnts of 4.5" 10.5# J-55 csg set @ 2218'. RU CMT 06/10/08, Pumped Preflush w/ 10 bbl GW, 2 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ .3% CaCl, .25pps Cello, .4% FL-52, 5pps LCM, .4% SMS. Lead 169sx(360cf-64bbl) Prem Lite w/ .3% CaCl, .25pps Cello, .4% FL-52, 5pps LCM, .4% SMS. Tail 90sx(124cf-22bbl) Type 3 w/ .25 pps Cello Flake, 1% CaCl, & .2% FL-52. Dropped plug and displaced w/ 10bbl SW, 25bbl FW, circ 35bbl cmt to surface. ND BOP. RD, released 06/10/08.

PT will be conducted by completion rig; results will appear on next report.

RCVD OCT 29 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date:

06/02/08

Rig Released Date:

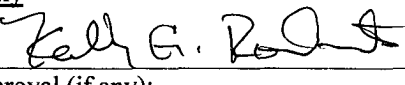
06/10/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 10/27/08

Type or print name Kelly Jeffery E-mail address: Kelly.r.jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE NOV 07 2008

Conditions of Approval (if any):

# 11/7