

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

NOV 06 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 1275' FSL & 1580' FWL, Sec. 8, T27N, R4W, NMPM
BH: Unit M (SWSW), 1156' FSL & 458' FWL, Sec. 8, T27N, R4W, NMPM

5. Lease Number
SF-080673
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number
9. San Juan 27-4 Unit 42N
API Well No.

30-039-30273

10. Field and Pool
Basin DK/Blanco MV

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Report

RCVD NOV 10 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

07/16/08 MIRU WL. RIH w/ Gauge Ring to 8146' Logged well from 8146' to surf. (GR,CCL,CBL), TOC @ 1930'. RDMO WL. 08/12/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK

08/17/08 MIRU to Perf. Perf. DK w/ .34" @ 8140', 8138', 8136', 8134', 8132', 8130', 8128', 8126', 8124', 8122', 8120', 8118', 8095', 8093', 8091', 8079', 8077', 8075', 8069', 8067', 8056', 8054' @ 2 SPF for 44 Shots & 8043', 8040', 8037', 8034', 8031', 8028', 8025', 8022', 8019', 8016', 8013', 8010', 8007', 8004' @ 1 SPF for 14 Shots for a total of 58 Holes. Acidized w/ 16bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 714bbl S/W w/ 1656bbl 20/40 TLC Sand, Set CBP @ 6420'. Perf. PLO-LMN w/ .34" @ 6318', 6312', 6290', 6217', 6196', 6088', 6082', 6076', 6050', 6040', 6038', 6020', 5990', 5980', 5970', 5960', 5955', 5942', 5940', 5938', 5920', 5890', 5824', 5800', 5795', 5790', 5785', 5780' @ 1 SPF for 29 Shots Acidized w/ 11bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 105bbl 60Q S/W w/ 988bbl 20/40 AZ Sand, Set CBP @ 5740'. Perf. UMN/CH w/ .34" @ 5712', 5706', 5700', 5690', 5654', 5618', 5610', 5600', 5588', 5579', 5562', 5560', 5548', 5530', 5520', 5508', 5492', 5487', 5470', 5460', 5450', 5440', 5430', 5418', 5404', 5398', 5385', 5380', 5374', 5370' @ 1 SPF for 30 Shots Acidized w/ 21bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 104bbl 60Q S/W w/ 829bbl 20/40 AZ Sand, Set CBP @ 5320'. Perf. Lewis w/ .34" @ 5287', 5285', 5250', 5196', 5188', 5180', 5160', 5140', 5090', 5080', 5004', 5000', 4982', 4977', 4960', 4950', 4940', 4893', 4860', 4850', 4828', 4820', 4810', 4800', 4795', 4790', 4770', 4765', 4760', 4755' @ 1 SPF for 30 Shots Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 62bbl 70Q 20# LG w/ 547bbl 20/40 AZ Sand. RDMO Perf.

08/19/08 flow back well for 4 days. 08/26/08 Set CBP @ 4650'. 10/10/08 MIRU DWS 24 w/ Closed Loop System, Start to sell gas on 10/14/08. D/O CBP's @ 4650', 5320', 5740', 6420', CO to PBTD @ 8172'. 10/25/08 RIH w/ 257 jnts 2 3/8" L-80, 4.7# TBG, set @ 8075' w/ FN @ 8074'. ND BOP, RDMO 10/25/08.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 10/30/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date NOV 07 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 11/12

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE