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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 05 2008

Farmington Field Office

RCVD NOV 10 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surf: Unit J (NWSE), 1437' FSL & 1780' FEL, Sec. 8, T27N, R5W, NMPM
BH: Unit P (SESE), 1202' FSL & 1057' FEL, Sec. 8, T27N, R5W, NMPM
5. Lease Number
SF-079391
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
San Juan 27-5 Unit
8. Well Name & Number
San Juan 27-5 Unit 915
9. API Well No.
30-039-30346
10. Field and Pool
Basin DK/Blanco MV
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing
☐ Final Abandonment	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
		☒ Other - Completion Report

13. Describe Proposed or Completed Operations

06/23/08 MIRU WL. RIH w/ Gauge Ring to 7972' Logged well from 7972' to surf. (GR,CCL,CBL), TOC @ 2920'. RDMO WL. 06/30/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK ✓

06/30/08 MIRU to Perf. Perf. DK w/ .34" @ 7932', 7934', 7938', 7939', 7940' @ 2 SPF for 10 Shots & 7764', 7765', 7766', 7768', 7770', 7772', 7794', 7796', 7802', 7804', 7806', 7809', 7888', 7889', 7890', 7892', 7894', 7896', 7897', 7898', 7900', 7947', 7948', 7950', 7953', 7958', 7960', 7964', 7966', 7967', 7968', 7969', 7970', 7971' @ 1 SPF for 34 Shots for a total of 44 Holes. Acidized w/ 15 bbl 2% KCL. Frac w/ 714 bbl S/W w/ 1528 bbl 20/40 TLC Sand, Set CBP @ 7640'. Perf. PLO-LMF w/ .34" @ 5757', 5758', 5766', 5767', 5775', 5779', 5780', 5796', 5798', 5801', 5810', 5811', 5818', 5820', 5830', 5831', 5852', 5860', 5862', 5885', 5887', 5932', 5933', 6012', 6013', 6028', 6029', 6052', 6053', 6070', 6072' @ 1 SPF for 31 Shots Acidized w/ 10 bbl 2% KCL. Frac w/ 48875 Gal Gal 60Q N2 S/F w/ 99999# 20/40 Brady Sand, Set CBP @ 5470'. Perf. UMN/CH w/ .34" @ 5130', 5157', 5160', 5126', 5226', 5231', 5235', 5253', 5256', 5265', 5270', 5274', 5279', 5286', 5293', 5299', 5302', 5309', 5310', 5312', 5321', 5328', 5333', 5334', 5336', 5352', 5358', 5362', 5369' @ 1 SPF for 29 Shots Acidized w/ 10 bbl 2% KCL. Frac w/ 47892 Gal 60Q N2 S/F w/ 93625# 20/40 Brady Sand, used 1112 SCF N2, Set CBP @ 4800'. Perf. Lewis w/ .34" @ 4520', 4525', 4546', 4550', 4556', 4561', 4565', 4568', 4570', 4573', 4576', 4579', 4600', 4603', 4604', 4688', 4698', 4701', 4703', 4712', 4714', 4726', 4727', 4730', 4731' @ 1 SPF for 25 Shots Acidized w/ 10 bbl 2% KCL. Frac w/ 38220 Gal 70Q N2 ClearFrac XT w/ 73047# 20/40 Brady Sand, used 858 SCF N2. RDMO Perf. 09/03/08 flow back well for 3 days. 09/08/08 Set CBP @ 4450'. 10/14/08 MIRU Basic 1320, D/O CBP's @ 4450', 4800', 5470', CO to CBP @ 7640'. Tested Mesa Verde. D/O CBP @ 7640', CO to PBDT @ 7972'. Tested Dakota. 10/08/08 RIH w/ 252 jnts 2 3/8" L-80, 4.7# TBG, set @ 7901' w/ SN @ 7900'. ND BOP, RDMO 10/24/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery Title Regulatory Technician Date 10/29/08.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such agency.

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